

# PUBLIC NOTICE

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION  
The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, September 20, 2018, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 07, 2018.

## STATE OF NORTH DAKOTA TO:

Case No. 26903: A motion of the Commission to determine the amount of bond to be required of Hydroil Solutions LLC for the SF #1 well to be drilled in the SESW of Section 7, T.152N., R.101W., McKenzie County, ND, Indian Hill Field, to be utilized for fracture injection into the Dakota Group, pursuant to NDAC § 43-02-03-15, and such other relief as is appropriate.

Case No. 26904: A motion of the Commission to determine the amount of bond to be required of Hydroil Solutions LLC for the SF #2 well to be drilled in the NWSW of Section 7, T.152N., R.101W., McKenzie County, ND, Indian Hill Field, to be utilized for fracture injection into the Dakota Group, pursuant to NDAC § 43-02-03-15, and such other relief as is appropriate.

Case No. 26905: A motion of the Commission to review the temporarily abandoned status of the Scout Energy Management LLC #16-19 SFTU well (File No. 12179) located in the SESE of Section 19, T.139N., R.100W., Fryburg Field, Billings County, ND, pursuant to NDCC § 38-08-04.

Case No. 26906: A motion of the Commission to review the temporarily abandoned status of the Scout Energy Management LLC #10-30 SFTU well (File No. 13634) located in the NWSE of Section 30, T.139N., R.100W., Fryburg Field, Billings County, ND, pursuant to NDCC § 38-08-04.

Case No. 26907: Application of Hunt Oil Co. for an order amending the field rules for the Ross-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 3200-acre spacing unit comprised of Sections 34 and 35, T.157N., R.90W., the W/2 of Section 4, all of Section 5, the E/2 of Section 6, and all of Section 8, T.156N., R.90W., authorizing the drilling of

a total not to exceed three wells on said proposed overlapping 3200-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 26908: Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn County, ND, to create and establish four overlapping 2560-acre spacing units comprised of Sections 12 and 13, T.149N., R.93W., and Sections 7 and 18, T.149N., R.92W.; Sections 24 and 25, T.149N., R.93W., and Sections 19 and 30, T.149N., R.92W.; Sections 15, 16, 21 and 22, T.149N., R.92W.; and Sections 27, 28, 33 and 34, T.149N., R.92W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 640 and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 26909: Application of Southwestern Production Corp. for an order amending the field rules for the Tracy Mountain-Tyler Pool to create and establish a laydown 320-acre spacing unit comprised of the S/2 of Section 21, T.138N., R.102W., Billings County, ND, authorizing the drilling of a well within said spacing unit not less than 500 feet to the boundary of the spacing unit and such other relief as is appropriate.

Case No. 26910: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the White Earth-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 26 and 35, T.158N., R.94W., Mountrail County, ND, authorizing the drilling of a total not to exceed eight horizontal wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 26831: (Continued) Application of Liberty Resources Management Co., LLC for an order amending the field rules for the East Tioga-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 17 and 20; and Sections 18 and 19, T.158N., R.93W., Mountrail County, ND, authorizing the drilling of a total not to exceed eight horizontal wells on each overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 26832: (Continued) Application of Liberty Resources Management Co., LLC for an order amending the field

rules for the Enget Lake-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 3 and 10; and Sections 4 and 9, T.158N., R.93W., Mountrail County, ND, authorizing the drilling of a total not to exceed eight horizontal wells on each overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 26911: Application of Newfield Production Co. for an order amending the field rules for the North Fork-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 1280-acre spacing unit comprised of Section 13, T.149N., R.98W., and Section 18, T.149N., R.97W.; and create and establish an overlapping 2560-acre spacing unit comprised of Sections 13, 14, 23 and 24, T.149N., R.98W., authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units on said proposed overlapping 1280 and 2560-acre spacing units, and such other relief as is appropriate.

Case No. 26912: Application of Continental Resources, Inc. for an order amending the field rules for the Epping-Bakken Pool, Williams County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 6 and 7, T.155N., R.100W., and Sections 6 and 7, T.155N., R.99W., authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 26913: Application of Continental Resources, Inc. for an order amending Order No. 25331 and any other orders of the Commission for the Indian Hill-Bakken Pool, McKenzie County, ND, to terminate an existing 2560-acre spacing unit comprised of Sections 15, 22, 27 and 34, T.153N., R.101W.; and instead allow the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit comprised of Sections 15 and 22, T.153N., R.101W., eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 26914: Application of Continental Resources, Inc. for an order amending the field rules for the Big Gulch-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sec-

tions 19 and 30, T.147N., R.96W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 26915: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 1280-acre spacing unit comprised of Sections 25 and 36, T.151N., R.91W., authorizing the drilling of multiple wells on said overlapping 1280-acre spacing unit; create and establish three overlapping 1920-acre spacing units comprised of Sections 5, 8 and 9, T.154N., R.90W.; Sections 17, 18 and 20; and Sections 18, 19 and 20, T.151N., R.90W., authorizing the drilling of multiple wells on said overlapping 1920-acre spacing units; create and establish four overlapping 2560-acre spacing units comprised of Section 33, T.155N., R.90W., and Sections 3, 4 and 10, T.154N., R.90W.; Sections 3, 4, 9 and 10, T.154N., R.90W.; Sections 13 and 24, T.151N., R.91W., and Sections 19 and 30, T.151N., R.90W.; and Sections 24 and 25, T.151N., R.91W., and Sections 19 and 30, T.151N., R.90W., authorizing the drilling of multiple wells on said overlapping 2560-acre spacing units; create and establish two overlapping 3200-acre spacing units comprised of Sections 24, 25 and 36, T.151N., R.91W., and Sections 30 and 31, T.151N., R.90W.; and Sections 18, 19, 20, 29 and 30, T.151N., R.90W., authorizing the drilling of multiple wells on said overlapping 3200-acre spacing units, and eliminating any tool error requirements and such other relief as is appropriate.

Case No. 26916: Application of EOG Resources, Inc. for an order amending Order No. 24673 and any other orders of the Commission to alter the definition of the stratigraphic limits for the Squaw Creek-Bakken Pool, for the two existing 1280-acre spacing units described as all of Sections 9 and 16; and all of Sections 10 and 15, T.149N., R.94W., McKenzie County, ND, to allow all future wells to be drilled in the stratigraphic interval from 50 feet above the top of the Bakken Formation to above the top of the Birdbear Formation, and such other relief as is Case No. 26917: Application of EOG Resources, Inc. for an order suspending, and after hearing, revoking the permits issued to Pe-

troShale (US), Inc. to drill the following wells: Bear Chase 1MBH well (File No. 35269); Bear Chase 1TFH well (File No. 35270); and Bear Chase 2MBH well (File No. 35271); all with a surface location in the NENW of Section 30, T.150N., R.94W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 26348: (Continued) Application of EOG Resources, Inc. for an order amending Order No. 17741 of the Commission for the Spotted Horn-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Section 31, T.150N., R.94W., and Sections 6 and 7, T.149N., R.94W., Spotted Horn and/or Squaw Creek-Bakken Pool, McKenzie County, ND, authorizing the drilling of multiple horizontal wells on said proposed overlapping 1920-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 26547: (Continued) Proper spacing for the development of the Westhope-Spearfish/Madison Pool, Bottineau County, ND, redefine the field limits, and enact such special field rules as may be necessary.

Case No. 26730: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, to create and establish an overlapping 3840-acre spacing unit comprised of Sections 2, 3, 4, 9, 10 and 11, T.155N., R.95W., authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units on said proposed overlapping 3840-acre spacing unit and such other and further relief as is appropriate.

Case No. 26346: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Mandaree-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 2, 3, 10, and 11, T.149N., R.93W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the section line between the existing spacing

units, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 26219: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to establish an overlapping 640-acre spacing unit consisting of the W/2 of Section 4 and the E/2 of Section 5, T.148N., R.94W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the common section line between the existing 320-acre and 1280-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 26220: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to establish an overlapping 640-acre spacing unit consisting of Section 5, T.148N., R.94W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the common lease line between the existing 320-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 26560: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable order for the Lost Bridge and Eagle Nest-Bakken Pool to establish a standup 1280-acre spacing unit consisting of Sections 28 and 33; establish a laydown 1920-acre spacing unit consisting of Sections 19, 20, and 21; establish a laydown 1280-acre spacing unit consisting of Sections 17 and 18; and to eliminate the standup 1920-acre spacing unit consisting of Section 21, 28, and 33, all in T.148N., R.95W., Dunn County, ND, for the purpose of drilling horizontal wells and such other relief as is appropriate.

Case No. 26128: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Squaw Creek-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of all of Sections 5, 6, 7, and 8, T.149N., R.94W., McKenzie County, ND for the purpose of drilling up to three horizontal wells on or near the common 1280-acre spacing units boundary, and granting such other and further relief as may be appropriate.

Case No. 26918: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 22, 27, 28, 33 and 34, T.149N., R.97W., Haystack Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not

## NOTICE OF SPECIAL ASSESSMENT FOR THE COST OF CONSTRUCTION OF THE STREET LIGHTING PROJECT AND RELATED WORK IN STREET IMPROVEMENT DISTRICT NUMBER FIVE HUNDRED FIFTEEN (515), UNIT NUMBERS ONE THROUGH SEVEN (1-7), TO THE CITY OF BISMARCK, NORTH DAKOTA.

Notice is hereby given that a special assessment for the cost of construction of the street lighting project and related work in Street Improvement District Number Five Hundred Fifteen (515), Unit Numbers One through Seven (1-7), has been levied against the lots and tracts of land especially benefited by such improvement in the sums set opposite the respective descriptions of lots and tracts of land to wit:

LOT	BLOCK	ADDRESS	AMOUNT ASSESSED
<b>UNIT 1</b>			
PROMONTORY POINT V			
LOT 1	1	2905 POWDER RIDGE DR	3,706.99
LOT 2	1	2911 POWDER RIDGE DR	3,706.99
LOT 3	1	2917 POWDER RIDGE DR	2,471.32
LOT 4	1	2923 POWDER RIDGE DR	2,471.32
LOT 5	1	3600 POWDER RIDGE DR	2,471.32
LOT 6	1	3606 POWDER RIDGE DR	2,471.32
LOT 7	1	3612 POWDER RIDGE DR	2,471.32
LOT 8	1	3618 POWDER RIDGE DR	2,471.32
LOT 1	2	2906 POWDER RIDGE DR	2,471.32
LOT 2	2	2912 POWDER RIDGE DR	2,471.32
LOT 3	2	2918 POWDER RIDGE DR	2,471.32
LOT 4	2	3601 POWDER RIDGE DR	2,471.33
LOT 5	2	3607 POWDER RIDGE DR	2,471.33
LOT 6	2	3613 POWDER RIDGE DR	2,471.33
LOT 7	2	2819 DEL RIO DR	2,471.33
LOT 8	2	2815 DEL RIO DR	2,471.33
LOT 9	2	2811 DEL RIO DR	2,471.33
LOT 10	2	2807 DEL RIO DR	2,471.33
LOT 1	3	2810 DEL RIO DR	2,471.33
LOT 2	3	2816 DEL RIO DR	2,471.33
LOT 3	3	2822 DEL RIO DR	2,471.33
LOT 4	3	2828 DEL RIO DR	2,471.33
LOT 5	3	2834 DEL RIO DR	2,471.33
LOT 6	3	3703 POWDER RIDGE DR	2,471.33
LOT 7	3	3709 POWDER RIDGE DR	2,471.33
LOT 8	3	3715 POWDER RIDGE DR	2,471.33
LOT 1	10	3727 POWDER RIDGE DR	2,471.33
LOT 2	10	3805 POWDER RIDGE DR	2,471.33
LOT 3	10	3811 POWDER RIDGE DR	2,471.33
LOT 4	10	3819 POWDER RIDGE DR	2,471.33
LOT 5	10	3827 POWDER RIDGE DR	2,471.33
LOT 6	10	3901 POWDER RIDGE DR	2,471.33
LOT 1	11	3702 POWDER RIDGE DR	2,471.33
LOT 2	11	3708 POWDER RIDGE DR	2,471.33
LOT 3	11	3714 POWDER RIDGE DR	2,471.33
LOT 4	11	3720 POWDER RIDGE DR	2,471.33
LOT 5	11	3726 POWDER RIDGE DR	2,471.33
LOT 6	11	3804 POWDER RIDGE DR	2,471.33
LOT 7	11	3812 POWDER RIDGE DR	2,471.33
LOT 8	11	3820 POWDER RIDGE DR	2,471.33
LOT 9	11	3828 POWDER RIDGE DR	2,471.33
LOT 10	11	3900 POWDER RIDGE DR	2,471.33
LOT 11	11	3906 POWDER RIDGE DR	2,471.33
<b>UNIT 2</b>			
EAGLE CREST 6TH ADDITION			
LOT 11	1	1604 HARP HAWK DR	2,565.53
LOT 10	1	1610 HARP HAWK DR	2,565.53
LOT 12	1	1616 HARP HAWK DR	2,565.53
LOT 13	1	1622 HARP HAWK DR	2,565.53
LOTS 1-2	3	1705 PRAIRIE HAWK DR	2,565.53
LOT 3	3	1621 PRAIRIE HAWK DR	2,565.53
LOT 4	3	1615 PRAIRIE HAWK DR	2,565.53
LOT 5	3	1609 PRAIRIE HAWK DR	2,565.53
LOT 6	3	1603 PRAIRIE HAWK DR	2,565.53
LOT 1	4	4516 KITES LN	2,565.53
LOT 2	4	1706 HARP HAWK DR	2,565.53
LOT 3	9	1700 HARP HAWK DR	2,565.53
LOT 2	11	4822 KITES LN	2,565.53
LOT 3	11	4816 KITES LN	2,565.53
LOT 4	11	4810 KITES LN	2,565.53
LOT 5	11	4804 KITES LN	2,565.53
LOT 6	11	4720 KITES LN	2,565.53
LOT 7	11	4714 KITES LN	2,565.53
LOT 8	11	4708 KITES LN	2,565.53
LOT 9	11	4702 KITES LN	2,565.53
LOT 10	11	4624 KITES LN	2,565.53
LOT 11	11	4618 KITES LN	2,565.53
LOT 12	11	4612 KITES LN	2,565.53
LOT 13	11	4606 KITES LN	2,565.53
LOT 14	11	4600 KITES LN	2,565.53
LOT 15	11	4522 KITES LN	2,565.53
LOT 1	12	4817 KITES LN	2,565.53
LOT 2	12	4808 GREY HAWK LN	2,565.54
LOT 3	12	4802 GREY HAWK LN	2,565.54
LOT 4	12	4718 GREY HAWK LN	2,565.54
LOT 5	12	4712 GREY HAWK LN	2,565.54
LOT 6	12	4706 GREY HAWK LN	2,565.54
LOT 7	12	4700 GREY HAWK LN	2,565.54
LOT 8	12	4628 GREY HAWK LN	2,565.54
LOT 9	12	4622 GREY HAWK LN	2,565.54
LOT 10	12	4616 GREY HAWK LN	2,565.54
LOT 11	12	4604 GREY HAWK LN	2,565.54
LOT 12	12	4514 GREY HAWK LN	2,565.54
LOT 13	12	4523 KITES LN	2,565.54
LOT 14	12	4601 KITES LN	2,565.54
LOT 15	12	4607 KITES LN	2,565.54
LOT 16	12	4613 KITES LN	2,565.54
LOT 17	12	4619 KITES LN	2,565.54
LOT 18	12	4625 KITES LN	2,565.54
LOT 19	12	4703 KITES LN	2,565.54
LOT 20	12	4709 KITES LN	2,565.54
LOT 21	12	4715 KITES LN	2,565.53
LOT 22	12	4721 KITES LN	2,565.53
LOT 23	12	4805 KITES LN	2,565.53
LOT 1	13	4803 GREY HAWK LN	2,565.53
LOT 13	13	4815 GREY HAWK LN	2,565.53
LOT 14	13	4805 GREY HAWK LN	2,565.53
LOT 15	13	4611 GREY HAWK LN	2,565.53
LOT 16	13	4617 GREY HAWK LN	2,565.53
LOT 17	13	4623 GREY HAWK LN	2,565.53
LOT 18	13	4629 GREY HAWK LN	2,565.53
LOT 19	13	4701 GREY HAWK LN	2,565.53
LOT 20	13	4707 GREY HAWK LN	2,565.53
LOT 21	13	4713 GREY HAWK LN	2,565.53
LOT 22	13	4719 GREY HAWK LN	2,565.53
<b>UNIT 3</b>			
HERITAGE RIDGE ADDITION			
LOT 6 AND LOT 7A OF LOT 7	1	5908 CRESTED BUTTE RD	4,763.59
LOT 8 AND LOT 7B OF LOT 7	1	5836 CRESTED BUTTE RD	3,572.70
LOT 9	1	5832 CRESTED BUTTE RD	3,572.70
LOT 10	1	5828 CRESTED BUTTE RD	3,572.70
LOT 11	1	5824 CRESTED BUTTE RD	3,572.70
LOT 12	1	5820 CRESTED BUTTE RD	3,572.70
LOT 13	1	5816 CRESTED BUTTE RD	4,763.59
LOT 14	1	5812 CRESTED BUTTE RD	3,572.70
LOT 15	1	5808 CRESTED BUTTE RD	2,381.80
LOT 16	1	5804 CRESTED BUTTE RD	2,381.80
LOT 17	1	5800 CRESTED BUTTE RD	2,381.80
LOT 18	1	5724 CRESTED BUTTE RD	2,381.80

LOT 19	1	
LOT 20	1	
LOT 21	1	
LOT 1	2	
LOT 2	2	
LOT 3	2	
LOT 4	2	
LOT 5	2	
LOT 6	2	
LOT 22	2	
LOT 10	3	
LOT 11	3	
LOT 12	3	
LOT 13	3	
LOT 14	3	
LOT 15	3	
LOT 16	3	

# PUBLIC NOTICE

reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 26919: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 23, 26, 27, 34 and 35, T.149N., R.97W., North Fork-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 26920: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 27 and 34, T.149N., R.97W., North Fork-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 26921: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26 and 35, T.158N., R.94W., White Earth-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 26850: (Continued) Application of Liberty Resources Management Co., LLC for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.158N., R.93W., Enget Lake-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 26922: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11 and 12, T.155N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 26923: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.155N., R.100W., and Sections 6 and 7, T.155N., R.99W., Stony Creek and/or Epping-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 26924: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eleven wells on each existing 1280-acre spacing unit described as Section 33, T.147N., R.96W. and Section 4, T.146N., R.96W.; and Sections 21 and 28, T.147N., R.96W., Cedar Coulee-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 26925: Application of Continental Resources, Inc. for an order for the Banks-Bakken Pool, McKenzie and Williams Counties, ND, authorizing the drilling, completing and producing of a total not to exceed two horizontal wells on or near the section line of an existing overlapping 2560-acre spacing unit described as Sections 29, 30, 31 and 32, T.153N., R.98W., and such other relief as is appropriate.

Case No. 26926: Application of Continental Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Carson Peak 4-35HSL well (File No. 35272); Carson Peak 5-35H2 well (File No. 35273); Carson Peak 6-35H1 well (File No. 35108); Carson Peak 7-35H well (File No. 35080); Carson Peak 8-35H2 well (File No. 35081); Carson Peak 9-35H well (File No. 35083); Carson Peak 10-35H1 well (File No. 35084); Morris 7-26H2 well (File No. 35109); Morris 8-26H1 well (File No. 35082); Morris 9-26H well (File No. 35085); Morris 10-26H2 well (File No. 35086); and Morris 11-26H well (File No. 35087), to be produced into the Carson Peak-Morris Central Tank Battery or production facility, all

located in Section 26, T.147N., R.96W., Oakdale Field, Dunn County, ND, allowing for a test procedure for each well of not more than 72 nonconsecutive hours per month, pursuant to NDAC 43-02-03-88.1 and such other relief as is appropriate.

Case No. 26927: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 21, 28 and 29, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 26928: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing

other spacing units and such other relief as is appropriate.

Case No. 26929: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23 and 24, T.151N., R.92W. and Section 19 and the W/2 of Section 20, T.151N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 26930: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.150N., R.100W., Arnegard-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 26931: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.153N., R.101W., Baker-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 26932: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.149N., R.100W., Ellsworth-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 26933: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing 1280-acre spacing unit described as Sections 17 and 18, T.149N., R.97W., North Fork-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 26934: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.149N., R.99W., Pleasant Hill-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 26935: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.151N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 26936: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 26937: Application of WPX Energy Williston, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: North Mabel 2-35HB well (File No. 35201), North Mabel 2-35HF well (File No. 35199), North Mabel 2-35HS well (File No. 35200), North Mabel 2-35HT well (File No. 35198), and North Mabel 2-35HW well (File No. 35203), to be produced into the North Mabel 2-35H Central Tank Battery or production facility, located in Section 11, T.149N., R.93W., Mandaree Field, Dunn County, ND, pursuant to N.D.A.C. § 43-02-03-88.1 and such other relief as is appropriate.

Case No. 26938: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two horizontal section line wells on an overlapping 2560-acre spacing unit described as Sections 2, 3, 10 and 11, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 26939: In the matter of the petition for a risk penalty of Enerplus Resources (USA) Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mandaree 150-94-32C-29H TF well (File No. 33135) located in a spacing unit described as Sections 29 and 32, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 26940: In the matter of the petition for a risk penalty of Enerplus Resources (USA) Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the MHA 150-94-32D-29H TF well (File No. 33192) located in a spacing unit described as Sections 29 and 32, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 26941: In the matter of

the petition for a risk penalty of Enerplus Resources (USA) Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Bear Den 150-94-32D-29H well (File No. 33193) located in a spacing unit described as Sections 29 and 32, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 26942: In the matter of the petition for a risk penalty of Enerplus Resources (USA) Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Ft. Berthold 150-94-32C-29H well (File No. 33291) located in a spacing unit described as Sections 29 and 32, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 26943: Application of RimRock Oil & Gas Williston LLC for an order for the Heart Butte-Bakken Pool, Dunn County, ND, authorizing the drilling, completing and producing of a total not to exceed thirteen wells on an existing 1280-acre spacing unit described as Sections 7 and 8, T.149N., R.92W.; authorizing the drilling, completing and producing of a total not to exceed eleven wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.149N., R.92W.; and authorizing the drilling, completing and producing of a total not to exceed twelve wells on an existing 1280-acre spacing unit described as Sections 28 and 33, T.149N., R.92W.; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 26944: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Dolezal 24-24H well (File No. 16317) located in the SESW of Section 24, T.146N., R.99W., McKenzie County, ND, Ranch Creek-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 26945: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from certain wells located in the Lone Butte-Bakken Pool, Dunn and McKenzie Counties, ND, pursuant to the provisions of Section 38-08-06.4 of the NDCC and such other relief as is appropriate.

Case No. 26946: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from certain wells located in the Parshall-Bakken Pool, Mountrail County, ND, pursuant to the provisions of Section 38-08-06.4 of the NDCC and such other relief as is appropriate.

Case No. 26947: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 26948: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 13, T.149N., R.98W. and Section 18, T.149N., R.97W., Siverston and/or North Fork-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 26949: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23 and 24, T.149N., R.98W., Pembroke, Siverston, and/or North Fork-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 26950: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, 9 and 10, T.149N., R.98W., Pembroke-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 26951: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on each existing 1280-acre spacing unit described as Sections 2 and 11, and Sections 3 and 10, T.149N., R.98W., Pembroke-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 26952: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing 640-acre spacing unit described as Section 13, T.149N., R.98W.; and authorizing the drilling, completing and producing of a total not to exceed fourteen wells on each existing 1280-acre spacing unit described as Sections 5 and 8; Sections 17 and 20; and Sec-

tions 18 and 19, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Signed by,  
Doug Burgum, Governor  
Chairman, NDIC  
8/29 20946040

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Attorneys for Sydney Lahtinen.  
IN THE DISTRICT COURT OF BURLEIGH COUNTY, STATE OF NORTH DAKOTA  
In the Matter of the Estate of  
Catherine J. Lahtinen, Deceased  
Probate No. 08-2018-PR-00180

**NOTICE TO CREDITORS**  
Notice is Hereby Given that the undersigned has been appointed personal representative of the above estate. All persons having claims against the deceased are required to present their claims within three (3) months after the date of the first publication or mailing of this notice or the claims will be forever barred. Claims must either be presented to Sydney Lahtinen, personal representative of the estate of Catherine J. Lahtinen, at 4913 Southbay Dr., Mandan, ND 58554, or filed with the Burleigh County Clerk of Court.  
Dated: August 10, 2018.  
/s/Sydney Lahtinen  
Sydney Lahtinen  
Personal Representative of the  
Estate of Catherine J. Lahtinen  
8/15, 22 & 29 - 20944712

Name, Address, and Telephone Number of Attorneys:  
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Attorneys for Personal Representative  
IN THE MATTER OF THE ESTATE OF  
DAVID R. KELLAR, DECEASED.  
Probate No. 08-2018-PR-00034

**NOTICE TO CREDITORS**  
(Informal Probate)  
IN THE DISTRICT COURT FOR BURLEIGH COUNTY, STATE OF NORTH DAKOTA

NOTICE IS HEREBY GIVEN that the undersigned has been appointed personal representative of the above estate. Pursuant to Section 30.1-19-01,N.D.C.C., all persons having claims against the decedent are required to present their claims within three (3) months after the date of the first publication of this notice or said claims will be forever barred. Claims must be presented to LeeAnn Domooske-Kellar, special administrator of the Estate of Jerry R. Kellar, c/o Bliss Law Firm, LLC, 400 E. Broadway Ave., Suite 308, Bismarck, ND 58501, or filed with the Court.  
Dated this 16th day of August, 2018.  
/s/ LeeAnn Domooske-Kellar  
LeeAnn Domooske-Kellar,  
Special Administrator  
Dated this 16th day of August, 2018.  
/s/ David R. Bliss  
David R. Bliss (I.D. #04729)  
8/22, 29 & 9/5 - 20945239

**INVITATION TO BID**  
The State of North Dakota, acting through the North Dakota Industrial Commission, Oil & Gas Division, invites you to submit a bid for the surface equipment on the following wells:  
SAVELKOUL 7-21  
NENW Sec. 7-159N-R84W  
Renville County, ND  
Well File No. 24147

**NORTH DAKOTA STATE 36-12**  
SWNW Sec. 36-T164N-R84W  
Renville County, ND  
Well File No. 21242

To be considered, the bid must be on the form provided by the Industrial Commission, which must be completed in accordance with the accompanying "INSTRUCTIONS TO BIDDERS," and must be received in the Bismarck office of the Industrial Commission, Oil & Gas Division, no later than 3:00 p.m., September 5, 2018. The Commission reserves the right in its discretion to reject any and all bids. Bidders interested inspecting the site should contact Cody VanderBusch with the Industrial Commission, Oil and Gas Division at 701-328-8020 to make arrangements to view the equipment. A partial listing of equipment is attached to the "INSTRUCTIONS TO BIDDERS," however, a personal inspection will allow prospective bidders to ascertain the exact number and condition of the equipment.  
For additional information or blank bid forms, please see the North Dakota Industrial Commission, Oil and Gas Division home page at <https://www.dmr.nd.gov/oilgas/> or contact Cody VanderBusch, North Dakota Industrial Commission, Oil & Gas Division, 600 East Boulevard Avenue Dept. 405, Bismarck, ND, 58505. Phone (701) 328-8020.  
8/25 & 29 20945760

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