MACKOFF, KELLOGG LAW FIRM **Public Notices** Office Address 38 Second Ave E, Suite A NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION Dickinson ND 58601 Telephone Number: (701) 456-3210 By: Stephen A. Fetch, Attorney #07664 Email: sfetch@mackoff.com N.D. INDUSTHIAL COMMISSION OIL AND GAS DIVISION
The North Dakota Industrial Commission will hold a public hearing at 09:00 AM
Thursday, October 21, 2021 at N.D. Oil &
Gas Division 1000 East Calgary Avenue
Bismarck, North Dakota. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.
PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, October 07, 2021.
STATE OF NORTH DAKOTA TO:
Case No. 29035: On a motion of the Commission to consider the appropriate setbacks for existing and future wells completed in Sections 14, 15, 22, and 23, T.149N., R.96W., Bear Den, Croff, North Fork-Bakken Pools, McKenzie County, ND, and such other relief Email Stelene Mackon Confi Attorneys for Personal Representatives STATE OF NORTH DAKOTA IN DISTRICT COURT COUNTY OF MORTON SOUTH CENTRAL JUDICIAL DISTRICT In the Matter of the In the Matter of the
Estate of Beata Havelka, Deceased.
Probate No. 30-2021-PR-90
NOTICE OF HEARING PETITION
FOR FORMAL PROBATE OF WILL
AND APPOINTMENT OF PERSONAL
REPRESENTATIVES
NOTICE IS HEREBY GIVEN that Chery
M. Fenster and Gerald Havelka have filed
herein a petition for formal probate of will
and appointment of personal representatives. tives. Hearing has been set upon said petition on the 11th day of October, 2021, at 1:30 o'clock p.m. (CST), via Zoom – meeting ID 846 6011 9803. ND, and such other relief as is appropriate. NOTICE IS FURTHER GIVEN that any person appearing for the purpose of objecting to any matter or item contained within the above-mentioned petition for formal probate of will shall file herein and Signed by, Doug Burgum, Governor Chairman, NDIC 9.29 - 35133 Walter M. Lipp, #03099 PO Box 590 208 S. Main Street McClusky, ND 58463 (701) 363-2545 Fax: 701 363 2371 wmlipp@westriv.com serve upon the undersigned counsel for the Petitioner their written objections to the same not later than seven (7) days prior to the above scheduled hearing. Dated this 10th day of September, 2021. Stephen A. Fetch
Stephen A. Fetch, Attorney
Mackoff Kellogg Law Firm
38 2nd Avenue East, Suite A
Dickinson, ND 58601 winipp@westriv.com Attorney for Personal Representative IN THE DISTRICT COURT OF E LEIGH COUNTY, STATE OF NO DAKOTA BUR NORTH Telephone: 701-456-3210 9/15, 22 & 29 - 34394 DANOTA
In the Matter of the Estate of
Carol Jean Zumbaum, Deceased
08-2021-PR-00221
NOTICE TO CREDITORS NOTICE TO CONTRACTORS North Dakota Departmen The North Dakota Department of Transportation (NDDOT) will receive bids NOTICE IS HEREBY GIVEN that undersigned has been appointed personal representative of the above estate. All for the construction of the following persons having claims against the said deceased are required to present their project(s): Job No.: 21854 Project No(s).: BND-IM-1-094(192)164 deceased are required to present their claims within three months after the date of the first publication of this notice or said claims will be forever barred. Claims must either be presented to Kathleen Mindt personal representative of the estate at 1110 Lakota Lane, Lincoln ND 58504 or filled with the Court. Length: 0
Type: BRIDGE REPLACEMENT County(s): BURLEIGH Co Location: 194, 5 MI E OF BISMARCK Location: 194, (JCT US 83) Job No.: 23169 Dated this IOth day of September 2021 Project No(s).: SS-9-999(461) Length: 0
Type: STATE PARK
& RECREATION SIGNING /s/ Kathleen Mindt Kathleen Mindt Personal Representative 9/15, 22 & 29 - 34385 County(s): BURLEIGH, GRAND FORKS, & MORTON Cos BURLEIGH COUNTY PARK BOARD MEETING MINUTES STATEWIDE ND PARK & Location: RECREATION AREAS June 21, 2021 Bids will be received via the Bid Express 5:00 p.m.

Madam Chairman Jones called the
Burleigh County Park Board meeting to on-line bidding exchange at www.bidx.com until 09:30AM, October 22, 2021. Bids will be opened at that time at the NDDOT building on the capitol grounds in Bismarck and the bid results will be distributed and posted online at the NDDOT building on the capitol grounds in Bismarck and the bid results will be distributed and posted online at the country of the capitolism. order order.
A roll call of members; Commissioners,
Matthews, Dethloff, Behm, Peluso, Bitner,
and Madam Chairman Jones present,
Commissioner Armstrong absent.
Motion by Comm. Matthews, 2nd by https://www.dot.nd.gov/business/bidin-fo.htm approximately 30 minutes after Commissioner Armstrong absent.

Motion by Comm. Matthews, 2nd by Comm. Behm to approve the May 17, 2021 meeting minutes and bills as presented. All members present voted "AYE." Motion carried.

Madam Chairman Jones informed the commissioners that the sign at the Missouri Valley Fairgrounds was not working properly, and replacement would cost somewhere around \$74,000.00 to \$84,000.00. No action was taken.

Motion by Comm. Mathews, 2nd by Comm. Peluso to demolish the older of the two shelters at Steckel Landing and pass on the approved grant to rebuild a new one, and hold off with building a new approximately bids are opened.
The proposal forms, plans, and specifications are available on the NDDOT website at http://www.dot.nd.gov and may be inspected at the Construction Services Division, 608 East Boulevard Avenue. Bismarck, North Dakota. BISMATCK, North Dakota.

All bidders not currently prequalified with NDDOT must submit an online Contractor's Prequalification request to the Department at least ten (10) business days prior to the bid opening. The online application can be found on the NDDOT washeld. website at https://www.dot.nd.gov/business/contractors.htm.

NDDOT reserves the right to reject any and all proposals, waive technicalities, or to accept such as may be determined in the best interests of the state. new one, and hold off with building a new replacement shelter until next year when building material costs are lower. All members present voted "AYE." Motion carried.
Madam Chairman Jones mentioned that the folks at Mitchell Lake are cleaning up the area and enjoying the beach. For disability/language assistance, call 701-328-2978. Requested by: William T. Panos, Director North Dakota Department Meeting adjourned. Leo Vetter, Auditor/Treasurer Kathleen Jones, Madam Chairman 9/29 - 35163 of Transportation 9/29 - 35118

Public Notices

Name, address, and telephone number of attornev Larson Latham Huettl LLP 1100 College Drive P.O. Box 2056 Bismarck, ND 58502 (701) 223-5300 Samuel G. Larson ID# 06612 slarson@bismarcklaw.com Attorneys for: Twila Schumacher Personal Representative of the Estate of Joseph E. Schumacher In the Matter of the Estate of Joseph E. Schumacher, deceased Probate No. 08-2021-PR-00228

NOTICE TO CREDITORS In The District Court for Burleigh County, State of North Dakota

1. NOTICE IS HEREBY GIVEN that the undersigned has been appointed Personal Representative of the above estate.

Pursuant to section 30.1-19-01 of the North Dakota Century Code, all persons having claims against the said decedent are required to present their claims within three months after the date of the first publication, or mailing of this notice, or said claims will be forever barred. Claims must either be presented to Personal Representative, Twila Schumacher, 109 3rd Street NE, Moffit, ND 58560, or filed

Dated this 17th day of September, 2021. /s/ Twila Schumacher Twila Schumacher Personal Representative 9/29, 10/6 & 13 - 35185

Public Notice
North Dakota Medicaid Program

Dakota (ND) Medicaid The North Dakota (ND) Medicaid Expansion is authorized under section 1915(b) of the Social Security Act (SSA). The 1915(b) Waiver for Managed Care Enrollment of the Medicaid Expansion permits the State to furnish services to those individuals eligible for ND Medicaid Expansion through a Managed Care Organization (MCO). This authority allows mandatory enrollment for individuals including Native Americans, eligible for Medicaid Expansion into the plan offered contracted private carrie (managed care organization).

The Department will be submitting a renewal request to the Centers for Medicare and Medicaid Services (CMS) for the current Medicaid 1915(b) waiver which was approved as part of the January 1, 2014 implementation of the Medicaid Expansion coverage. The current authority granted by the 1915(b) waiver ends December 31, 2021 and in order to continue to provide coverage to those enrolled with Medicaid Expansion, a renewal request must be submitted to and approved by CMS.

At this time, the Department will be transitioning the 19 and 20 year old Medicaid Expansion enrollees to the Medicaid Fee for Service benefit plan administered by the Department. As part of the change for the 19 and 20 year old enrollees, the Department is changing its benefit plan to ensure compliance for the

Mental Health Parity.
The Department has also contracted with Blue Cross Blue Shield of North Dakota to administer the managed care benefits to enrollees effective January 1, 2022. The Medicaid Expansion program benefits will remain the same. As part of the renewal request, the Department will submit the 1915(b) Waiver Renewal Application Cost Effectiveness Report, and Independ ent Assessment of the program impact,

access, and quality.

Copies of the 1915(b) waiver are available upon request. Comments can be sent to and viewed at Medical Services Division Room 309, ND Department of Human Services, 600 E Boulevard Ave Dept 325, Bismarck, ND 58505-0250. Questions may be directed to the local Human Service Zone, or individuals may contact the ND Medicaid Program at 1-800-755-2604.

9/29 - 35105

IN THE STATE OF NORTH DAKOTA, COUNTY OF MORTON IN THE DISTRICT COURT, SOUTH CENTRAL JUDICIAL DISTRICT Caliber Home Loans, Inc. Plaintiff.

Joshua T. Schmidt a/k/a Josh Schmidt; Schmidt a/k/a Brittany A. Bridgeview Bay Homeowners Association, and any person in posses-

Defendants

NOTICE OF REAL ESTATE SALE CIVIL NUMBER: 30-2018-CV-01021 1. Judgment in the amount of \$254,925.09, having been entered in favor of Plaintiff and against Defendants, which Judgment was filed with the Clerk of Courts of Morton County, North Dakota, on October 29, 2019, for the foreclosure of a real estate mortgage.

2. Notice is hereby given pursuant to said Judgment that the real property described

Lot 17B of a portion of Lot 17, Block 1 Bridgeview Bay Addition to the City of Mandan, Morton County, North Dakota, pursuant to the plat of irregular description filed for record as Document No. 445948.

Real Property address:2009 Pirates Loop SE, Mandan, ND 58554

SE, Mandan, ND 58554

The above real property is the subject of the Mortgage dated October 31, 2013, which Mortgagors, Brittany Schmidt, Joshua T. Schmidt, executed and delivered to Mortgage Electronic Registration Systems, Inc., as Mortgagee, as nominee for Starion Financial, a Federally Chartered Savings Bank, its successors Chartered Savings Bank, its successors and assigns and recorded in the office of the Clerk and Recorder of Morton County North Dakota, on November 1, 2013, Instrument Number 453667, which is subject to the entered Judgment. Said Mortgage was assigned to Plaintiff, its successors or assigns, by Assignment of Mortgage recorded June 11, 2018, Instrument Number 483856.

In order to realize the amount of \$254.925.09. as of October 29, 2019, plus interest accruing thereafter on said amount at the rate of 4.25000% per year together with the costs and expenses of sale, will be sold subject to redemption as provided by law as one parcel of land at public auction, subject to the lien for unpaid real estate taxes and assessments of Morton County, North Dakota, and easements and restrictions of record, to the highest bidder for cash under the direction of the Sheriff of Morton County, North Dakota, at the main entrance of the Morton County Courthouse located at 210 2nd Avenue NW, Mandan, North Dakota 58554, on November 9, 2021 ("Sale Date"), at 01:30 PM.

4. If the sale is set aside for reason, the Purchaser at the sale shall be entitled only to a return of the deposit paid. The purchaser shall have no further recourse against the Mortgagor, the Mortgagee or the Mortgagee's attorney.

DATED this 23rd day of

SHERIFF OF MORTON COUNTY

By: Mandi Snyder Sheriff / Deputy Sheriff of Morton Halliday, Watkins & Mann, P.C. By: Zachary Nesbit Zachary Nesbit Attorneys for Plaintiff 376 East 400 South, Suite 300 Salt Lake City, UT 84111 Tel: 801-355-2886 Email: zach@hwmlawfirm.com

9/29 - 35119

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission ne North Dakota Industrial Commission will hold a public hearing at 09:00 AM Wednesday, October 20, 2021 at N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, také

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Wednesday, October 06, 2021.

STATE OF NORTH DAKOTA TO Case No. 28985: On a motion of the Commission to consider the appropriate spacing for wells completed in the Reunion Bay-Bakken Pool in in the 2560-acre spacing unit described as Sections 28, 29, 32, and 33, T.152N., R.93W., McKenzie and Mountrail Counties, ND, and such other relief as is appropriate. Marathon Oil Co.

Case No. 28986: Application of Marathon Oil Co. for an order amending the applicable orders for the Bailey-Bakken Pool to reduce the setback to 250 feet on either side of the common boundary between two 1280-acre spacing units described as Sections 17 and 20, and Sections 18 and 19, T.146N., R.93W., Dunn County, ND, and such other relief as is appropriate.

as is appropriate.

Case No. 28987: Application of Hess Bakken Investments II, LLC for an order amending the applicable orders for the Ross-Bakken Pool to establish a standup 1920-acre spacing unit described as Sections 12, 13 and 24, T.156N., R.92W., Mountrail County, ND, and authorize five horizontal wells to be drilled on such unit. and such other relief as is appropriate

Case No. 28988: Application of Hess Bakken Investments II, LLC for an order amending the applicable orders for the Tioga-Bakken Pool to establish an overlapping 2560-acre spacing unit described as Sections 23, 24, 25 and 26, T.158N., R.95W., Williams County, ND, and authorize one horizontal well to be drilled on such unit, and such other relief as is appropriate.

Case No. **28763**: (Continued) Proper spacing for the development of the South Camel Hump-Red River Pool, Golden Valley County, ND, redefine the field limits, and enact such special field rules as may be necessary. Foundation Energy Management LLC

Case No. 28989: Application of Slawson Exploration Co., Inc. for an order for the Big Bend-Bakken Pool, Mountrail County ND, as follows: (i) create and establish two overlapping 640-acre spacing units comprised of the S/2 of Sections 14 and 15; and the N/2 of Sections 17 and 18, T.152N., R.92W., authorizing the drilling of a total not to exceed four horizontal wells on each proposed overlapping 640-acre spacing unit; (ii) create and establish an overlapping 960-acre spacing unit comprised of the S/2 of Sections 16, 17 and 18, T.152N., R.92W., authorizing the drilling of a total not to exceed four horizontal wells on said proposed overlapping 960-acre spacing unit; and (iii) amend Order No. 31382 and any other orders of the Commission for the Big Bend-Bakken Pool to terminate an existing 1280-acre spacing unit comprised of Sections 14 and 15, T.152N., R.92W., in Zone XXII, and an existing 1600-acre spacing unit comprised of all of Sections 16 and 17 and the E/2 of Section 18, T.152N., R.92W., in Zone XXXI, and such

other relief as is appropriate. Case No. 28990: Application of Slawson Exploration Co., Inc. for an order for the Big Bend-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish two overlapping 1920-acre spacing units comprised of Sections 29, 30, and the N/2 of Sections 31 and 32, T.152N., R.92W.; and the S/2 of Sections 31 and 32. T.152N., R.92W. and Sections 5 and 6, T.151N., R.92W., authorizing the drilling of a total not to exceed two horizontal wells on each proposed overlapping 1920-acre spacing unit; and (ii) amend Order No. 31382 and any other orders of the Commission for the Big Bend-Bakken The Commission for the Big Bend-Bakken Pool to terminate an existing 3840-acre spacing unit comprised of Sections 29, 30, 31 and 32, T.152N., R.92W. and Sections 5 and 6, T.151N., R.92W., in Zone L, and such other relief as is

Case No. 28991: Application of Slawson Exploration Co., Inc. for an order for the Big Bend-Bakken Pool, Mountrail County, ND, as follows: (i) authorize the drilling, completing and producing of a total not to exceed four wells on an existing 640-acre spacing unit described as Section 22, T.152N., R.91W.; (ii) create and establish an overlapping 1280-acre spacing unit comprised of Sections 27 and 28, comprised T.152N., R.91W., authorizing the drilling of two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping units of said proposed overlapping 1280-acre spacing unit; (iii) create and establish two overlapping 2560-acre spacing units comprised of Sections 15, 16, 21 and 22, T.152N., R.91W., and Sections 33 and 34, T.152N., R.91W. and Sections 3 and 4, T.151N., R.91W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of each proposed overlapping 2560-acre spacing unit; and (iv) amend Order No. 31382 and any other orders of the Commission for the Big Bend-Bakken Pool to terminate an existing 2560-acre spacing unit comprised of Sections 21, 22, 27 and 28, T.152N., R.91W., in Zone XLIII; and a 3840-acre spacing unit comprised of Sections 27 28, 33 and 34, T.152N., R.91W. and Sections 3 and 4, T.151N., R.91W., in Zone XLVIII and such other relief as is appropriate.

Case No. **28992**: Application of Marathon Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a 43-02-03-66.1 pooling an interests in a spacing unit described as Sections 25, 26, 35 and 36, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.
Case No. **28993**: Application of Marathon

Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 3, 4, 9 and 10, T.150N., R.93W., Reunion Bay-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28994: Application of Marathon Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 4, 5, 8 and 9, T.150N., R.93W., Reunion Bay-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28995: Application of Marathor

Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in spacing unit described as Sections 5, 6, 7 and 8, T.150N., R.93W., Reunion Bay-Bakken Pool, Mountrail and Dunn Counties, ND, as provided by NDCC § 38-08-08, and such other relief as is

appropriate. Case No. **28996**: Application of Marathon Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1, 2, 11 and 12, T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND,

as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28997: Application of Marathon Oil Co. pursuant to NDAC §43-02-03-88.1 for an order allowing oil and gas produced from the Gene 44-23TFH (File No. 38311), Emmet 44-23H (File No. 38312), Sections 14 and 23, T.146N., R.94W., Cameron 14-24H (File No. 38314), Ferdinand 14-24TFH (File No. 38315) Sections 13 and 24, T.146N., R.94W. and Mastel 14-24TFH (File No. 38313) Sections 13, 14, 23 and 24, T.146N. R.94W., Dunn County, ND, wells to be commingled in a central production facility located in the NWNW of Section 25, T.146N., R.94W., pursuant to NDAC § 43-02-03-48.1 and such other relief as is

appropriate.
Case No. 28998: Application of Marathon
Oil Co. pursuant to NDAC §43-02-03-88.1 for an order allowing oil and gas produced from the Ebert 14-12H (File No. 38306). Emiley 14-12TFH (File No. 38307) Sections 1 and 12, T.146N., R.94W. Goth 44-11H (File No. 38304), and Stein 14-12TFH (File No. 38305) Sections 1, 2, 11 and 12, T.146N., R.94W., Dunn County, ND, wells to be commingled in a central production facility located in the SWSW of Section 12, T.146N., R.94W., pursuant to NDAC § 43-02-03-48.1 and

such other relief as is appropriate.

Case No. 28999: Application of Hess
Bakken Investments II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23, 24, 25 and 26, T.158N., R.95W., Tioga-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate

ase No. 29000: Application of Hess Bakken Investments II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13, 24 and 25, 1456N BOOM Wildschold Related Parkers Parkers Parkers Parkers Parkers T.156N., R.98W., Wheelock-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief

as is appropriate. Case No. 29001: Application of Hess Bakken Investments II, LLC for an order Barken Investments II, LtC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 12, 13 and 24, T.156N., R.92W., Ross-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate as is appropriate.

Case No. **29002**: Application of Hess Bakken Investments II, LLC pursuant to NDAC §43-02-03-88.1 for an order allowing oil and gas produced from the EN-Reitch-157-94- 3229H-1 (File No. 19581), EN-Reitch-157-94-3229H-2 (File No. 19582), Sections 29 and 32, T.157N. R.94W., EN-Wander 156-94-0904H-2 (File No. 23773), Sections 4 and 9, R.94W. T 156N R.94W., EN-Lonetree Farm-156-94- 0805H-2 (File No. 21102) Sections 5 and 8, T.156N., R.94W. EN-Neset-156-94- 0706H-1 (File No 17258), Sections 6 and 7, T.156N. R.94W., EN-Joyce-156-94- 1720H-1 (File No. 17887). Sections 17 and 20, T.156N. R.94W., EN-Joyce-LE- 156-94-1721H-4 (File No. 37979), EN-Joyce-LE-156-94-1721H-5 (File No. 37978), EN-Joyce-LE- 156-94-1721H-6 37977), Sections 16, 17, 156-94-1721H-6 (File No. ctions 16, 17, 20 and 21, T.156N., R.94W., EN-Anderson-LE-156-94-1820H-5 (File No. 36606), EN-Anderson- LE-15è-94-1820H-6 (File No. 36605), EN-Anderson-LE-156-94-1820H-7 (File No. 36604), EN-Anderson- LE-156-94-1820H-8 (File No. 36603), EN-Anderson-LE-156-94-1820H-9 (File No. 36602), EN-Anderson- LE-156-94-1820H-10 (File No. 36601), and EN-Anderson-LE-156-94-1820H-11 (File No. 36600) Sections 17, 18, 19 and 20, T.156N., R.94W., Mountrail County, ND, wells to be commingled in an existing CTB (CTB No. 236600-01) located in the SESW of Section 7, T.156N., R.94W., pursuant to NDAC § 43-02-03-48.1 and such other

relief as is appropriate.

Case No. 29003: Application of Hess Bakken Investments II, LLC pursuant to NDAC \$43-02-03-88.1 for an order allowing oil and gas produced from the BL-Dilland-156-96- 2536H-1 (File No 17196), Section 25 and the W/2 of Section 36, T.156N., R.96W., BL-Myrtrice-156-96- 2536H-1 (File No. 23192), BL-Myrtrice-156-96-2536H-2 (File No. 23191), BL-Myrtrice-156-96-2536H-4 (File No. 33865), BL-Myrtrice- 156-96-2536H-5 (File No. Myrtrice- 156-96-2536H-5 (File No. 33864), BL-Myrtrice- 156-96-2536H-6 (File No. 36797), Sections 25 and 36, T.156N., R.96W., BL-Myrtrice-LW-156-96-2535H-1 (File No. 33866), Sections 25, 26, 35 and 36, T.156N., R.96W., BL-Kvam-156-95-2017H-1 (File No. 14811), Sections 17, and 20, T.156N. No. 16911). Sections 17 and 20. T.156N. R.95W, BL-Kvam-156-95- 1819H-1 (File No. 17141), Section 18 and the W/2 of Section 19, T.156N., R.95W., Section 19, T.156N., R.95W., BL-Domy-156-95- 2932H-1 (File No. 16944), BL-Domy- 156-95-2932H-6 (File No. 35302), BL-Domy- 156-95-2932H-7 (File No. 35303), BL-Domy-156-95-2932H-8 (File No. 35304), BL-Domy- 156-95-2932H-9 (File No. 35305), BL-Domy- 156-95-2932H-10 (File No 35306), Sections 29 and 32, T.156N. R.95W., BL-Herfindahl 156-95-3031H-1 R.95W., BL-Herfindahl 156-95-3031H-1 (File No. 21411), and BL-Herfindahl-156-95-3031H-2 (File No. 21412), Sections 30 and 31, T.156N., R.95W., Williams County, ND, wells to be commingled in an existing CTB (CTB No. 235302-01) located in the SESE of Section 20, T.156N., R.95W., pursuant to NDAC 6, 43, 2020-2481, and exploratory NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 29004: Application of Hess Bakken Investments II, LLC pursuant to NDAC §43-02-03-88.1 for an order allowing oil and gas produced from the EN-Zunich- 156-94-3328H-8 (File No. 37845), EN-Zunich- 156-94-3328H-9 (File No. 38310), Sections 28 and 33, T.156N., R.94W., EN-Hegland- 156-94-3229H-2 (File No. 37844), EN-Hegland-(File No. 37844), EN-Hegland-156-94-3229H-3 (File No. 38309), Sec-tions 29 and 32, T.156N., R.94W., EN-Rice- A-155-94-0310H-2 (File No. 37334), EN-Rice- A-155-94-0310H-3 (File No. 37333), EN-Rice- A-155-94-0310H-4 (File No. 37332), EN-Rice-A-155-94-0310H-5 (File No. 37331), and EN-Rice-A- 155-94-0310H-6 (File No. 37781), Sections 3 and 10, T.155N., R.94W., Mountrail County, ND, wells to be commingled in a central production facility located in the NWNE of Section 5, T.155N., R.94W., pursuant to NDAC § 43-02-03-48.1 and such other relief as is

Case No. **29005**: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, North Dakota as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

Signed by, Doug Burgum, Governor Chairman, NDIC 9/29 - 35109

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 09:00 AM Thursday, October 21, 2021 at N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, October 07, 2021.

STATE OF NORTH DAKOTA TO: Case No. **29006**: Application of EOG Resources, Inc. for an order amending the field rules for the Stanley-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 3200-acre spacing unit comprised of Sections 18, 19, 20, 29 and 30, T.155N., R.90W.,

authorizing the drilling, completing and producing of a total not to exceed four wells on said proposed overlapping 3200-acre spacing unit, and such other relief as appropriate.

Case No. 29007: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of the E/2 of Section 34, T.155N., R.90W., the E/2 of Section 3 and all of Sections 2 and 11. T.154N., R.90W., authorizing the drilling, completing and producing of a well on said proposed overlapping 1920-acre spacing unit, and such other relief as

Case No. 29008: Application of EOG Resources, Inc. for an order amending the field rules for the Stanley and/or Parshall-Bakken Pool, Mountrail County, Parshall-Bakken Pool, Mountrail County, ND, to create and establish the following: (i) an overlapping 2240-acre spacing unit comprised of the S/2 of Section 28 and all of Sections 33, 34, T.155N, R.90W. and all of Section 3, T.154N, R.90W., authorizing the drilling, completing and producing of a well on said proposed overlapping 2240-acre spacing unit; and (ii) an overlapping 2560-acre spacing unit comprised of Sections 21, 27, 28 and 34, T.154N., R.90W., authorizing the drilling, completing and producing of a total not to exceed two wells on said proposed overlapping 2560-acre spacing unit, and such other relief as appropriate. Case No. 29009: On a motion of the

Commission to consider the termination, reduction, or any other appropriate action of the Glass Bluff-Madison Unit McKenzie and Williams Counties, ND, operated by Liberty Resources Management Co., LLC; and to review the Glass Bluff-Madison Unit bond amount required for the operation of said unit pursuant to NDAC § 43-02-03-15; and such other

relief as is appropriate.

Case No. **29010**: Application of Continental Resources, Inc. for an order amending the field rules for the Pleasant Valley, Beaver Lodge, Big Butte and/or Manitou-Bakken Pool, Williams and Mountrail Counties, ND, to create and establish two overlapping 3840-acre spacing units comprised of Sections 1, 2, 11, 12, 13 and 14, T.156N., R.95W.; and Sections 1, 12 and 13, T.156N., R.95W. and Sections 6, 7 and 18, T.156N., R.94W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of each proposed overlap-ping 3840-acre spacing unit, and such

other relief as is appropriate.

Case No. **25686**: (Continued) A motion of the Commission to consider the termination, or any other appropriate action, of the South Antler Creek-Madison Unit, Bottineau County, ND, operated by Continental Resources, Inc.

Case No. 29011: Application of Zavanna, LLC for an order suspending and after hearing, revoking a permit issued to Petro-Hunt, L.L.C. for the Boss 154-99-I8C-21-1HS well (File No. 38364) with a surface location in Lot 4 of Section 18, T.154N., R.99W, Williams County, ND, and such other relief as

appropriate. Case No. 29012: Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County ND to create and establish an overlapping standup 960-acre spacing unit comprised of the E/2 of Sections 8, 17 and 20, all in T.149N., R.94W., authorizing the drilling of up to four horizontal wells in said proposed overlapping 960-acre spacing unit and such other relief as is

appropriate. Case No. **29013**: Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND to create and establish an overlapping standup 960-acre spacing unit comprised of the W/2 of Sections 8, 17 and 20, all in T.149N., R.94W., authorizing the drilling of up to four horizontal wells in said proposed overlapping 960-acre spacing unit and such other relief as is

appropriate. appropriate.

Case No. 29014: Application of WPX
Energy Williston, LLC for an order
amending the field rules for the Squaw
Creek-Bakken Pool, McKenzie County, ND to create and establish an overlapping standup 1920-acre spacing unit comprised of E/2 and W/2 of Sections 8, 17 and 20 in T.149N., R.94W., authorizing the drilling of a horizontal well on or near north/south center line of proposed overlapping 1920-acre spacing unit and such other relief as is

appropriate. Case No. 29015: Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND to create and establish an overlapping standup 1920-acre spacing unit comprised of the E/2 of Sections 8, 17 and 20 and the W/2 of Sections 9, 16 and 21, all in T.149N., R.94W., authorizing the drilling of a horizontal well on or near the north/south center line of said proposed overlapping 1920-acre spacing unit and such other relief as is appropriate.
Case No. 29016: Application of PetroSh-

ale (US), Inc. for an order pursuant to NDAC § 43-02-03-18.1 granting an exception location for the Anderson South 3MBH well (File No. 36619), with a surface location in the SESE of Section 15, T.149N., R.96W., Croff-Bakken Pool, McKenzie County, ND such other relief as

is appropriate.

Case No. 28618: (Continued) Application of EOG Resources, Inc. for an order to revoke WPX Energy Williston, LLC's permit to drill the Appaloosa #8HW well (File No. 37547), located in Section 17, T.149N., R.94W., Squaw Creek Field, McKenzie County, ND, or alternatively, designating EOG Resources, Inc. as the operator for such well, and such other

relief as is appropriate.

Case No. **28619**: (Continued) Application of EOG Resources, Inc. for an order to revoke WPX Energy Williston, LLC's permit to drill the Appaloosa #8HY well (File No. 37548), located in Section 17, T.149N., R.94W., Squaw Creek Field, McKenzie County, ND, or alternatively, designating EOG Resources, Inc. as the operator for such well, and such other relief as is appropriate.

Case No. 29017: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11, 12, 13 and 14, T.156N., R.95W., Pleasant Valley and/or Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and

such other relief as is appropriate.
Case No. 29018: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 12 and 13, T.156N., R.95W. and Sections 6, 7 and 18, T.156N. R.94W., Pleasant Valley, Big Butte and/or Manitou-Bakken Pool, Williams and Mountrail Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.
Case No. **29019**: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1920-acre spacing unit described as Sections 1, 12 and 13, T.156N., R.95W., Pleasant Valley-Bakken Pool, Williams County, ND, and such other relief as is appropriate. Case No. **29020**: Application of Continen-

tal Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed thirteen wells on an existing 1280-acre spacing unit described as Section 33, T.147N., R.96W. and Section 4, T.146N., R.96W., Cedar Coulee-Bakken Pool, Dunn County, ND, and such other relief as is

appropriate.

Case No. 29021: Application of Continenesources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Dvirnak 12-7HSL1 well (File No. 38266); Jensen 8-8HSL well (File No. 38268); Jensen 9-8H1 well (File No. 38269); Mittlestadt 9-17H1 well (File No. Pletan 12-18HSL well (File No. 38267): located in Section 8: and Jensen well (File No. 38238); Jensen SL1 well (File No. 38237); 10-8H 11-8HSL1 Mittlestadt 10-17HSL1 well (File No 38236); Jensen 3-8H well (File No 23603): Jensen 4-8H1 well (File No Jensen 5-8H1 well Jensen 6-8H well 31801): (File No. Jensen 7-8H well (File No. Mittlestadt 3-17H well (File No. 31802) 31803); 23605); Mittlestadt 4-17H1 well (File No. 23606); Mittlestadt 5-17H1 well (File No. 23605): 31798); Mittlestadt 6-17H well (File No. 31799); and Mittlestadt 7-17H well (File No. 31800), located in Section 17, to be produced into the Dvirnak 12 Jensen 3-11 Mittlestadt 3-7 9-10 Pletan 12 Central Tank Battery or production facility, located in Section 17, all in T.146N., R.95W., Chimney Butte Field, Dunn County, ND, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.
Case No. 29022: Application of Continen

tal Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Candee 9-9HSL well (File No. 38249); Candee 10-9H1 well (File No. 38550); Candee 12-9HSL1 well (File No. 38154); Candee 13-9HSL well (File No. 38153); Kukla 8-16HSL well (File No. 38251); Kukla 9-16H1 well (File No. 38252); Kukla 10-16HSL1 well (File No. 38156); Kukla 11-16HSL well (File No. 38155); Candee 8-9H1 well (File No. Kukla 7-16H well (File No. Candee 7 9H well (File No. Candee 4-9H well (File No. 32093) 32095): 29473); 29474); Candee 5-9H1 well Candee 6-9H well (File No. 29475); 29476); Kukla 4-16H well (File Kukla 5-16H1 well (File 29477); and Kukla 6-16H well (File No. 29478); to be produced into the Candee to be produced into the Candee 4-10 12-13 Kukla 4-11 Central Tank Battery or production facility, all located or to be located in Section 9, T.146N. R.95W., Chimney Butte Field, Dunn County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 29023: Application of Hunt Oil Co. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from 10-3H-1 well (File No. 18222); Quill 10-3H-1 well (File No. 18222); Quill 145-93-15-22H-3 well (File No. 38535); Quill 145-93-10-3H-3 well (File No. 18220). 38534); Halliday 145-93-15-22H-4 well; Halliday 145-93-15-22H-5 well; Halliday 145-93-15-22H-6 well; 145-93-10-3H-4 well; Quill 145-93-10-3H-5 well; and Quill 145-93-10-3H-6 well, to be produced into the Quill 10-3 Central Tank Battery or production facility, all located or to be located in Section 10, T.145N., R.93W., Bailey or Lake Ilo Field, Dunn County, ND, pursuant to the provisions of NDAC §

43-02-03-48.1 and such other relief as is appropriate. Case No. 29024: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into Dakota Group of the Canter 33 WSW 15 well (File No. 8119), NWNW Section 33, T.131N., R.105W., Cedar Hills Field, Bowman County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as

is appropriate. Case No. 29025: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the CHSU 11A-21NH 15 well (File No. 15589), NWNW Section 21, T.131N., R.105W., Cedar Hills Field, Bowman County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate

Case No. **29026**: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the CHSU 24A-18SH 15 well (File No. 15786), SESW Section 18, T.131N., R.105W., Cedar Hills Field, Bowman County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 29027: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Delete Crown of the Llant 1.0 MOW 15 Dakota Group of the Harr 18 WSW 15 well (File No. 14265), NENE Section 18, T.131N., R.105W., Cedar Hills Field, Bowman County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 29028: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Peterson 1 SWD 16 well (File No. 90108), SWNW Section 1, T.131N., R.106W., Cedar Hills Field, Bowman County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Signed by, Doug Burgum, Governor Chairman, NDIC 9/29 - 35108

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Comr will hold a public hearing at 09:00 AM Tuesday, November 02, 2021 at N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Tuesday, October 19, 2021. STATE OF NORTH DAKOTA TO:

STATE OF NORTH DAKOTA TO:
Case No. 29029: Application of Minnkota
Power Cooperative, Inc. requesting
consideration for the geologic storage of
carbon dioxide from the Milton R. Young
Station located in Sections 1, 2, 3, 4, 5, 6,
7, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 19,
20, 21, Township 141 North, Range 83
West, Sections 1, 2, 12, 13, Township
141 North, Range 84 West, Sections 19,
20, 21, 22, 26, 27, 28, 29, 30, 31, 32, 33,
34, 35 Township 142 North, Range 83 20, 21, 22, 20, 27, 20, 29, 30, 31, 32, 33, 34, 35, Township 142 North, Range 83 West, Sections 35, 36, Township 142 North, Range 84 West, Oliver County, North Dakota pursuant to North Dakota Administration Code, Section 42, 95, 614 Administrative Code Section 43-05-01 View the draft storage facility permit, fact sheet, and storage facility permit application at www.dmr.nd.gov/oilgas/. Minnkota intends to capture carbon dioxide from the Milton R. Young Station and sequester it in the Broom Creek Formation. The Commission will accept and consider written comments on the merits of the application and draft permit if received no later than 5:00 pm CDT November 1, 2021, Submit written comments to the Oil and Gas Division 1016 East Calgary Avenue, Bismarck, North Dakota 58503-5512 or brkadrmas @nd.gov. Further draft permit information may be obtained from Steve Fried, and hearing information may

obtained from Bethany Kadrmas, both at the North Dakota Oil and Gas Division, 1016 East Calgary Avenue, Bismarck, North Dakota 58503-5512, 701-328-8020. Minnkota Power Cooperative, Inc., 5301 32nd Avenue South, Grand Forks, ND

58201 Case No. 29030: Application of Minnkota Power Cooperative, Inc. to consider the amalgamation of the storage reservoir pore space, in which the Commission may require that the pore space owned by nonconsenting owners be included in the geologic storage facility and subject to geologic storage, as required to operate the Minnkota Power Cooperative, Inc. storage facility located in Sections 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 19, 20, 21, Township 141 North, Range 83 West, Sections 1, 2, 12, 13, Township 141 North, Range 84 West, Sections 19, 20, 21, 22, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, Township 142 North, Range 83 West, Sections 35, 36, Township 142 North, Range 84 West, Oliver County, North Dakota, in the Broom Creek Formation, pursuant to North Dakota Century Code Section 38,22,10 38-22-10.

Case No. 29031: Application of Minnkota Power Cooperative, Inc. for an order of the Commission determining the amount of financial responsibility for the geologic storage of carbon dioxide from the Milton R. Young Station in the storage facility located in Sections 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 19, 20, 21, 35, Township 142 North, Range 83 West, Sections 35, 36, Township 142 North, Sections 35, 36, Township 142 North, Range 84 West, Oliver County, North Dakota, in the Broom Creek Formation, pursuant to North Dakota Administrative Code Section 43-05-01-09.1.

Case No. 29032: Application of Minnkota Power Cooperative, Inc. requesting consideration for the geologic storage of carbon dioxide from the Milton R. Young Station located in Sections 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 19, 7, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 19, 20, 21, Township 141 North, Range 83 West, Sections 1, 2, 12, 13, Township 141 North, Range 84 West, Sections 19, 20, 21, 22, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, Township 142 North, Range 83 West, Sections 35, 36, Township 142 North, Range 84 West, Oliver County, North, Range 84 West, Oliver County, North Paketa pursuant to North Paketa North Dakota pursuant to North Dakota Administrative Code Section 43-05-01. View the draft storage facility permit, fact sheet, and storage facility permit application at www.dmr.nd.gov/oilgas/. Minnkota intends to capture carbon dioxide from the Milton R. Young Station and sequester it in the Deadwood Formation. The Commission will accept and consider written comments on the merits of the application and draft permit if received no later than 5:00 pm CDT November 1, 2021. Submit written comments to the Oil and Gas Division, 1016 East Calgary Avenue, Bismarck, North Dakota 58503-5512 or brkadrmas @nd.gov. Further draft permit information may be obtained from Steve Fried, and further hearing information may be obtained from Bethany Kadrmas, both at the North Dakota Oil and Gas Division, 1016 East Calgary Avenue, Bismarck, North Dakota 58503-5512, 701-328-8020. Minnkota Power Cooperative, Inc., 5301 32nd Avenue South, Grand Forks, ND

58201. Case No. 29033: Application of Minnkota Power Cooperative, Inc. to consider the amalgamation of the storage reservoir pore space, in which the Commission may require that the pore space owned by nonconsenting owners be included in the geologic storage facility and subject to geologic storage, as required to operate the Minnkota Power Cooperative, Inc. Hange 83 West, Sections 1, 2, 12, 13, Township 141 North, Range 84 West, Sections 19, 20, 21, 22, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, Township 142 North, Range 83 West, Sections 35, 36, Township 142 North, Range 84 West, Oliver County, North Dakota, in the Deadwood Formation, pursuant to North Policist Control Code Section 2, 23, 21 Dakota Century Code Section 38-22-10. Case No. 29034: Application of Minnkota Power Cooperative, Inc. for an order of the Commission determining the amount of financial responsibility for the geologic storage of carbon dioxide from the Milton R. Young Station in the storage facility located in Sections 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 19, 20, 21, in 141 North Bange 83 Township 141 North, Range 63 West, Sections 1, 2, 12, 13, Township 141 North, Range 84 West, Sections 19, 20, 21, 22, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, Township 142 North, Range 83 West, Sections 35, 36, Township 142 North, Range 84 West, Oliver County, North Dakota, in the Deadwood Formation, pursuant to North Dakota Administrative Code Section 43-05-01-09.1.

Signed by, Doug Burgum, Governor Chairman, NDIC 9/29 - 35106

ADVERTISEMENT

The City of Bismarck is seeking cost proposals for the hauling and disposal of all lime product from or generated by the Bismarck Water Treatment Plant. Sealed bids for hauling and disposal of lime product will be received in the office of the City Administrator, until 3:00 p.m., on Wednesday, October 20 2001, Ride, will Wednesday, October 20, 2021. Bids will be publicly opened and reviewed at 4:00 p.m. CST, on Wednesday, October 20. 2021, at the Mayor's Conference Room (4th Floor), 221 N 5th Street, Bismarck.

In light of the COVID-19 epidemic, we would like to protect you and our staff as much as possible. We are offering the ability to appear at the bid opening via video/audio on Microsoft Teams, in addition to appearing in person. There is no charge for this. If you wish to appear virtually at the bid opening, please send your email address to kbohrer@bismarcknd.gov no later than 10:00 a.m. on the bid opening day. We will arrange a video bid opening for you to see and hear as the bids are opened.

The proposals must be mailed to the City Administrator (PO Box 5503, Bismarck, ND 58506-5503) or otherwise deposited with the City Administrator (221 N 5th Street, Bismarck, ND 58501) and shall be sealed and endorsed: "Proposal for Lime Product Hauling and Disposal" Name of the person, f corporation submitting the bid. firm or

If a bid is to be faxed, the bid must be sent to a bidder's agent, independent of the City of Bismarck, placed in a sealed envelope, labeled according to this specification and delivered to the office of the City Administrator prior to the

Bids must be submitted on blanks furnished by the City of Bismarck and in accordance with specifications and conditions therein contained. Copies of proposal blanks and specifications may be obtained from the Public Works Director of Utility Operations by contacting Kim Bohrer at either 701.355.1739 or email kbohrer@bismarcknd.gov. All bidders are invited to be present at the opening of the proposals.

The right is reserved to hold all bids for a

period of thirty (30) days, to reject any and all bids, to waive technicalities or to accept such as may be determined to be the best interest of the City of Bismarck.

City of Bismarck Keith J. Hunke City Administrator 9/28, 10/6 & 13 - 35167