

Continued from December 2025

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 1 and 12, T29N-R58E, and all of Sections 25 and 36, T30N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 25 and 36, T30N-R58E.

Applicant further requests to vacate Board Order 241-2014 that authorized additional wells in the permanent spacing unit comprised of all of Sections 1 and 12, T29N-R58E.

Docket 424-2025

Continued from December 2025

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 1 and 12, T29N-R58E, and all of Sections 25 and 36, T30N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 435-2025

Continued from December 2025

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 3 and 10, T25N-R56E, and all of Sections 27 and 34, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 49-2025 that designated a temporary spacing unit comprised of all of Sections 3, 10, and 15, T25N-R56E.

Docket 436-2025

Continued from December 2025

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 3 and 10, T25N-R56E, and all of Sections 27 and 34, T26N-R56E Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 437-2025

Continued from December 2025

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 2 and 11, T25N-R56E, and all of Sections 26 and 35, T26N-R56E Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 48-2025 that designated a temporary spacing unit comprised of all of Sections 2, 11, and 14, T25N-R56E.

Docket 438-2025

Continued from December 2025

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 2 and 11, T25N-R56E, and all of Sections 26 and 35, T26N-R56E Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 439-2025

Continued from December 2025

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 1 and 12, T25N-R56E, and all of Sections 25 and 36, T26N-R56E Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 47-2025 that designated a temporary spacing unit comprised of all of Sections 1, 12, and 13, T25N-R56E.

Docket 440-2025

Continued from December 2025

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 1 and 12, T25N-R56E, and all of Sections 25 and 36, T26N-R56E Richland County, Montana, but not closer than 200' (heel/toe setback) and 500'

(lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 460-2025

Continued from December 2025

**APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 19-2010 that designated a temporary spacing unit comprised of all of Sections 4 and 9, T28N-R56E.

Docket 461-2025

Continued from December 2025

**APPLICANT: CONTINENTAL RESOURCES INC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 462-2025

Continued from December 2025

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 359-2011 that designated a temporary spacing unit comprised of all of Sections 5 and 8, T25N-R56E.

Applicant further requests to vacate Board Order 116-2006 that designated a temporary spacing unit comprised of all of Sections 19 and 20, T25N-R56E.

Docket 463-2025

Continued from December 2025

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 465-2025

**Phoenix Operating LLC Request for Rehearing****APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** for a permit to drill a horizontal Bakken/Three Forks formation well in Sections 18, 19, 30, and 31, T28N-R57E, Roosevelt County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on September 30, 2025.

Docket 466-2025

**Phoenix Operating LLC Request for Rehearing****APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** for a permit to drill a horizontal Bakken/Three Forks formation well in Sections 13, 24, 25, and 36, T28N-R57E, Roosevelt County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on September 30, 2025.

Docket 467-2025

Continued from December 2025 with amendment

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** for a permit to drill the E. Poff Trust 13-12-1 2H, E. Poff Trust 13-12-1 3H, and the E. Poff Trust 13-12-1 4H horizontal Bakken/Three Forks formation wells in Sections 1, 12, and 13, T25N-R56E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Sidney Herald on November 1, 2025.

**Change of operator to transfer these pending permits from Heritage Energy Operating, LLC to Continental Resources Inc was approved on January 8, 2026.**

Docket 207-2026

**SHOW-CAUSE HEARING****RESPONDENT: DIAMOND HALO GROUP LLC – RICHLAND COUNTY, MT**

Upon the Board's own motion to require **Diamond Halo Group LLC** to appear and show-cause, if any it has, why additional penalties should not be imposed for failure to pay the administrative penalty assessed for delinquent production reporting. In accordance with Board policy the amount due now is \$160. This docket will be dismissed if payment is received ten days prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Diamond Halo Group LLC to further penalties as prescribed by Board Policy.

Docket 208-2026

**SHOW-CAUSE HEARING****RESPONDENT: HAWLEY OIL COMPANY – PONDERA AND TETON COUNTIES, MONTANA**

Upon the Board's own motion to require **Hawley Oil Company** to appear and show-cause, if any it has, why additional penalties should not be imposed for failure to submit production and injection reports and pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy the amount due now is \$860. This docket will be dismissed if payment and reports are received ten days prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Hawley Oil Company to further penalties as prescribed by Board Policy.

Docket 209-2026

**SHOW-CAUSE HEARING****RESPONDENT: MC OIL MONTANA ONE LLC – TOOLE COUNTY, MONTANA**

Upon the board's own motion to require **McOil Montana One LLC** to appear and show-cause, if any it has, why it should not be assessed additional penalties or have its plugging and reclamation bond forfeited, as permitted by § 82-11-123(5), MCA, for failure to begin to plug and abandon or transfer its well located in Toole County, Montana prior to the February 12, 2026 public hearing, as required by Board Order 351-2025.

Docket 210-2026

**SHOW-CAUSE HEARING****RESPONDENT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the Board's own motion to require **Phoenix Operating, LLC** to appear and show-cause, if any it has, why additional penalties should not be imposed for failure to maintain compliance with ARM 36.22.1220 – Associated Gas Flaring Limitation. This docket will be dismissed if compliance is achieved prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Phoenix Operating LLC to further penalties as prescribed by Board Policy.

Docket 211-2026

**SHOW-CAUSE HEARING****RESPONDENT: POPLAR RESOURCES LLC – ROOSEVELT COUNTY, MONTANA**

Upon the Board's own motion to require **Poplar Resources LLC** to appear and show-cause, if any it has, why additional penalties should not be imposed for failure to submit production reports and pay the administrative penalty assessed for delinquent production reporting. In accordance with Board policy the amount due now is \$520. This docket will be dismissed if payment and reports are received ten days prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Poplar Resources LLC to further penalties as prescribed by Board Policy.

Docket 212-2026

**SHOW-CAUSE HEARING****RESPONDENT: TEXAKOMA EXPLORATION & PRODUCTION LLC – VALLEY COUNTY, MONTANA**

Upon the Board's own motion to require **Texakoma Exploration & Production LLC** to appear and show-cause, if any it has, why additional penalties should not be imposed for failure to submit production reports and pay the administrative penalty assessed for delinquent production reporting. In accordance with Board policy the amount due now is \$180. This docket will be dismissed if payment and reports are received ten days prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Texakoma Exploration & Production LLC to further penalties as prescribed by Board Policy.

Docket 213-2026

**SHOW-CAUSE HEARING****RESPONDENT: WELL DONE FOUNDATION, INC – TOOLE COUNTY, MONTANA**

Upon the Board's own motion to require **Well Done Foundation, Inc** to appear and show-cause, if any it has, why additional penalties should not be imposed for failure to submit production reports and pay the administrative penalty assessed for delinquent production reporting. In accordance with Board policy the amount due now is \$240. This docket will be dismissed if payment and reports are received ten days prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Well Done Foundation, Inc to further penalties as prescribed by Board Policy.

Docket 88-2025

**SHOW-CAUSE HEARING****RESPONDENT: COALRIDGE DISPOSAL AND PETROLEUM, INC. – SHERIDAN COUNTY, MONTANA**

Upon the Board's own motion to require **Coalridge Disposal and Petroleum, Inc.** appear and show-cause, if any it has, why it should not immediately plug and abandon its wells in Sheridan County, Montana, and why additional penalties should not be imposed for failure to file reports, failure to pay the administrative penalty assessed for delinquent production and injection reporting, and failure to pay the outstanding fines.

Docket 357-2025

**SHOW-CAUSE HEARING****RESPONDENT: MONTANA ENERGY COMPANY, LLC – MUSSHEL, ROSEBUD, AND STILLWATER COUNTIES, MONTANA**

Upon the board's own motion to require **Montana Energy Company, LLC** to appear and show cause, if any it has, why additional penalties, which could include its production being declared illegal in accordance with ARM 36.22.1245, should not be considered for failure to remedy the compliance issues.

**BOARD OF OIL AND GAS CONSERVATION**

Jennifer Breton, Program Specialist