

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 27 and 34, T28N-R55E and all of Sections 3 and 10, T27N-R55E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that Lots 4, 5, 8, 10, 11 and the W½SE¼ of Section 27, T28N-R55E, contain Indian Trust minerals.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 195-2026

40-2026 FED

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 27 and 34, T28N-R55E and all of Sections 3 and 10, T27N-R55E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that Lots 4, 5, 8, 10, 11 and the W½SE¼ of Section 27, T28N-R55E, contain Indian Trust minerals.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 196-2026

41-2026 FED

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 26 and 35, T28N-R55E and all of Sections 2 and 11, T27N-R55E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that Lot 5 and the SE¼NE¼, NE¼SW¼, NW¼SE¼ of Section 2, T27N-R55E, contain Indian Trust minerals.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 197-2026

42-2026 FED

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 26 and 35, T28N-R55E and all of Sections 2 and 11, T27N-R55E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that Lot 5 and the SE¼NE¼, NE¼SW¼, NW¼SE¼ of Section 2, T27N-R55E, contain Indian Trust minerals.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 198-2026

43-2026 FED

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Continental Resources Inc** to create a temporary spacing unit comprised of all of Sections 25 and 36, T28N-R55E and all of Sections 1 and 12, T27N-R55E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

A detailed list of legal descriptions is available online or in the Billings office for review.

Docket 199-2026

44-2026 FED

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 25 and 36, T28N-R55E and all of Sections 1 and 12, T27N-R55E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The application indicates that Lot 5 and the SE¼NE¼, NE¼SW¼, NW¼SE¼ of Section 16, T9S-R22E, Carbon County, Montana, Applicant requests placement on the Default Docket.

Docket 200-2026

45-2026 FED

**APPLICANT: BALDWIN LYNCH ENERGY CORPORATION – CARBON COUNTY, MONTANA**

Upon the application of **Baldwin Lynch Energy Corporation** to vacate Board Order 96-2015 that approved a pilot enhanced recovery project in the Lakota Formation for the W½NW¼ and NW¼SW¼ of Section 15 and the E½NE¼ and NE¼SE¼ of Section 16, T9S-R22E, Carbon County, Montana. Applicant requests placement on the Default Docket.

Docket 201-2026

46-2026 FED

**APPLICANT: MMGL MT I, LLC – DAWSON, FALLON, PRAIRIE, AND WIBAUX COUNTIES, MONTANA**

Request for a change of operator, and as required by Board policy, the Board will hold a hearing to consider approval of the transfer of plugging and reclamation responsibilities for 1,109 wells in Dawson, Fallon, Prairie, and Wibaux Counties, Montana, from **Denbury Onshore, LLC to MMGL MT I, LLC** and to determine if the proposed plugging and reclamation bond coverage is adequate under § 82-11-123(5), MCA. Board records show MMGL MT I, LLC is responsible for 448 producing wells covered by a multiple well bond, 402 injection wells which are bonded separately, and 259 federally bonded wells. A list of the wells is available online or in the Billings office for review.

Docket 202-2026

47-2026 FED

**APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Heritage Energy Operating, LLC** to drill the Triton 18-1 SWD well in the SE½SW¼ of Section 18, T26N-R56E, Richland County, Montana (Wildcat) as a saltwater disposal well in the Dakota Formation at a depth of approximately 4,950 – 5,450 ft TVD. An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 203-2026

48-2026 FED

**APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Heritage Energy Operating, LLC** to drill the Neptune 24-1 SWD well in the NE¼NE¼ of Section 24, T26N-R55E, Richland County, Montana (Wildcat) as a saltwater disposal well in the Dakota Formation at a depth of approximately 4,800 – 5,300 ft. TVD An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 204-2026

49-2026 FED

**APPLICANT: MONTALBAN OIL & GAS OPERATIONS INC – GLACIER COUNTY, MONTANA**

Upon the application of **Montalban Oil & Gas Operations Inc** to convert the Vasbøe 8-1 well (API #25-035-06976) in the SW¼SE¼ of Section 11, T37N-R6W, Glacier County, Montana (Blackfoot) as a saltwater disposal well in the Cut Bank and Madison Formations at a depth of approximately 3,228 – 3,248 ft. TVD and 3,404 – 3,748 ft. TVD. An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 205-2026

50-2026 FED

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to drill the Jaws SWD 1 well in the NE¼SE¼ of Section 5, T22N-R59E, Richland County, Montana (Wildcat) as a saltwater disposal well in the Dakota and Lakota Formations at a depth of approximately 5,005 – 5,441 ft TVD and 5,441 – 5,515 ft TVD. An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 206-2026

51-2026 FED

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to convert the Thiel 11X-12 well (API #25-083-22850) in the NW¼NW¼ of Section 12, T22N-R59E, Richland County, Montana (Wildcat) as a saltwater disposal well in the Dakota and Lakota Formations at a depth of approximately 4,989 – 5,395 ft TVD and 5,395 – 5,451 ft TVD. An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 207-2026

52-2026 FED

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **KraKen Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 27 and 28, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 208-2026

53-2026 FED

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **KraKen Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 27 and 28, T28N-R58E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 209-2026

54-2026 FED

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **KraKen Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 27 and 34, T28N-R55E and all of Sections 2, 9, and 30, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within two years of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 210-2026

55-2026 FED

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **KraKen Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 28 and 30, T28N-R56E and all of Sections 2, 9, and 11, T28N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 211-2026

56-2026 FED

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **KraKen Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 28 and 33, T28N-R56E and all of Sections 2, 9, and 12, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 212-2026

57-2026 FED

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **KraKen Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 28 and 34, T28N-R56E and all of Sections 2, 9, and 13, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 213-2026

58-2026 FED

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **KraKen Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 28 and 35, T28N-R56E and all of Sections 2, 9, and 14, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 214-2026

59-2026 FED

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **KraKen Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 28 and 36, T28N-R56E and all of Sections 2, 9, and 15, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 215-2026

60-2026 FED

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **KraKen Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 28 and 37, T28N-R56E and all of Sections 2, 9, and 16, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 216-2026

61-2026 FED

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY,**