

Docket 194-2026
39-2026 FED

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 27 and 34, T28N-R55E and all of Sections 3 and 10, T27N-R55E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that Lots 4, 5, 8, 10, 11 and the W½SE¼ of Section 27, T28N-R55E, contain Indian Trust minerals.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 195-2026
40-2026 FED

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 27 and 34, T28N-R55E and all of Sections 3 and 10, T27N-R55E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that Lots 4, 5, 8, 10, 11 and the W½SE¼ of Section 27, T28N-R55E, contain Indian Trust minerals.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 196-2026
41-2026 FED

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 26 and 35, T28N-R55E and all of Sections 2 and 11, T27N-R55E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that Lot 5 and the SE¼NE¼, NE¼SW¼, NW¼SE¼ of Section 2, T27N-R55E, contain Indian Trust minerals.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 197-2026
42-2026 FED

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 26 and 35, T28N-R55E and all of Sections 2 and 11, T27N-R55E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that Lot 5 and the SE¼NE¼, NE¼SW¼, NW¼SE¼ of Section 2, T27N-R55E, contain Indian Trust minerals.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 198-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 25 and 36, T28N-R55E and all of Sections 1 and 12, T27N-R55E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 199-2026

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 25 and 36, T28N-R55E and all of Sections 1 and 12, T27N-R55E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 200-2026

APPLICANT: BALDWIN LYNCH ENERGY CORPORATION – CARBON COUNTY, MONTANA

Upon the application of **Baldwin Lynch Energy Corporation** to vacate Board Order 96-2015 that approved a pilot enhanced recovery project in the Lakota Formation for the W½NW¼ and NW¼SW¼ of Section 15 and the E½NE¼ and NE¼SE¼ of Section 16, T9S-R22E, Carbon County, Montana. Applicant requests placement on the Default Docket.

Docket 201-2026

APPLICANT: MMGL MT I, LLC – DAWSON, FALLON, PRAIRIE, AND WIBAUX COUNTIES, MONTANA

Request for a change of operator, and as required by Board policy, the Board will hold a hearing to consider approval of the transfer of plugging and reclamation responsibilities for 1,109 wells in Dawson, Fallon, Prairie, and Wibaux Counties, Montana, from **Denbury Onshore, LLC** to **MMGL MT I, LLC** and to determine if the proposed plugging and reclamation bond coverage is adequate under § 82-11-123(5), MCA. Board records show MMGL MT I, LLC is responsible for 448 producing wells covered by a multiple well bond, 402 injection wells which are bonded separately, and 259 federally bonded wells. A list of the wells is available online or in the Billings office for review.

Docket 202-2026

APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Heritage Energy Operating, LLC** to drill the Triton 18-1 SWD well in the SE¼SW¼ of Section 18, T26N-R56E, Richland County, Montana (Wildcat) as a saltwater disposal well in the Dakota Formation at a depth of approximately 4,950 – 5,450 ft TVD. An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 203-2026

APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Heritage Energy Operating, LLC** to drill the Neptune 24-1 SWD well in the NE¼NE¼ of Section 24, T26N-R55E, Richland County, Montana (Wildcat) as a saltwater disposal well in the Dakota Formation at a depth of approximately 4,800 – 5,300 ft. TVD An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 204-2026

APPLICANT: MONTALBAN OIL & GAS OPERATIONS INC – GLACIER COUNTY, MONTANA

Upon the application of **Montalban Oil & Gas Operations Inc** to convert the Vasboe 8-1 well (API #25-035-06976) in the SW¼SE¼ of Section 11, T37N-R6W, Glacier County, Montana (Blackfoot) as a saltwater disposal well in the Cut Bank and Madison Formations at a depth of approximately 3,228 – 3,248 ft. TVD and 3,404 – 3,748 ft. TVD. An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 205-2026

APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to drill the Jaws SWD 1 well in the NE¼SE¼ of Section 5, T22N-R59E, Richland County, Montana (Wildcat) as a saltwater disposal well in the Dakota and Lakota Formations at a depth of approximately 5,005 – 5,441 ft TVD and 5,441 – 5,515 ft TVD. An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 206-2026

APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA

Upon the application of **MorningStar Operating LLC** to convert the Thiel 11X-12 well (API #25-083-22850) in the NW¼NW¼ of Section 12, T22N-R59E, Richland County, Montana (Wildcat) as a saltwater disposal well in the Dakota and Lakota Formations at a depth of approximately 4,989 – 5,395 ft TVD and 5,395 – 5,451 ft TVD. An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 109-2025

Continued from April 2025

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 27 and 28, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 110-2025

Continued from April 2025

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 27 and 28, T28N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 310-2025

Continued from October 2025

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Section 25, T28N-R55E and all of Sections 28, 29, and 30, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 30-2011 that designated a temporary spacing unit comprised of all of Sections 28 and 33, T28N-R56E and Board Order 340-2011 that adjusted the setbacks in that spacing unit be vacated.

Docket 311-2025

Continued from October 2025

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Section 25, T28N-R55E and all of Sections 28, 29, and 30, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 312-2025

Continued from October 2025

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Section 36, T28N-R55E and all of Sections 31, 32, and 33, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that the SE¼SE¼ of Section 32, T28N-R56E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 30-2011 that designated a temporary spacing unit comprised of all of Sections 28 and 33, T28N-R56E and Board Order 340-2011 that adjusted the setbacks in that spacing unit be vacated.

Docket 313-2025

Continued from October 2025

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Section 36, T28N-R55E and all of Sections 31, 32, and 33, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that the SE¼SE¼ of Section 32, T28N-R56E, contain Indian Trust minerals.

Docket 316-2025

Continued from October 2025

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of Section 31, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 323-2025

Continued from October 2025

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 15, 22, 27, and 34, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 76-2012 pertaining to Sections 15 and 22, T26N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Herness 1-15H well.

Docket 324-2025

Continued from October 2025 with amendment

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 15, 22, 27, and 34, T26N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 325-2025

Continued from October 2025

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 13, 24, 25, and 36, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 45-2012 that designated a temporary spacing unit comprised of all of Sections 25 and 36, T26N-R56E. Applicant further requests that Board Order 37-2013 pertaining to Sections 13 and 24, T26N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Lewis 1-13H well and that Order 38-2013 that authorized additional wells in that spacing unit be vacated.

Docket 326-2025

Continued from October 2025 with amendment

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 13, 24, 25, and 36, T26N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 327-2025

Continued from October 2025

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 14, 23, 26, and 35, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 46-2012 that designated a temporary spacing unit comprised of all of Sections 26 and 35, T26N-R56E. Applicant further requests that Board Order 488-2013 pertaining to Sections 14 and 23, T26N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Mabel 1-14H well and that Order 489-2013 that authorized additional wells in that spacing unit be vacated.

Docket 328-2025

Continued from October 2025 with amendment

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 14, 23, 26, and 35, T26N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 337-2025

Continued from October 2025 with amendment

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 1, 2, and 3, T28N-R56E and all of Section 6, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 217-2010 that designated a temporary spacing unit comprised of all of Sections 1 and 12, T28N-R56E.

Applicant further requests to vacate Board Order 174-2010 that designated a temporary spacing unit comprised of all of Sections 2 and 11, T28N-R56E.

Applicant further requests to vacate Board Order 106-2010 that designated a temporary spacing unit comprised of all of Sections 3 and 10, T28N-R56E.

Applicant further requests to vacate Board Order 219-2010 that designated a temporary spacing unit comprised of all of Sections 6 and 7, T28N-R57E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 1, 2, and 3, T28N-R56E and all of Section 6, T28N-R57E.

Docket 338-2025

Continued from October 2025

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 1, 2, and 3, T28N-R56E and all of Section 6, T28N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 339-2025

Continued from October 2025 with amendment

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 10, 11, and 12, T28N-R56E and all of Section 7, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 217-2010 that designated a temporary spacing unit comprised of all of Sections 1 and 12, T28N-R56E.

Applicant further requests to vacate Board Order 106-2010 that designated a temporary spacing unit comprised of all of Sections 3 and 10, T28N-R56E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 10, 11, and 12, T28N-R56E and all of Section 7, T28N-R57E.

Docket 340-2025

Continued from October 2025

APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 10, 11, and 12, T28N-R56E and all of Section 7, T28N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 374-2025

Continued from December 2025 with amendment

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** for a renewal of the permit to drill the State 15-10-3 1H and a permit to drill the State 15-10-3 2H, State 15-10-3 3H, and State 15-10-3 4H horizontal Bakken/Three Forks formation wells in Sections 3, 10, and 15, T25N-R56E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Helena Independent Record on October 21, 2025.

Change of operator to transfer these pending permits from **Heritage Energy Operating, LLC** to **Continental Resources Inc** was approved on January 8, 2026.

Docket 375-2025

Continued from December 2025 with amendment

APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources Inc** for a renewal of the permit to drill the W. Poff Trust 14-11-2 4H and a permit to drill the W. Poff Trust 14-11-2 1H, W. Poff Trust 14-11-2 2H, and the W. Poff Trust 14-11-2 3H horizontal Bakken/Three Forks formation wells in Sections 2, 11, and 14, T25N-R56E, Richland County, Montana. **Phoenix Operating LLC** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Sidney Herald on October 25, 2025, and Helena Independent Record on December 27, 2025.

Change of operator to transfer these pending permits from **Heritage Energy Operating, LLC** to **Continental Resources Inc** was approved on January 8, 2026.

Docket 384-2025

Continued from December 2025

APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Heritage Energy Operating, LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 3, 10, and 15, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 385-2025

Continued from December 2025

APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Heritage Energy Operating, LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 2, 11, and 14, T25N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback)