PUBLIC NOTICE

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, September 20, 2018, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed

below, take notice. PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 07,

STATE OF NORTH DAKOTA TO:

Case No. 26903: A motion of the Commission to determine the amount of bond to be required of Hydroil Solutions LLC for the SF #1 well to be drilled in the SESW of Section 7, T.152N., R.101W., McKenzie County, ND, Indian Hill Field, to be utilized for fracture injection into the Dakota Group, pursuant to NDAC § 43-02-03-15, and such other relief as is appropriate.

Case No. 26904: A motion of the Commis-

sion to determine the amount of bond to be required of Hydroil Solutions LLC for the SF #2 well to be drilled in the NWSW of Section 7, T.152N., R.101W., McKenzie County, ND, Indian Hill Field, to be utilized for fracture injection into the Dakota Group, pursuant to NDAC § 43-02-03-15, and such other relief as is appropriate. Case No. 26905: A motion of the Commis-

sion to review the temporarily abandoned status of the Scout Energy Management LLC #16-19 SFTU well (File No. 12179) located in the SESE of Section 19, T.139N., R.100W., Fryburg Field, Billings County, ND, pursuant to NDCC § 38-08-04. Case No. 26906: A motion of the

Commission to review the temporarily abandoned status of the Scout Energy Managedoned status of the Scout Energy Management LLC #10-30 SFTU well (File No. 13634) located in the NWSE of Section 30, T.139N., R.100W., Fryburg Field, Billings County, ND, pursuant to NDCC § 38-08-04. Case No. 26907: Application of Hunt Oil Co. for an order amending the field rules for the Ross-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 3200-acre spacingunit comprised of Sections 34 and 35, T.157N., R.90W., the W/2 of Section 4, all of Section 8, T.156N., R.90W., authorizing the drilling of

T.156N., R.90W., authorizing the drilling of

LOT 10

LOT 1 LOT 2

LOT 3 LOT 4

LOT 5

LOT 7

LOT 1

LOT 3

LOT 6 LOT 1

LOT 2

LOT 4

LOT 7

LOT 9

LOT 10 LOT 11

LOT 12

LOT 12 LOT 13 LOTS 1-2 LOT 3 LOT 4

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LOT 6
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LOT 14 LOT 15 LOT 16 LOT 17 LOT 18 LOT 19 LOT 20 LOT 21 LOT 22

LOT 10 LOT 11

LOT 12 LOT 13 LOT 14 LOT 15

LOT 16

LOT 6 AND LOT 7A OF LOT 7

LOT 8 AND LOT 7B OF LOT 7 LOT 9

a total not to exceed three wells on said

a total not to exceed three wells on said proposed overlapping 3200-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 26908: Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn County, ND, to create and establish four overlapping 2560-acre spacing units comprised of Sections 12 and 13, T.149N., R.93W. and Sections 7 and 18, T.149N., R.93W. Sections 24 and 25, T.149N., R.93W.; Sections 19 and 30, T.149N., R.92W.; Sections 15, 16, 21 and 22, T.149N., R.92W.; and Sections 27, 28, 33 and 34, T.149N., R.92W., authorizing the drilling of a total not to exceed two horizontal wells on or near the ceed two horizontal wells on or near the section line between the existing 640 and

section line between the existing only and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 26909: Application of Southwestern Production Corp. for an order amending the field rules for the amending the field rules for the Tracy Mountain-Tyler Pool to create and es-Tracy Mountain-Tyler Pool to create and establish a laydown 320-acre spacing unit comprised of the S/2 of Section 21, T.138N., R.102W., Billings County, ND, authorizing the drilling of a well within said spacing unit not less than 500 feet to the

spacing unit not less than 500 feet to the boundary of the spacing unit and such other relief as is appropriate.

Case No. 26910: Application of Liberty Resources Management Co., LLC for an order amendingthe field rules for the White Earth-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 26 and 35, T.158N., R.94W., Mountrail County, ND, authorizing the drilling of a total not to exceed eight horizontal wells on said overlapping 1280-acre

spacing unit, eliminating any tool error re-quirements and such other relief as is ap-

propriate. Case No. 26831: (Continued) Application of Liberty Resources Management Co., LLC for an order amending the field rules for the East Tioga-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Secreactions 17 and 20; and Sections 18 and 19, T.158N., R.93W., Mountrail County, ND, authorizing the drilling of a total not to exceed eight horizontal wells on each overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is annonging

is appropriate.

Case No.

Co., LLC for an order amending the field NOTICE OF SPECIAL ASSESSMENT FOR THE COST OF CONSTRUCTION OF THE STREET LIGHTING PROJECT AND RELATED WORK IN STREET IMPROVEMENT DISTRICT NUMBER FIVE HUNDRED FIFTEEN (515), UNIT NUMBERS ONE THROUGH SEVEN (1-7), TO THE CITY OF BISMARCK, NORTH DAKOTA.

plication of Liberty Resources Management

. 26832: (Continued) Ap-

rules for the Enget Lake-Bakken Pool to roles for the Englet Lake-bakkeri Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 3 and 10; and Sections 4 and 9, T.158N., R.93W., Mountrail County, ND, authorizing the drilling of a total not to exceed eight horizontal wells on each overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate.

Case No. 26911: Application of Newfield Production Co. for an order amending the field rules for the North Fork-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 1280-acre spacing unit comprised of Section 13, T.149N., R.98W. and Section 18, T.149N., R.97W.; and create and establish an overlapping 2560-acre spacing unit com-

prised of Sections 13, 14, 23 and 24, T.149N., R.98W., authorizing the drilling of a horizontal well on or near the section line between existing 40 and 1300 are no process as the section of the sectio 640 and 1280-acre spacing units on said proposed overlapping 1280 and 2560-acre spacing units, and such other relief as is ap-

ropriate.

Case No. 26912: Application of Continental Resources, Inc. for an order amending the field rules for the Epping-Bakken Pool, Williams County, ND, Epping-Bakken Pool, Williams County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 1 and 12, T.155N., R.100W. and Sections 6 and 7, T.155N., R.99W., authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

lief as is appropriate.

Case No. 26913: Application of Continental Resources, Inc. for an order amending Order No. 25331 and any other orders of the Commission for the Indian

Hill-Bakken Pool, McKenzie County, ND, to terminate an existing 2560-acre spacing unit comprised of Sections 15, 22, 27 and 34, T.153N., R.101W.; and instead allow the drilling, completing and producing of a total not to exceed eight wells on an existing total not to exceed eight wells on an existing 1280-acre spacing unit comprised of Sections 15 and 22, T.153N., R.101W., eliminating any tool error requirements, and such other relief as is Case No. 26914: Application of Continental Resources, Inc. for an order amending the field rules for the Big Gulch-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sec-

2560-acre spacing unit comprised of Sec-LOT 19 LOT 20

tions 24 and 25, T.147N., R.97W. and Sections 19 and 30, T.147N., R.96W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate. Case No. 26915: Application of EOG Re-

Sources, Inc. for an order amending the field rules for the Parshall-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 1280-acre spacing unit comprised of Sections 25 and 36, T.151N., comprised of Sections 25 and 36, 1.151N., R.91W., authorizing the drilling of multiple wells on said overlapping 1280-acre spacing unit; create and establish three overlapping 1920-acre spacing units comprised of Sections 5, 8 and 9, T.154N., R.90W.; Sections 17, 18 and 20; and Sections 18, 19 and 20, T.151N., R.90W., authorizing the drilling of multiple wells on said overlapping 1920-acre spacing units; create and establish four overlapping 2560-acre spacing units comprised of Section 33, T.155N., R.90W. and Sections 3, 4 and 10, T.154N., R.90W.; Sections 3, 4, 9 and 10, T.154N., R.90W.; Sections 3, 4, 9 and 10, 1151N., R.90W.; Sections 13 and 24, T.151N., R.91W. and Sections 19 and 30, T.151N., R.90W.; and Sections 24 and 25, T.151N., and Sections 19 and 30, R.91W. and Sections 24 and 25, 1.151N., R.91W. and Sections 19 and 30, T.151N., R.90W., authorizing the drilling of multiple wells on said overlapping 2560-acre spacing units; and create and es-

2300-acre spacing units, and create and establish two overlapping 3200-acre spacing units comprised of Sections 24, 25 and 36, T.151N., R.91W. and Sections 30 and 31, T.151N., R.90W.; and Sections 18, 19, 20, 29 and 30, T.151N., R.90W., authorizing the drilling of multiple wells on said overlapping 3200-acre spacing units, and eliminating any tool error requirements and such other relief as is appropriate.

Case No. 26916: Application of EOG Resources, Inc. for an order amending Order No. 24673 and any other orders

of the Commission to alter the definition of the stratigraphic limits for the Squaw Creek-Bakken Pool, for the two existing 1280-acre spacing units described as all of Sections 9 and 16; and all of Sections 10 and 15, T.149N., R.94W., McKenzie County, ND, to allow all future wells to be drilled in the stratigraphic interval from 50 feet above the top of the Bakken Formation to above the top of the Birdbear Formation, and such other relief as is Case No. 26917: Application of EOG Resources, Inc. for an order suspending, and after hearing, revoking the permits issued to Pe-5716 CRESTED BUTTE RD 5708 CRESTED BUTTE RD

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5909 CRESTED BUTTE RD

5801 CRESTED BUTTE RD

5725 CRESTED BUTTE RD

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5717 CRESTED BUTTE RD 5713 CRESTED BUTTE BD

5709 CRESTED BUTTE RD

5705 CRESTED BUTTE RD

5701 CRESTED BUTTE RD HERITAGE PARK ADDITION

1300 NW 57TH AVE 1427 COMMUNITY LOOP

1419 COMMUNITY LOOP

1411 COMMUNITY LOOP

910 SELECT LN 1424 COMMUNITY LOOP

922 SELECT LN

918 SELECT LN

914 SELECT LN

1011 SELECT LN

1005 SELECT LN

1001 SELECT LN 919 SELECT LN

913 SELECT LN 907 SELECT LN

5912 SONORA WAY

1006 LIMITED LN

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1308 COMMUNITY LOOP 1316 COMMUNITY LOOP 1228 COMMUNITY LOOP

1004 COMMUNITY LOOP 1012 COMMUNITY LOOP

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1126 COMMUNITY LOOP 1206 COMMUNITY LOOP

1214 COMMUNITY LOOP

1109 LIMITED LN 1313 COMMUNITY LOOP 1305 COMMUNITY LOOP

1227 COMMUNITY LOOP 1221 COMMUNITY LOOP

1215 COMMUNITY LOOP 1209 COMMUNITY LOOP

1203 COMMUNITY LOOP

1131 COMMUNITY LOOP

1125 COMMUNITY LOOP

1119 COMMUNITY LOOP 1113 COMMUNITY LOOP

1107 COMMUNITY LOOP 1101 COMMUNITY LOOP

1011 COMMUNITY LOOP 1003 COMMUNITY LOOP

1100 NW 57TH AVE 6007 COLONY LOOP

6005 COLONY LOOP 6003 COLONY LOOP

6001 COLONY LOOP 5907 COLONY LOOP

5905 COLONY LOOP

5901 COLONY LOOP

807 COLONY LOOP

809 COLONY LOOP

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LOT 3 LOT 4

LOT 5

LOT 6 LOT 7

10T 8

LOT 10

LOT 12

LOT 13 LOT 14

LOT 15

LOT 16

NORTH 35' OF LOT 2 LOT 13 LESS NORTH 38'

N 38' OF LOT 14 LOT 15 LESS NORTH 39'

NORTH 39' OF LOT 15

N 37.5' OF LOT 18

LOT 18 LESS N 37.5'

LOT 16 LOT 17

LOT 19B LOT 19A

LOT 20A LOT 20B

L0T 1

10T 3

LOT 4 LOT 5

LOT 6 LOT 7

10T8

LOT 10

LOT 1

LOT 2

LOT 3

10T 4

LOT 21

LOT 23

LOT 24

LOT 25

LOT 26

LOT 27

LOT 28

LOT 1 LOT 2

LOT 3 LOT 4

LOT 15 LOT 16

LOT 2

LOT 4

LOT 5 LOT 6

10T 7

LOT 9

LOTS 2 & 3

LOT 14 LESS N 38'

(OR SOUTH 38 ' OF LOT 13) NORTH 38' OF LOT 13

troShale (US), Inc. to drill the following wells: Bear Chase

1MBH well (File No. 35269); Bear Chase 1TFH well (File No. 35270); and Bear Chase 2MBH well (File No. 35271); all with a surface location in the NENW of Section 30, T.150N., R.94W., Mc-Kenzie County, ND, and such other relief as is appropriate.

Case No. 26348: (Continued) Ap-

plication of EOG Resources, Inc. for an or-der amending Order No. 17741 of the Com-mission for the Spotted Horn-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Section 31, T.150N., R.94W. and Sections 6 and 7, T.149N., R.94W., Spotted Horn and/or Squaw Creek-Bakken Pool, McKenzie County, ND, authorizing the drill-

ing of multiple horizontal wells on said proposed overlapping 1920-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 26547: (Continued) Proper spacing for the development of the

Westhope-Spearfish/Madison Pool, Bottineau County, ND, redefine the field limits, and enact such special field rules as may be necessary Resonance Exploration (ND) LLC Case No 26826: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the North Range Resources,

field limits, and enact such special field rules as may be necessary.

Case No. 26730: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, to create and establish an overlapping 3840-acre spacing unit comprised of Sections 2, 3, 4, 9, 10 and 11, T.155N., R.95W., authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units on said proposed overlapping 3840-acre spacing unit and such other and further relief as is appropri-

of PetroShale (US), Inc. for an order amending the applicable orders for the Mandaree-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 2, 3, 10, and 11, T.149N. R.93W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the section line between the existing spacing

units, eliminating any tool error requirements, and such other relief as is appropri-

ate.

Case No. 26219: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to establish an overlapping 640-acre spacing unit consisting of the W/2 of Section 4 and the E/2 of Section 5, T.148N, R.94W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the common section line between the existing 320-acre and 1280-acre spacing units, eliminating any tool error requirements, and such other re-

wells on or near the common lease line between the existing 320-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 26560: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable order for the Lost Bridge and Eagle Nest-Bakken Pool to es tablish a standup 1280-acre spacing unit consisting of Sections 28 and 33; establish a laydown 1920-acre spacing unit consisting of Sections 19, 20, and 21; establish a Ing of Sections 19, 20, and 21; establish a laydown 1280-acre spacing unit consisting of Sections 17 and 18; and to eliminate the standup 1920-acre spacing unit consisting of Section 21, 28, and 33, all in T.148N., R.95W., Dunn County, ND, for the purpose of drilling horizontal wells and such other relief as is appropriate.

pose of drilling up to three horizontal wells on or near the common 1280-acre spacing on or near the common 1280-acre spacing units boundary, and granting such other and further relief as may be appropriate.

Case No. 26918: Application of XTO Energy Inc. for an order pursuant to NDAC \$ 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 22, 27, 28, 33 and 34, T.149N., R.97W., Haystack Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC \$ 38-08-08 but not

Notice is hereby given that a special assessment for the cost of construction of the street lighting project and related work in Street Improvement District Number Five Hundred Fifteen (515), Unit Numbers One through Seven (1-7), has been levied against the lots and tracts of land especially benefited by such improvement in the sums set opposite the respective descriptions of lots and tracts of land to wit:

ADDRESS UNIT 1 **BLOCK** AMOUNT ASSESSED

		PROMONTORY POINT V	
T 1	1	2905 POWDER RIDGE DR	3,706.99
T 2	1	2911 POWDER RIDGE DR	3,706.99
T 3	1	2917 POWDER RIDGE DR	2,471.32
T 4	1	2923 POWDER RIDGE DR	2,471.32
T 5	1	3600 POWDER RIDGE DR	2,471.32
T 6	1	3606 POWDER RIDGE DR	2,471.32
T 7	1	3612 POWDER RIDGE DR	2,471.32
T 8	1	3618 POWDER RIDGE DR	2,471.32
T 1	2	2906 POWDER RIDGE DR	2,471.32
T 2	2	2912 POWDER RIDGE DR	2,471.32
T 3	2	2918 POWDER RIDGE DR	2,471.32
T 4	2	3601 POWDER RIDGE DR	2,471.33

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3607 POWDER RIDGE DR 3613 POWDER RIDGE DR 2819 DEL RIO DR 2,471.33 2,471.33 2815 DEL RIO DR 2.471.33 2807 DEL RIO DR 2.471.33 2810 DEL RIO DR 2816 DEL RIO DR 2,471.33 2,471.33 2822 DEL RIO DR 2828 DEL RIO DR 2834 DEL RIO DR 2 471 33 3703 POWDER RIDGE DR 3709 POWDER RIDGE DR 2.471.33 3715 POWDER RIDGE DR 3727 POWDER RIDGE DR 2.471.33 3805 POWDER RIDGE DR 3811 POWDER RIDGE DR 3819 POWDER RIDGE DR 2 471 33

3702 POWDER RIDGE DR 3708 POWDER RIDGE DR 2.471.33 3714 POWDER RIDGE DR 3720 POWDER RIDGE DR 3726 POWDER RIDGE DR 3804 POWDER RIDGE DR 3812 POWDER RIDGE DR 2.471.33 3820 POWDER RIDGE DR 3828 POWDER RIDGE DR 2,471.33 2,471.33 3900 POWDER RIDGE DR 3906 POWDER RIDGE DR 2,471.33 2,471.33

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3901 POWDER RIDGE DR

EAGLE CREST 6TH ADDITION 1604 HARP HAWK DR 2,565.53 1610 HARP HAWK DR 2,565.53 1616 HARP HAWK DR 2 565 53 1622 HARP HAWK DR 1705 PRAIRIE HAWK DR 2,565.53 2,565.53 1621 PRAIRIE HAWK DR 1615 PRAIRIE HAWK DR 2,565.53 2,565.53 1609 PRAIRIE HAWK DR 2.565.53 1603 PRAIRIE HAWK DR 2,565.53 4516 KITES LN 1706 HARP HAWK DR 1700 HARP HAWK DR 2.565.53 2,565.53

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LOT 21 LOT 1 10T 2 LOT 6 LOT 10 I 0T 1 LOT 1

LOT 1 LOT 3 LOT 4 LOT 1 LOT 2 LOT 4 LOT 5 LOT 6 IOT 9 LOT 13 LOT 15 LOT 16

LOT 18 LOT 20 LOT 2 10T 3 LOT 4 LOT 5 LOT 7 LOT 9

LOT 3 LOT 5 LOT 6 LOT 7 10T8 LOT 10 LOT 12 LOT 13

LOT 1 (STORMWATER/ DRAINAGE EASE MT) LOT 2 LOT 3 LOT 5 LOT 6 LOT 7 10T8 LOT 9 LOT 10 LOT 12

L0T 14 LOT 17 (STORMWATER EASMT/ PIPELINE EASMT/TRAIL EASMT) LOT 1 LOT 3 LOT 4 LOT 5 LOT 6 LOT 7

LOT 8

LOT 10

LOT 12

LOT 17

LOT 19

LOT 20

LOT 21

LOT 23

LOT 24

LOT 25

LOT 1

NO BUILD EASMT)

LOT 1 OF LOT 2A OF LOT 2

LOT 2 OF LOT 2A OF LOT 2

LOT B OF LOT 1

LOT 14 (STORMWATER & DRAINAGE EASMT / PIPELINE EASMT) & DRAINAGE EASMT / PIPELINE EASMT) & 5807 SONORA WAY LOT 15 & 911 COLONY LOOP LOT 16 & 909 COLONY LOOP LOT 18 (50' WIDE PIPELINE EASMT/ S 100'

907 COLONY LOOP

905 COLONY LOOP 5907 SONORA WAY 5909 SONORA WAY 5911 SONORA WAY 6003 SONORA WAY 6005 SONORA WAY 6007 SONORA WAY 6009 SONORA WAY UNIT 4
MEMORY 1ST ADDITION 1300 ELBOWOODS LN WUTZKES 2ND SUBDIVISION 4421 OTTAWA ST

4321 OTTAWA ST

4301 OTTAWA ST

UNIT 6
MIRIAM INDUSTRIAL PARK 2ND
1700 CHANNEL DR 2.291.28

1,190.89 43RD AVENUE COMM PARK 2ND 4500 OTTAWA ST 5,735.03 4400 OTTAWA ST ACE HARDWARE ADDITION

1,190.89 1,190.89 1,190.89 23,595.33 4,796.63

17,360.26 6,632.84 2,334.46

2,381.80 LOT 10 1.190.89 LOT 11 LOT 12 STATE OF NORTH DAKOTA 1,190.89 1,190.89 COUNTY OF BURLEIGH CITY OF BISMARCK 5,954.48 1,190.89 1,190.89 1.190.89 1,190.89 1,190.89

1,190.89 1,190.89

follows, to wit: Cost of Construction Amount Assessed

such commission and that the several items of expense in such assessment are as Engineering & Supervision Administration Advertising, Legals etc. Interest during Construction

SS

13.855.32 \$810.535.83 Joe Ibach, Chairman Keith Ulmer, Member

8/29 & 9/5 - 20946160

tool error requirements, and such other re-lief as is appropriate. Case No. 26220: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Ea-

americaning the applicable orders for the Ea-gle Nest-Bakken Pool to establish an over-lapping 640-acre spacing unit consisting of Section 5, T.148N., R.94W., Dunn County, ND for the purpose of drilling two horizontal by the North Hange Hessells, LLC #22-6 Beta Race Federal well (File No. 15167), SENW Section 6, T.144N., R.100W., Billings County, ND, define the field limits, and enact such special field

of drilling horizontal wells and such other relief as is appropriate.

Case No. 26128: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Squaw Creek-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of all of Sections 5, 6, 7, and 8, T.149N., R.94W., McKenzie County, ND for the purpose of drilling up to three beginghate. Case No. 26346: (Continued) Application

as provided by NDCC § 38-08-08 but not LOT 2 LESS EASTERLY 820' & LESS N 4 0' OF W 405' TAKEN FOR ST R/W 1601 CHANNEL DR 21,643.06

UNIT 7 SOUTH MEADOWS ADDITION 3400 MERIDIAN DR 3408 MERIDIAN DR 1.009.87 3416 MERIDIAN DR 2.019.75 3424 MERIDIAN DR 3500 MERIDIAN DR 3508 MERIDIAN DR 3516 MERIDIAN DR 3524 MERIDIAN DR

2.019.75 2,019.75 2,019.75 2 019 75 3540 MERIDIAN DR 2.019.75 3602 MERIDIAN DR 2,019.75 3610 MERIDIAN DR 2.019.75 3618 MERIDIAN DR 3626 MERIDIAN DR 2,019.75 2,019.75 2,019.75 3634 MERIDIAN DR 2 019 75 3642 MERIDIAN DR 2,019.75 211 W BURLEIGH AVE 16,209,65

LOTS 1 & 2 LOT 3 LOT 4B OF LOT 4 200 NINA LN 2.019.75 LOT 4A OF LOT 4 LOT 5A OF LOT 5 202 NINA LN 206 NINA LN 2,019.75 LOT 5B OF LOT 5 LOT 6A OF LOT 6 208 NINA LN 214 NINA LN 2,019.75 2,019.75 LOT 6B OF LOT 6 216 NINA LN 2.019.75 222 NINA LN 224 NINA LN LOT 7B OF LOT 7 2.019.75 3643 MERIDIAN DR 3641 MERIDIAN DR LOT 8A OF LOT 8 LOT 8B OF LOT 8 2,019.75 2,019.75 3635 MERIDIAN DR 3637 MERIDIAN DR LOT 9B OF LOT 9 LOT 10A OF LOT 10 LOT 10B OF LOT 10 3627 MERIDIAN DR LOT 11 LESS THE NORTH 40' NORTH 40' OF LOT 11 LOT 12 LESS THE NORTH 35'

2.019.75 2,019.75 2 019 75 2,019.75 3619 MERIDIAN DR 2.019.75 3617 MERIDIAN DR 3611 MERIDIAN DR 2.019.75 3609 MERIDIAN DR 2,019.75 2 019 75 3605 MERIDIAN DR

3603 MERIDIAN DR 2,019.75 3543 MERIDIAN DR 2.019.75 3541 MERIDIAN DR 3535 MERIDIAN DR 2.019.75 3533 MERIDIAN DR 2,019.75 3525 MERIDIAN DR 3517 MERIDIAN DR 2,019.75 2.019.75 3507 MERIDIAN DR 2,019.75 3509 MERIDIAN DR 2.019.75

3501 MERIDIAN DR 3425 MERIDIAN DR 3423 MERIDIAN DR 2,019.75 2,019.75 2,019.75 1,009.87 3,534.56 2,019.75 2,019.75

2.019.75 2,019.75 3812 MERIDIAN DR 3820 MERIDIAN DR 2,019.75 2,019.75 2,019.75 2.019.75 2,019.75 2.019.75 2.019.75

2,019.75 2,019.75 2.019.75 2,019.75 2.019.75 2.019.75 3813 MERIDIAN DR 3805 MERIDIAN DR

> 2.019.75 2,019.75 2,019.75 2,019.75 2,019.75 244.26 244.26 244.26

244.27 307 KENLEY LN 305 KENLEY LN 244.27 303 KENLEY LN 244.27 301 KENLEY LN 373.25 The undersigned Joe Ibach, Keith Ulmer, and Rick Lee, constituting the Special Assessment Commission of the City of Bismarck, North Dakota, do hereby certify that the foregoing is a complete list of the particular lots and tracts of land which, in the

amount assessed against each, and the same is a true and correct assessment of the property therein described according to the best judgment of the members of

3708 STACY DR 3716 STACY DR 3719 LEIGHTON DR 3711 LEIGHTON DR SOUTHMEADOWS 2ND ADDITION 300 KENLEY LN 302 KENLEY LN 304 KENLEY LN 306 KENLEY LN 308 KENLEY LN 310 KENLEY LN

Fifteen (515), Unit Numbers One through Seven (1-7), of the said city, setting forth the amount each lot or tract of land is benefited by such improvement and the

Notice is hereby given that on the 18th day of September, 2018, at 3:00 P.M. the Special Assessment Commission of the City of Bismarck, North Dakota, will meet in the City Hall of said City, to hear objections which may be made to any assessment shown in the foregoing list by any person interested therein or by his agent or attorney.

2.019.75

117 NINA LN 101 NINA LN 3700 MERIDIAN DR 3708 MERIDIAN DR 3716 MERIDIAN DR 3724 MERIDIAN DR 3804 MERIDIAN DR

3828 MERIDIAN DR 3902 MERIDIAN DR 3910 MERIDIAN DR 3701 MERIDIAN DR

3704 LEIGHTON DR 3712 LEIGHTON DR 3720 LEIGHTON DR 3911 MERIDIAN DR 3903 MERIDIAN DR 3829 MERIDIAN DR 3821 MERIDIAN DR

2,019.75 2,019.75 3725 MERIDIAN DR 2.019.75 3717 MERIDIAN DR 2,019.75 3709 MERIDIAN DR 2.019.75 3703 LEIGHTON DR 3700 STACY DR

244.26 455.47 311 KENLEY LN 309 KENLEY LN 378.46 244.21

opinion of the commission, are especially benefited by the construction of the street lighting project and related work in Street Improvement District Number Five Hundred

Joe Ibach, Chairman

PUBLIC NOTICE

reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 26919: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 23, 26, 27, 34 and 35, T.149N, R.97W., North Fork-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 26920: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-81. Pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 27 and 34, T.149N., R.97W., North Fork-Bakken Pool, McKenzie County, ND, as provided byNDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 26921: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-81. pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26 and 35, T.158N., R.94W., White Earth-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Case No. 26850: (Continued) Application of Liberty Resources Management Co., LLC for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.158N., R.93W., Enget Lake-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 26922: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11 and 12, T.155N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on otherspacing units and such other relief as is appropriate.

Case No. 26923: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.155N., R.100W. and Sections 6 and 7, T.155N., R.99W., Stony Creek and/or Epping-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is No. 26924: Application of Continental

as is Case No. 26924: Application of Continental Resources, Inc. for an order authorizing the

Case No. 26924: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eleven wells on each existing 1280-acre spacing unit described as Section 33, T.147N., R.96W. and Section 4, T.146N., R.96W.; and Sections 21 and 28, T.147N., R.96W., Cedar Coulee-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 26925: Application of Continental Resources, Inc. for an order for the Banks-Bakken Pool, McKenzie and Williams Counties, ND, authorizing the drilling, completing and producing of a total not to exceed two horizontal wells on or near the section line of an existing overlapping 2560-acre spacing unit described as Sections 29, 30, 31 and 32, T.153N., R.98W., and such other relief as is appropriate.

Case No. 26926: Application of Continental Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Carson Peak 4-35HSL well (File No. 35273): Carson Peak 6-35H1 well

Ing the production from the following de-scribed wells: Carson Peak 4-35HSL well (File No. 35272); Carson Peak 6-35H1 well (File No. 35108); Carson Peak 6-35H1 well (File No. 35080); Carson Peak 8-35H2 well (File No. 35081); Carson Peak 9-35H well (File No. 35083); Carson Peak 10-35H1 well (File No. 35084); Carson Peak (File No. 35083); Carson Peak 10-35H1 well (File No. 35084); Morris 7-26H2 well (File No. 35109); Morris 8-26H1 well (File No. 35082); Morris 9-26H well (File No. 35085); Morris 10-26H2 well (File No. 35086); and Morris 11-26H well (File No. 35087), to be produced into the Carson Peak Morris Cartino (Cartino Peak Morris Cartino Peak Morris Cart 35087), to be produced into the Carson Peak-Morris Central Tank Battery or pro-

3008/), to be produced into the Carson Peak-Morris Central Tank Battery or production facility, all located in Section 26, T.147N., R.96W., Oakdale Field, Dunn County, ND, allowing for a test procedure for each well of not more than 72 nonconsecutive hours per month, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate. Case No. 26927: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 21, 28 and 29, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 26928: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC \$43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing

on other spacing units and such other relief as is appropriate.

Case No. 26929: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23 and 24, T.151N., R.92W. and Section 19 and the W/2 of Section 20, T.151N., R.91W., Big Bend-Bakken Pool, Mountrail County,

and the W/2 of Section 20, T.151N., R.91W.,
Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Case No. 26930: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on an existing 1280-acre spacingunit described as Sections 16 and 21, T.150N., R.100W., Amegard-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Case No. 26931: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on an existing 1280-acre spacing unit described as Sections 25 and 26 T.152N. aucuring or a total not to exceed filling wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.153N., R.101W., Baker-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 26932: Application of Slawson Exploration Co. les for an order

propriate.

Case No. 26932: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.149N., R.100W., Ellsworth-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate Case No. 26933: Application of Slawson Exploration Co., Inc. for an order

Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing 1280-acre spacing unit described as Sections 17 and 18, T.149N., R.97W., North Fork-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is Case No. 26934: Application of Slawson Exploration Co. Inc. for an order

Case No. 26934: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.149N., R.99W., Pleasant Hill-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 26935: Application of Slawson Exploration Co.

propriate.

Case No. 26935: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.151N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate. appropriate. Case No.

Case No. 26936: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapp-

pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 26937: Application of WPX Energy Williston, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: North Mabel 2-35HB well (File No. 35201), North Mabel 2-35HB well (File No. 35199), North Mabel 2-35HW well (File No. 35200), North Mabel 2-35HW well (File No. 35201), The produced into the North Mabel 2-35H Central Tank Battery or production facility, located in Section 11, T.149N., R.93W., Mandaree Field, Dunn County, ND, pursuant to N.D.A.C. § 43-02-03-48.1 and such other relief as is appropriate.

appropriate.

Case No. 26938: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two horizontal section line wells on an overlapping 2560-acre spacing unit described as Sections 2, 3, 10 and 11, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 26939: In the matter of the petition for a risk penalty of Enerplus Resources (USA) Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mandaree 150-94-32C-29H TF well (File No. 33135) located in a spacing unit described as Sections 29 and

a spacing unit described as Sections 29 and 32, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, pursuant to

32, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 26940: In the matter of the petition for a risk penalty of Enerplus Resources (USA) Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the dHIA and completing of the MHA and completing of the MHA 150-94-32D-29H TF well (File No. 33192) located in a spacing unit described as Sections 29 and 32, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 26941: In the matter of

the petition for a risk penalty of Enerplus Resources (USA) Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Bear Den 150-94-32D-29H well (File No. 33193) located in a spacing unit described as Sections 29 and 32, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 26942: In the matter of the petition for a risk penalty of Enerplus Resources (USA) Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 33-08-08 in the drilling and completing of the Ft. Berthold 150-94-32C-29H well (File No. 33291) located in a spacing unit described as Sections 29 and 32, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 26943: Application of RimRock Oil & Gas Williston LLC for an order for the Heart Butte-Bakken Pool, Dunn County, ND, authorizing the drilling, completing and producing of a total not to exceed thirteen wells on an existing 1280-acre spacing unit described as Sections 7 and 8, T.149N., R.92W.; authorizing the drilling, completing and producing of a total not to exceed eleven wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.149N., R.92W.; and authorizing the drilling and producing of a total not to exceed the drilling completing and producing of a total not to exceed the drilling completing and producing of a total not to exceed the drilling completing and producing of a total not to exceed the drilling completing and producing of a total not to exceed the drilling completing and producing of a total not to exceed the drilling completing and producing of a total not to exceed the drilling completing and producing of a total not to exceed the drilling completing and producing of a total not to completing and producing of a total not to exceed eleven wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.149N., R.92W.; and authorizing the drilling, completing and producing of a total not to exceed twelve wells on an existing 1280-acre spacing unit described as Sections 28 and 33, T.149N., R.92W.; eliminating any tool error requirements and such other relief as is appropriate

ate.
Case No. 26944: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Dolezal 24-24H well (File No. 16317) located in the SESW of Section 24, T.146N., R.99W., McKenzie County, ND, Ranch Creek-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate 26945 Application Case No. 26940. Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from certain wells located in the Lone Butte-Bakken Pool, Dunn and Mc-Kenzie Counties, ND, pursuant to the provisions of Section 38-08-06.4 of the NDCC and such other relief as is appropriate

& Gas Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from certain wells located in the Parshall-Bakken Pool, Mountrail County, ND, pursuant to the provisions of Section 38-08-06.4 of the NDCC and such other relief as is appropriate. relief as is appropriate. Case No. 26947: Case No. 26947: Application of Newfield Production Co, for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 26948: Application of Newfield Production Co. for an order pursuant to the space of the control of t Application

Case No. 26946: Application of Sinclai

relief as is appropriate.

Case No. 26948: Application of Newfield Production Co. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 13, T.149N., R.98W. and Section 18, T.149N., R.97W., Siverston and/or North Fork-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 26949: Application of Newfield Production Co. for an order pursuant of the production Co.

Newfield Production Co. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23 and 24, T.149N., R.98W., Pembroke, Siverston, and/or North Fork-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for

duction for wells producting on other spacing units and such other relief as is appropriate. Case No. 26950: Application of Newfield Production Co. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, 9 and 10, T.149N., R.98W., Pembroke-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 26951: Application of Newfield Production Co. for an order authorizing the drilling, completing and pro-

Case No. 26951: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on each existing 1280-acre spacing unit described as Sections 2 and 11, and Sections 3 and 10, T.149N., R.98W., Pembroke-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 26952: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing 640-acre spacing unit described as Section 13, T.149N., R.98W.; and authorizing the drilling, completing and producing of a total not to exceed fourteen wells on each existing 1280-acre spacing unit described as Sections 5 and 8; Sections 17 and 20; and Sections 5 and 8; Sections 17 and 20; and Sec

and 19, T.150N., 8/29 20946040

Siverston-Bakken Pool, McKenzie County ND, eliminating any tool error requirements and such other relief as is appropriate. Doug Burgum, Governor Chairman, NDIC David J. Smith (Bar ID No. 06610)

David J. Smith (Bar ID No. 06610)
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Tyler J. Malm (Bar ID No. 07575)
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Bismarck, ND 58502-0460
Tel. (701) 258-0630
Attorneys for Sydney Lahtinen.
IN THE DISTRICT COURT OF BURLEIGH
COUNTY, STATE OF NORTH DAKOTA
In the Matter of the Estate of
Catherine J. Lahtinen, Deceased
Probate No. 08-2018-PR-00180
NOTICE TO CREDITORS

Probate No. 08-2018-PR-00180

NOTICE TO CREDITORS

Notice is Hereby Given that the undersigned has been appointed personal representative of the above estate. All persons having claims against the deceased are required to present their claims within three (3) months after the date of the first publication or mailing of this notice or the claims will be forever barred. Claims must eithe be presented to Sydney Lahtinen, persona representative of the estate of Catherine J Lahtinen, at 4913 Southbay Dr., Mandan ND 58554, or filed with the Burleigh County ND 58554, or filed with the Burleigh County Clerk of Court. Dated: August 10, 2018. /s/Sydney Lahtinen Sydney Lahtinen Personal Representative of the Estate of Catherine J. Lahtinen 8/15, 22 & 29 - 20944712

Name, Address, and Telephone Number of Attorneys:
David R. Bliss
BLISS LAW FIRM, LLC
400 E. Broadway Ave., Suite 308
Bismarck, ND 58501
PH: (701) 223-5769
FX: (701) 751-1242
Attorneys for Personal Representative FA: (701) /51-1242
Attorneys for Personal Representative
IN THE MATTER OF THE ESTATE OF
DAVID R. KELLAR, DECEASED.
Probate No. 08-2018-PR-00034 NOTICE TO CREDITORS
(Informal Probate)
IN THE DISTRICT COURT FOR BURLEIGH COUNTY, STATE OF NORTH DA-NOTICE IS HEREBY GIVEN that the undersigned has been appointed personal representative of the above estate. Pursuant to Section 30.1-19-01,N.D.C.C., all persons having claims against the decedent are required to present their claims within three (3) months after the date of the first publication of this notice or said claims will be forever barred. Claims must be presented to LeeAnn Domonoske-Kellar, special administrator of the Estate of Jerry R. Kellar, c/c Bliss Law Firm, LLC, 400 E. Broadway Ave. Suite 308, Bismarck, ND 58501, or filed with the Court.

Dated this 16th day of August, 2018. /s/ LeeAnn Domonoske-Kellar, Special Administrator NOTICE IS HEREBY GIVEN that the under-Special Administrator
Dated this 16th day of August, 2018. /s/ David R Bliss /s/ David R. Bliss David R. Bliss (I.D. #04729) 8/22, 29 & 9/5 - 20945239

INVITATION TO BID
The State of North Dakota, acting through
the North Dakota Industrial Commission, Oi
& Gas Division, invites you to submit a bid
for the wife of surgery to the following

wells Wells. SAVELKOUL 7-21 NENW Sec. 7-T159N-R84W Renville County, ND Well File No. 24147

for the surface equipment on the following

NORTH DAKOTA STATE 36-12 SWNW Sec. 36-T164N-R84W Renville County, ND Well File No. 21242

To be considered, the bid must be on the form provided by the Industrial Commission which must be completed in accordance with the accompanying "INSTRUCTIONS TO BIDDERS," and must be received in the Bismarck office of the Industrial Commission, Oil & Gas Division, no later than 3:00 p.m., September 5, 2018. The Commission reserves the right in its discretion to reject any and all bids. Bidders interested inspecting the site should contact Cody Vander-Busch with the Industrial Commission, Oi and Gas Division at 701-328-8020 to make arrangements to view the equipment. A partial listing of equipment is attached to the "INSTRUCTIONS TO BIDDERS," however a personal inspection will allow prospective bidders to ascertain the exact number and condition of the equipment. To be considered, the bid must be on the

bidders to ascertain the exact number and condition of the equipment. For additional information or blank bid forms, please see the North Dakota Industrial Commission, Oil and Gas Division h o m e page e a https://www.dmr.nd.gov/oilgas/ or contac Cody VanderBusch, North Dakota Industria Commission, Oil & Gas Division, 600 Eas Boulevard Avenue Dept. 405, Bismarck ND, 58505. Phone (701) 328-8020. 8/25 &29 20945760

<u>To Place a</u> <u>Legal Advertisement</u> Call 355-8816 or

Fax 223-0959 or Email leaals@bismarcktribune.com