

BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF WYOMING

The Wyoming Oil and Gas Conservation Commission (WOGCC) will meet at 9:00 A.M. on Tuesday, June 13, 2023, and WOGCC Examiners will meet beginning Monday, June 12, 2023, and subsequent days between the hours of 8:00 a.m. and 5:00 p.m., to consider the following matters at the office of the State Oil and Gas Supervisor, 2211 King Boulevard, Casper, Wyoming.

DOCKET NO. / APPLICANT / MATTER / S-T-R / FORMATION / COUNTY

521-2022 / WOGCC / Show Cause; Pine Haven Resources; Failure to Timely Repair or Plug Aztec Fed 1-23 and Anton 12-28, and Failure to Post Idle Well Bonding / NA / NA / Campbell, Crook, Weston
865-2022 / WOGCC / Show Cause; Qualmay Development; Failure to Provide Idle Well Bonding / NA / NA / Park
149-2023 / WOGCC / Show Cause; Fossil Energy; Failure to Provide Idle Well Bonding / NA / NA / Natrona
301-2023 / Longs Peak Resources / 1280-Acre D&S Unit; Vacate, Amend or Modify Applicable Orders / 5.6-12-65 / Codell / Laramie
303-2023 / Longs Peak Resources / Additional Horizontal Wells (Total 3 Codell) / 5.6-12-65 / Codell / Laramie
329-2023 / Impact Exploration & Production / Statutory Pooling; Kratos 319 8-5H; API 49-009-48710 / 5.8-37-74 / Niobrara / Converse
330-2023 / Impact Exploration & Production / Statutory Pooling; Kratos 347 8-5H; API 49-009-46559 / 5.8-37-74 / Niobrara / Converse
426-2023 / Three Crown Petroleum / Statutory Pooling; Patterson 2H; API 49-009-48986 / 20.29.32-38-74 / Frontier / Converse
446-2023 / Anschutz Exploration Corporation / 1592.63-Acre D&S Unit [AMND] / 16.21.28-53-75 / Muddy / Campbell
481-2023 / Continental Resources / 1919.23-Acre D&S Unit; Vacate, Amend or Modify Applicable Orders [AMND] / 2.11.14-35-71 / Niobrara / Converse
482-2023 / Continental Resources / Additional Horizontal Wells (Total 4 Niobrara) [AMND] / 2.11.14-35-71 / Niobrara / Converse
483-2023 / Continental Resources / 1920-Acre D&S Unit; Vacate, Amend or Modify Applicable Orders [AMND] / 11.14.23-35-71 / Mowry / Converse
485-2023 / Continental Resources / 1920-Acre D&S Unit; Vacate, Amend or Modify Applicable Orders [AMND] / 11.14.23-35-71 / Parkman / Converse
488-2023 / Continental Resources / 1280-Acre D&S Unit; Vacate, Amend or Modify Applicable Orders [AMND] / 25.36-35-71 / Mowry, Niobrara / Converse
489-2023 / Continental Resources / 1280-Acre D&S Unit; Vacate, Amend or Modify Applicable Orders [AMND] / 25.36-35-71 / Parkman, Niobrara / Converse
565-2023 / Jonah Energy / APD - Antelope Refuge 321-16H / 9-29-107 / Lance Pool / Sublette
581-2023 / True Oil / 1280-Acre D&S Unit; Vacate 61-67 / 9.16-48-67 / Turner Pool / Weston
582-2023 / True Oil / 1280-Acre D&S Unit / 10.15-48-67 / Turner Pool / Weston
583-2023 / True Oil / 1280-Acre D&S Unit / 11.14-48-67 / Turner Pool / Weston
584-2023 / True Oil / 1280-Acre D&S Unit / 12.13-48-67 / Turner Pool / Weston
585-2023 / True Oil / 1280-Acre D&S Unit; Vacate 61-67 / 21.28-48-67 / Turner Pool / Weston
586-2023 / True Oil / 1280-Acre D&S Unit / 22.27-48-67 / Turner Pool / Weston
587-2023 / True Oil / 1280-Acre D&S Unit / 23.26-48-67 / Turner Pool / Weston
600-2023 / TOC Oil / 1280.97-Acre D&S Unit / 1.2-12-114 / Dakota / Uinta
601-2023 / TOC Oil / 1280.97-Acre D&S Unit / 1.2-12-114 / Frontier / Uinta
655-2023 / EOG Resources / Statutory Pooling; Cadena 0310-14H; API 49-005-78369 [AMND] / 27.34-42-73; 3.10-41-73 / Mowry / Campbell
656-2023 / EOG Resources / Statutory Pooling; Cadena 0310-06H; API 49-005-77724 [AMND] / 27.34-42-73; 3.10-41-73 / Mowry / Campbell
657-2023 / EOG Resources / Statutory Pooling; Cadena 0310-07H; API 49-005-77725 [AMND] / 27.34-42-73; 3.10-41-73 / Mowry / Campbell
658-2023 / EOG Resources / Statutory Pooling; Cadena 0310-15H; API 49-005-78370 [AMND] / 27.34-42-73; 3.10-41-73 / Mowry / Campbell
691-2023 / Oildigger Resources Fund I / 640-Acre D&S Unit / 3.10-48-67 (West) / Turner / Weston

692-2023 / Oildigger Resources Fund I / 640-Acre D&S Unit / 3.10-48-67 (East) / Turner / Weston
693-2023 / Oildigger Resources Fund I / 640-Acre D&S Unit / 11-48-67 / Turner / Weston
694-2023 / Oildigger Resources Fund I / 640-Acre D&S Unit / 13.14-48-67 (North) / Turner / Weston
695-2023 / Oildigger Resources Fund I / 640-Acre D&S Unit / 13.14-48-67 (South) / Turner / Weston
719-2023 / Anschutz Exploration Corporation / Statutory Pooling; Atlas Fed 4271-32-8-14 TH; API 49-005-78182 / 5.8-41-71 / Turner / Campbell
720-2023 / Anschutz Exploration Corporation / Statutory Pooling; Stig Fed 4271-32-8-16 TH; API 49-005-78217 / 5.8-41-71 / Turner / Campbell
721-2023 / Anschutz Exploration Corporation / Statutory Pooling; Atlas Fed 4271-32-17-5E NH; API 49-005-78179 / 5.8-17-41-71 / Niobrara / Campbell
722-2023 / Anschutz Exploration Corporation / Statutory Pooling; Atlas Fed 4271-32-17-5M NH; API 49-005-78177 / 5.8-17-41-71 / Mowry / Campbell
723-2023 / Anschutz Exploration Corporation / Statutory Pooling; Atlas Fed 4271-32-17-6W NH; API 49-005-78184 / 5.8-17-41-71 / Niobrara / Campbell
724-2023 / Anschutz Exploration Corporation / Statutory Pooling; Atlas Fed 4271-32-17-6E NH; API 49-005-78183 / 5.8-17-41-71 / Niobrara / Campbell
725-2023 / Anschutz Exploration Corporation / Statutory Pooling; Atlas Fed 4271-32-17-6M NH; API 49-005-78181 / 5.8-17-41-71 / Mowry / Campbell
726-2023 / Anschutz Exploration Corporation / Statutory Pooling; Atlas Fed 4271-32-17-6W NH; API 49-005-78184 / 5.8-17-41-71 / Niobrara / Campbell
727-2023 / Anschutz Exploration Corporation / Statutory Pooling; Stig Fed 4271-32-17-7E NH; API 49-005-78219 / 5.8-17-41-71 / Niobrara / Campbell
728-2023 / Anschutz Exploration Corporation / Statutory Pooling; Stig Fed 4271-32-17-7M NH; API 49-005-78218 / 5.8-17-41-71 / Mowry / Campbell
729-2023 / Anschutz Exploration Corporation / Statutory Pooling; Stig Fed 4271-32-17-8E NH; API 49-005-78222 / 5.8-17-41-71 / Niobrara / Campbell
730-2023 / Anschutz Exploration Corporation / Statutory Pooling; Stig Fed 4271-32-17-8M NH; API 49-005-78215 / 5.8-17-41-71 / Mowry / Campbell
731-2023 / Anschutz Exploration Corporation / Statutory Pooling; Stig Fed 4271-32-17-8W NH; API 49-005-78216 / 5.8-17-41-71 / Niobrara / Campbell
732-2023 / TOC Oil / Statutory Pooling; Graham Federal 22-15 1DH; API 49-041-21496 / 15.22.27-12-115 / Dakota / Uinta
733-2023 / TOC Oil / Statutory Pooling; Graham Federal 22-15 1FH; API 49-041-21495 / 15.22.27-12-115 / Frontier / Uinta
736-2023 / Anschutz Exploration Corporation / 968.39-Acre D&S Unit; Vacate, Amend or Modify Applicable Orders / 5.8.17.20-47-78 / Niobrara / Johnson
737-2023 / Anschutz Exploration Corporation / Additional Horizontal Wells (Total 4 Niobrara) / 5.8.17-47-78 / Niobrara / Johnson
738-2023 / Anschutz Exploration Corporation / 968.39-Acre D&S Unit; Vacate, Amend or Modify Applicable Orders / 5.8.17.20-47-78 / Mowry / Johnson
739-2023 / Anschutz Exploration Corporation / Additional Horizontal Wells (Total 2 Mowry) / 5.8.17-47-78 / Mowry / Johnson
740-2023 / Anschutz Exploration Corporation / 650.07-Acre D&S Unit; Vacate, Amend or Modify Applicable Orders / 17.20-47-78 / Niobrara / Johnson
741-2023 / Anschutz Exploration Corporation / Additional Horizontal Wells (Total 4 Niobrara) / 17.20-47-78 / Niobrara / Johnson
742-2023 / Anschutz Exploration Corporation / 650.07-Acre D&S Unit; Vacate, Amend or Modify Applicable Orders / 17.20-47-78 / Mowry / Johnson
743-2023 / Anschutz Exploration Corporation / Additional Horizontal Wells (Total 2 Mowry) / 17.20-47-78 / Mowry / Johnson
744-2023 / Gross-Wilkinson Ranch Company, Eklund-Hansen Ranch LLC / 8M; North Silo Resources; Lazy Jr 17-63-25-24-13-1CH / 13.24.25-17-63 / Codell / Laramie
745-2023 / Gross-Wilkinson Ranch Company, Eklund-Hansen Ranch LLC / 8M; North Silo Resources; Lazy Jr 17-63-25-24-13-2CH / 13.24.25-17-63 / Codell / Laramie
746-2023 / Gross-Wilkinson Ranch Company, Eklund-Hansen Ranch LLC / 8M; North Silo Resources; Lazy Jr 17-63-25-24-13-3CH / 13.24.25-17-63 / Codell / Laramie
747-2023 / Gross-Wilkinson Ranch Company, Eklund-Hansen Ranch LLC / 8M; North Silo Resources; Lazy Jr 17-63-25-24-13-4CH / 13.24.25-17-63 / Codell / Laramie
748-2023 / True Oil / 1280-Acre D&S Unit / 24.25-48-67 / Turner Pool / Weston
749-2023 / North Silo Resources / Statutory Pooling; Beverly 16-63-8-17-20-2CH; API 49-021-24688 / 17.20.29-16-63 / Codell / Laramie
750-2023 / North Silo Resources / Statutory Pooling; Beverly 16-63-8-17-20-3CH; API 49-021-29560 / 17.20.29-16-63 / Codell / Laramie
752-2023 / Maximus Operating LTD / Unitization; Secondary Recovery; Missouri (Minnelusa Upper B) Unit / 22.23.26-53-68 / Minnelusa Upper B / Crook
753-2023 / Continental Resources / Reduce Setbacks; Barton (Deed) FEU / 4.3.6.7.8.9.16.17.18.19.20.21.28.29.30.31.32.33-34-67; 4.5-33-67 / Niobrara / Converse
754-2023 / Continental Resources / 639.23-Acre D&S Unit / 2-35-71 / Mowry / Converse
755-2023 / Continental Resources / 639.23-Acre D&S Unit / 2-35-71 / Parkman / Converse
756-2023 / Ballard Petroleum Holdings / 640-Acre D&S Unit; Vacate, Amend or Modify Applicable Orders / 29.32-43-73 / Turner / Campbell
757-2023 / Ballard Petroleum Holdings / Statutory Pooling; Kinney Divide Fed 21-3-10 PH; API 49-005-64322 / 3.10-50-76 / Parkman / Campbell
758-2023 / 1876 Resources / 640-Acre D&S Unit / 27.34-34-67 / Niobrara / Niobrara
759-2023 / 1876 Resources / Additional Horizontal Wells (Total 2 Niobrara) / 27.34-34-67 / Niobrara / Niobrara
760-2023 / Vermilion Energy USA / 1280-Acre D&S Unit / 5.8-44-71 / Mowry / Campbell
761-2023 / Vermilion Energy USA / Additional Horizontal Wells (Total 4 Mowry) / 5.8-44-71 / Mowry / Campbell
762-2023 / Vermilion Energy USA / 1280-Acre D&S Unit; Vacate, Amend or Modify Applicable Orders / 17.20-44-71 / Mowry / Campbell
763-2023 / Vermilion Energy USA / Additional Horizontal Wells (Total 4 Mowry) / 17.20-44-71 / Mowry / Campbell
764-2023 / Vermilion Energy USA / 1280-Acre D&S Unit / 16.21-44-71 / Mowry / Campbell
765-2023 / Vermilion Energy USA / Additional Horizontal Wells (Total 4 Mowry) / 16.21-44-71 / Mowry / Campbell
766-2023 / Vermilion Energy USA / 1280-Acre D&S Unit / 15.22-44-71 / Mowry / Campbell
767-2023 / Vermilion Energy USA / Additional Horizontal Wells (Total 4 Mowry) / 15.22-44-71 / Mowry / Campbell
768-2023 / Vermilion Energy USA / 640-Acre D&S Unit / 13-44-71 / Mowry / Campbell
769-2023 / Vermilion Energy USA / Additional Horizontal Wells (Total 4 Mowry) / 13-44-71 / Mowry / Campbell
770-2023 / Vermilion Energy USA / 1280-Acre D&S Unit / 1.12-44-71 / Mowry / Campbell
771-2023 / Vermilion Energy USA / Additional Horizontal Wells (Total 4 Mowry) / 1.12-44-71 / Mowry / Campbell
772-2023 / Vermilion Energy USA / 1280-Acre D&S Unit / 2.11-44-71 / Mowry / Campbell
773-2023 / Vermilion Energy USA / Additional Horizontal Wells (Total 4 Mowry) / 2.11-44-71 / Mowry / Campbell
774-2023 / Vermilion Energy USA / 1280-Acre D&S Unit / 3.10-44-71 / Mowry / Campbell
775-2023 / Vermilion Energy USA / Additional Horizontal Wells (Total 4 Mowry) / 3.10-44-71 / Mowry / Campbell
776-2023 / Vermilion Energy USA / 1280-Acre D&S Unit / 4.9-44-71 / Mowry / Campbell
777-2023 / Vermilion Energy USA / Additional Horizontal Wells (Total 4 Mowry) / 4.9-44-71 / Mowry / Campbell
778-2023 / Vermilion Energy USA / 1280-Acre D&S Unit / 5.8-44-70 / Mowry / Campbell
779-2023 / Vermilion Energy USA / Additional Horizontal Wells (Total 4 Mowry) / 5.8-44-70 / Mowry / Campbell
780-2023 / Vermilion Energy USA / 1920-Acre D&S Unit / 6.7.18-44-70 / Mowry / Campbell
781-2023 / Vermilion Energy USA / Additional Horizontal Wells (Total 4 Mowry) / 19.30.31-44-70 / Mowry / Campbell
782-2023 / Vermilion Energy USA / 1920-Acre D&S Unit; Vacate, Amend or Modify Applicable Orders / 19.30.31-44-70 / Mowry / Campbell
783-2023 / Vermilion Energy USA / Additional Horizontal Wells (Total 4 Mowry) / 19.30.31-44-70 / Mowry / Campbell
784-2023 / Vermilion Energy USA / 1280-Acre D&S Unit / 28.33-44-71 / Mowry / Campbell
785-2023 / Vermilion Energy USA /

Additional Horizontal Wells (Total 4 Mowry) / 28.33-44-71 / Mowry / Campbell
786-2023 / WOGCC / Show Cause; Bright Rock Energy; Failure to Obtain an Approved APD Prior to Well Pad Construction Activity / 23-34-73 / NA / Converse
792-2023 / North Silo Resources / Statutory Pooling; Phoenix 16-64-E14-23-1CH; API 49-021-29505 / 14.23.26-16-64 / Codell / Laramie
793-2023 / North Silo Resources / Statutory Pooling; Hastings 16-64-13.24.25-16-64 / Codell / Laramie
794-2023 / North Silo Resources / Statutory Pooling; Hastings 16-64-13.24.25-16-64 / Codell / Laramie
795-2023 / North Silo Resources / Statutory Pooling; Hastings 16-64-13.12-11-1CH; API 49-021-29567 / 1.12-16-64 / Codell / Laramie
796-2023 / North Silo Resources / Vacate Increased Density Order 1934-19; Amend or Modify Applicable Orders / 13.24.25-16-64 / Codell / Laramie
805-2023 / Anschutz Exploration Corporation / Amend Setbacks in 1273-16, 1274-16 and 3146-19 / 13.24-43-72 / Mowry / Campbell
806-2023 / Anschutz Exploration Corporation / Amend Setbacks in 1273-16, 1274-16 and 3146-19 / 13.24-43-72 / Niobrara / Campbell
807-2023 / Anschutz Exploration Corporation / Amend Setbacks in 1152-14, 1153-14 and 1852-14 / 13.24-43-72 / Parkman / Campbell
808-2023 / Anschutz Exploration Corporation / Amend Setbacks in 431-15, 432-15 and 1274-16 / 13.24-43-72 / Turner / Campbell
809-2023 / Anschutz Exploration Corporation / Additional Horizontal Wells (Total 4 Sussex) / 13.24-43-72 / Sussex / Campbell
810-2023 / Anschutz Exploration Corporation / 1280-Acre D&S Unit / 28.33-35-71 / Mowry / Converse
811-2023 / Anschutz Exploration Corporation / Additional Horizontal Wells (Total 4 Mowry) / 28.33-35-71 / Mowry / Converse
812-2023 / Anschutz Exploration Corporation / 1277.65-Acre D&S Unit / 5.8-35-71 / Mowry / Converse
813-2023 / Anschutz Exploration Corporation / Additional Horizontal Wells (Total 4 Mowry) / 5.8-35-71 / Mowry / Converse
814-2023 / Anschutz Exploration Corporation / 1219.09-Acre D&S Unit; Vacate, Amend or Modify Applicable Orders / 6.7-35-71 / Sussex / Converse
815-2023 / Anschutz Exploration Corporation / Additional Horizontal Wells (Total 4 Sussex) / 6.7-35-71 / Sussex / Converse
816-2023 / Anschutz Exploration Corporation / Statutory Pooling; Chopper Fed 4371-31-7-13E NH; API 49-005-74443 / 6.7-42-71 / Niobrara / Campbell
817-2023 / Anschutz Exploration Corporation / Statutory Pooling; Chopper Fed 4371-31-7-13W NH; API 49-005-77984 / 6.7-42-71 / Niobrara / Campbell
818-2023 / Anschutz Exploration Corporation / Statutory Pooling; Chopper Fed 4371-31-7-14 TH; API 49-005-77985 / 6.7-42-71 / Turner / Campbell
819-2023 / Anschutz Exploration Corporation / Statutory Pooling; Ross Fed 4371-31-7-15E NH; API 49-005-74451 / 6.7-42-71 / Niobrara / Campbell
820-2023 / Anschutz Exploration Corporation / Statutory Pooling; Ross Fed 4371-31-7-16E NH; API 49-005-77983 / 6.7-42-71 / Niobrara / Campbell
821-2023 / Anschutz Exploration Corporation / Statutory Pooling; Ross Fed 4371-31-7-15W NH; API 49-005-74452 / 6.7-42-71 / Niobrara / Campbell
822-2023 / Anschutz Exploration Corporation / Statutory Pooling; Denver Fed 3671-7-19-13 SXH; API 49-009-49115 / 18.19-36-71 / Sussex / Converse
823-2023 / Anschutz Exploration Corporation / Statutory Pooling; Jack Fed 3671-18-19-15 SX2H; API 49-009-49117 / 18.19-36-71 / Sussex / Converse
824-2023 / Anschutz Exploration Corporation / Statutory Pooling; Lizzy Fed 4271-33-21-1 MH; API 49-005-78287 / 21.28.33-42-71; 4-41-71 / Mowry / Campbell
825-2023 / Anschutz Exploration Corporation / Statutory Pooling; Lizzy Fed 4271-33-21-1 PH; API 49-005-78289 / 21.28.33-42-71; 4-41-71 / Parkman / Campbell
826-2023 / Anschutz Exploration Corporation / Statutory Pooling; Lizzy Fed 4271-33-21-1 TH; API 49-005-78288 / 21.28.33-42-71; 4-41-71 / Turner / Campbell
827-2023 / Anschutz Exploration Corporation / Statutory Pooling; Lizzy Fed 4271-33-21-1E NH; API 49-005-78290 / 21.28.33-42-71; 4-41-71 / Niobrara / Campbell
828-2023 / Anschutz Exploration Corporation / Statutory Pooling; Lizzy Fed 4271-33-21-2 MH; API 49-005-78279 / 21.28.33-42-71; 4-41-71 /

Mowry / Campbell
829-2023 / Anschutz Exploration Corporation / Statutory Pooling; Lizzy Fed 4271-33-21-2E NH; API 49-005-78291 / 21.28.33-42-71; 4-41-71 / Niobrara / Campbell
830-2023 / Anschutz Exploration Corporation / Statutory Pooling; Lizzy Fed 4271-33-21-2W NH; API 49-005-78326 / 21.28.33-42-71; 4-41-71 / Niobrara / Campbell
831-2023 / Phoenix Operating / 1891-Acre D&S Unit / 18.19.30-35-73 / Niobrara / Converse
832-2023 / Phoenix Operating / Additional Horizontal Wells (Total 8 Niobrara) / 18.19.30-35-73 / Niobrara / Converse
833-2023 / Phoenix Operating / 1891-Acre D&S Unit / 18.19.30-35-73 / Frontier-Turner / Converse
834-2023 / Phoenix Operating / Additional Horizontal Wells (Total 4 Frontier-Turner) / 18.19.30-35-73 / Frontier-Turner / Converse
835-2023 / Phoenix Operating / 1891-Acre D&S Unit / 18.19.30-35-73 / Mowry / Converse
836-2023 / Phoenix Operating / Additional Horizontal Wells (Total 8 Mowry) / 18.19.30-35-73 / Mowry / Converse
837-2023 / Phoenix Operating / 1920.90-Acre D&S Unit / 2.11.14-35-73 / Niobrara / Converse
838-2023 / Phoenix Operating / Additional Horizontal Wells (Total 8 Niobrara) / 2.11.14-35-73 / Niobrara / Converse
839-2023 / Phoenix Operating / 1920.90-Acre D&S Unit / 2.11.14-35-73 / Frontier-Turner / Converse
840-2023 / Phoenix Operating / Additional Horizontal Wells (Total 4 Frontier-Turner) / 2.11.14-35-73 / Frontier-Turner / Converse
841-2023 / Phoenix Operating / 1920.90-Acre D&S Unit / 2.11.14-35-73 / Mowry / Converse
842-2023 / Phoenix Operating / Additional Horizontal Wells (Total 8 Mowry) / 2.11.14-35-73 / Mowry / Converse
843-2023 / Phoenix Operating / 1280-Acre D&S Unit / 12.13-35-73 / Niobrara / Converse
844-2023 / Phoenix Operating / Additional Horizontal Wells (Total 8 Niobrara) / 12.13-35-73 / Niobrara / Converse
845-2023 / Phoenix Operating / 1280-Acre D&S Unit / 12.13-35-73 / Frontier-Turner / Converse
846-2023 / Phoenix Operating / Additional Horizontal Wells (Total 4 Frontier-Turner) / 12.13-35-73 / Frontier-Turner / Converse
847-2023 / Phoenix Operating / 1280-Acre D&S Unit / 12.13-35-73 / Mowry / Converse
848-2023 / Phoenix Operating / Additional Horizontal Wells (Total 8 Mowry) / 12.13-35-73 / Mowry / Converse
849-2023 / Devon Energy Production Company / Statutory Pooling; Boner Bros Fed 12-013673-SXNH; API 49-009-49116 / 1.12-36-73 / Niobrara / Converse
850-2023 / Anschutz Exploration Corporation / Statutory Pooling; Atlas Fed 4271-32-8-13 PH; API 49-005-78178 / 5.8-41-71 / Parkman / Campbell
851-2023 / Anschutz Exploration Corporation / Statutory Pooling; Stig Fed 4271-32-8-15 PH; API 49-005-78221 / 5.8-41-71 / Parkman / Campbell
852-2023 / Rockies Resources Holdings / 2560-Acre D&S Unit; Vacate, Amend or Modify Applicable Orders / 3.10.15.22-44-72 / Parkman / Campbell
853-2023 / Rockies Resources Holdings / Additional Horizontal Wells (Total 6 Parkman) / 3.10.15.22-44-72 / Parkman / Campbell
854-2023 / Oildigger Resources Fund I / 640-Acre D&S Unit / 16-48-66 / Turner / Weston
855-2023 / Oildigger Resources Fund I / 1280-Acre D&S Unit / 19.30-48-66 / Turner / Weston
856-2023 / Oildigger Resources Fund I / 640-Acre D&S Unit / 32.33-48-66 / Turner / Weston
857-2023 / Oildigger Resources Fund I / 1240-Acre D&S Unit / 9.10-48-66 / Turner / Weston
858-2023 / Oildigger Resources Fund I / 1280-Acre D&S Unit / 29.30-50-67 / Turner / Crook
859-2023 / Oildigger Resources Fund I / 960-Acre D&S Unit / 27.28-50-67 / Turner / Crook
860-2023 / Oildigger Resources Fund I / 1280-Acre D&S Unit / 19.20-50-67 / Turner / Crook
861-2023 / Oildigger Resources Fund I / 1280-Acre D&S Unit / 5-49-67; 32-50-67 / Turner / Crook
862-2023 / Oildigger Resources Fund I / 640-Acre D&S Unit / 33.34-49-67 (South) / Turner / Crook
863-2023 / Oildigger Resources Fund I / 640-Acre D&S Unit / 33.34-49-67 (North) / Turner / Crook
864-2023 / Oildigger Resources Fund I / Extension to Flare Gas; Warbonnet 20-49-67-1TH / 17.29-49-67 / Turner / Crook
865-2023 / Anschutz Exploration Corporation / Statutory Pooling; Crook Fed 4069-6-7-13W MH; API 49-009-47020 / 6.7-40-69 / Mowry / Converse

866-2023 / Anschutz Exploration Corporation / Statutory Pooling; Crook Fed 4069-6-7-13W NH; API 49-009-47019 / 6.7-40-69 / Niobrara / Converse
867-2023 / Anschutz Exploration Corporation / Statutory Pooling; Crook Fed 4069-6-7-14 TH; API 49-009-47018 / 6.7-40-69 / Turner / Converse
868-2023 / Anschutz Exploration Corporation / Statutory Pooling; Trip Fed 4070-1-12-13W NH; API 49-009-44210 / 1.12-40-70 / Niobrara / Converse
869-2023 / Anschutz Exploration Corporation / Statutory Pooling; Wagner Fed 4070-2-11-15 TH; API 49-009-44421 / 2.11-40-70 / Turner / Converse
870-2023 / Anschutz Exploration Corporation / Statutory Pooling; Wagner Fed 4070-2-11-15E MH; API 49-009-44422 / 2.11-40-70 / Mowry / Converse
871-2023 / Anschutz Exploration Corporation / Statutory Pooling; Wagner Fed 4070-2-11-15E NH; API 49-009-44424 / 2.11-40-70 / Niobrara / Converse
872-2023 / Peak Powder River Resources / 2560-Acre D&S Unit; Vacate, Amend or Modify Applicable Orders / 13.24.25.36-42-75 / Niobrara / Campbell
873-2023 / Peak Powder River Resources / Additional Horizontal Wells (Total 8 Niobrara) / 13.24.25.36-42-75 / Niobrara / Campbell
874-2023 / Peak Powder River Resources / 2560-Acre D&S Unit; Vacate, Amend or Modify Applicable Orders / 13.24.25.36-42-75 / Mowry / Campbell
875-2023 / Peak Powder River Resources / Additional Horizontal Wells (Total 8 Mowry) / 13.24.25.36-42-75 / Mowry / Campbell
876-2023 / Crowheart Energy / 1119.84-Acre D&S Unit; Vacate, Amend or Modify Applicable Orders / 35-23-96; 2-22-96 / Lewis / Sweetwater
877-2023 / Crowheart Energy / Additional Horizontal Wells (Total 2 Lewis) / 35-23-96; 2-22-96 / Lewis / Sweetwater
878-2023 / Crowheart Energy / 3160.69-Acre D&S Unit; Vacate, Amend or Modify Applicable Orders / 13.14-17-93; 16.17.18-17-92 / Lewis / Carbon
879-2023 / Crowheart Energy / Additional Horizontal Wells (Total 6 Lewis) / 13.14-17-93; 16.17.18-17-92 / Lewis / Carbon
880-2023 / Crowheart Energy / 3160.69-Acre D&S Unit; Vacate, Amend or Modify Applicable Orders / 13.14-17-93; 16.17.18-17-92 / Mesaverde / Carbon
881-2023 / Crowheart Energy / Additional Horizontal Wells (Total 6 Mesaverde) / 13.14-17-93; 16.17.18-17-92 / Mesaverde / Carbon
882-2023 / EOG Resources / Statutory Pooling; Stevenson 0409-09H; API 49-005-78391 / 28.33-42-73; 4.9-41-73 / Mowry / Campbell
883-2023 / EOG Resources / Statutory Pooling; Stevenson 0409-10H; API 49-005-78392 / 28.33-42-73; 4.9-41-73 / Mowry / Campbell
889-2023 / WOGCC / Show Cause; Powder River Resources; Failure to Conduct Mechanical Integrity Test / NA / NA / Campbell

Any interested party is entitled to appear and be heard by the Commission at the time and date listed above. Protests to applications shall be in writing and filed with the State Oil and Gas Supervisor at least three (3) business days prior to the date of hearing pursuant to Wyoming Oil & Gas Conservation Commission Rules & Regulations, Chapter 5, Section 11 and Chapter 5, Section 26. Pursuant to Chapter 5, Section 12 of the Wyoming Oil & Gas Conservation Commission Rules & Regulations, the written protest must state the grounds of the protest and include information and evidence to demonstrate that: (a) the protestant is a party entitled to notice or relief under Wyo. Stat. Ann. § 30-5-101 through 30-5-410; (b) the protestant seeks a remedy that is within the jurisdiction and authority of the Commission. No action shall be taken on an objection or protest that is not timely filed.
DATED this 17th day of May 2023.
Wyoming Oil & Gas Conservation Commission
/s/ Tom Kropatsch, Oil & Gas Supervisor / Commission Secretary
Published: May 24, 2023
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