## **PUBLIC NOTICE**

On October 9, 2018, an application was filed with the Federal Communications Commission, Washington, D.C., seeking its consent to the assignment of the broadcast authorization of translator station K259AF, BISMARCK, ND, from CC LICENSES, LLC, AS DEBTOR IN POSSESSION to CC LI-CENSES, LLC.

Translator station K259AF operates or is proposed to operate with effective radiated proposed to operate with effective radiaties power of 250 watts from 46-48-20.0 N, 100-47-05.0 W, rebroadcasting station KFYR, 550, BISMARCK, ND on channel

10/24, 10/26, 10/29 & 11/1 20951955

OIL & GAS LEASE ONLINE AUCTION
The Board of University and School Lands
will conduct an online oil and gas lease auction for one hundred and one (101) tracts in Bowman, Burke, Dunn, McKenzie and Mountrail Counties, ND. Bidding will commence October 30, 2018 at 10:00 a.m. CST and end November 6, 2018. The link to view the tract and participate in the auction is:

https://www.energynet.com/govt\_listing.pl

A 2% convenience fee will be assessed. Anyone needing auxiliary aids and services should call Susie at (701) 328-1948 by 10/26/2018. 10/11/2018

> Commissioner 10/17 & 24 - 20951222

/s/ Jodi Smith

STATE OF NORTH DAKOTA IN DISTRICT COURT COUNTY OF BURLEIGH SOUTH CENTRAL JUDICIAL DISTRICT State of North Dakota, )

Plaintiff, )

vs. j \$1800 U.S. Currency, ) Defendant. ) SA # CIV #650 Civil No. 08-2018-CV-02650 SUMMONS FOR **FORFEITURE** THE STATE OF NORTH DAKOTA TO THE

ABOVE-NAMED DEFENDANT: Zellden Ekokobe You are hereby summoned and required to

appear and defend against the Complaint in this action, which is herewith served, by serving upon the undersigned an Answer or setving upon the indesigned an Answer of other proper written response within thenty-one (21) days after the service of this Summons upon you, exclusive of the day of service. If you fail to do so, judgment by default will be taken against you for the relief demonded in the Composite. relief demanded in the Complaint. Dated this 21st day of September, 2018. /s/Conor Kennelly

Conor Kennelly Burleigh County Assistant State's Attorney

Courthouse, 514 E. Thayer Avenue Bismarck, ND 58501 (701) 222-6672

10/17, 24 & 31 - 20951319 STATE OF NORTH DAKOTA

IN DISTRICT COURT COUNTY OF BURLEIGH SOUTH CENTRAL JUDICIAL DISTRICT State of North Dakota, ) Plaintiff, )

Plaintift, )
vs.)
\$43,291.51 US Currency, )
One 2008 Audi A4 )
VIN: WAUDF78E46A125398, )
One C.N Romarm AK Assault Rifle )
SN: DC-2785-10, with magazines, case )
and ammunition, )
One Royal Sovereign model RBC-2100

Money Counter, Three Vacuum Sealers, )

One 2002 Audi A4 ) VIN: WAULT68EX2A192318, ) VIN. WAULTOOLAZA (ORDIO), One 2008 Audi A4)
VIN: WAUDF78E37A203829, )
One Mossy Oak knife, )
One Kawasaki Z0K Motorcycle )
VIN: JKAZXCK15DA008406, )

One Silver Audi A4 ) VIN: WAUDF68E95A423094, )

Defendant. ) Case No. 08-2018-CV-02545 SUMMONS FOR FORFEITURE

THE STATE OF NORTH DAKOTA TO THE ABOVE-NAMED DEFENDANT:

[¶ 1] You are hereby summoned and required to appear and defend against the Complaint in this action, which is herewith served, by filing with the Court and serving upon the undersigned an Answer or other proper written response within twenty one (21) days after the service of this Summons upon you, exclusive of the day of service. If you fail to do so, judgment by default may be taken against you for the relief demanded in the Complaint.

Dated this 12th day of June, 2018. State of North Dakota Wayne Stenehjem

Attorney General BY: /s/ Dawn M. Deitz Dawn M. Deitz Assistant Attorney General

State Bar ID No. 06534 Office of Attorney General 600 East Boulevard Avenue, Dept. 125

Bismarck, ND 58505 0040 701-328-2210

dadeitz@nd.gov Attorneys for the Plaintiff

10/10, 17 & 24 - 20950605

On October 9, 2018, an application was filed with the Federal Communications Commission, Washington, D.C., seeking its consent to the assignment of the broadcast licenses of radio station KBMR, KFYR, KQDY, KSSS, KXMR, KYYY, BISMARCK, ND, from CITICASTERS LICENSES, INC, AS DEBTOR IN POSSESSION, to CITICASTERS LICENSES, INC. KBMR operates on 1130 AM.

KFYR operates on 550 AM KQDY operates on 94.5 FM. KSSS operates on 101.5 FM. KXMR operates on 710 AM. KYYY operates on 92.9 FM. CITICASTERS LICENSES, INC is an indi-

rect subsidiary of iHeartCommunications, Inc., which in turn is an indirect subsidiary of iHeartMedia, Inc. iHeartMedia, Inc. is controlled by Clear Channel Capital IV, LLC. members of which are Bain Capital () IX, L.P. and Thomas H. Lee Equity Fund VI, L.P. Bain Capital (CC) IX, L.P. is ultimately controlled by Bain Capital Investors, LLC, and Thomas H. Lee Equity Fund VI, L.P. is ultimately controlled by THL Holdco, LLC. The individual officers, direcors, and voting members of one or more of these entities are Robert Walls, Jr., Scott Bick, Brian Coleman, Jeff Littlejohn, Ste-phen Davis, Lauren Dean, Steve Macri, Scott Wells, Gayle Troberman, Steve Mills, Paul McNicol, Frederic Brace, Charles Cremens, John Bellisos, Matthew Freeman, Juliana Hill, Scott Hamilton, Jessica Marventano, Melissa Fleming, William Ec-cleshare, Wendy Goldberg, Robert Pittman, Duaine Smith, Steven Barnes, John Connaughton, Ian Loring, Blair Hendrix, Richard Bressler, Laura Grattan, Scott Sperling, David Abrams, Jonathon Jacobson, James Carlisle, Joshua Nelson, Joshua Bekenstein, Philip Loughlin IV, Stephen Pagliuca, Michael Ward, Todd Abbrecht, Thomas Hagerty, Soren Oberg, Kent Weldon and Anthony DiNovi. A copy of the application and related mate-

are available for public inspection online at www.fcc.gov. 10/24, 10/26, 10/29 & 11/1 20951954

## NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION

OIL AND GAS DIVISION The North Dakota Industrial Commission

will hold a public hearing at 9:00 a.m. Thursday, November 15, 2018, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the

hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, November 02, 2012 STATE OF NORTH DAKOTA TO:

Case No. 27082: Application of Eagle Oper-

ating Inc. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Miller 2-29 well (File No. 34459), located in the SESE of Section 29, T.159N., R.86W., Renville County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appro-

Case No. 27083: Temporary spacing to develop an oil and/or gas pool discovered by the Eagle Operating Inc. #32-16 Popinga well (File No. 34645), SESE of Section 32, T.159N., R.86W., Renville County, ND, define the field limits, and enact such special

field rules as may be necessary.

Case No. 27084: Application of Slawson Exploration Co., Inc. for an order for the Big Bend-Bakken Pool, Mountrail County, ND, Bend-Bakken Pool, Mountral County, ND, as follows: (i) create and establish an overlapping 2560-acre spacing unit comprised of Sections 2, 3, 10 and 11, T.151N., R.92W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 320, 640, 1280 and 1600-acre spacing units of said proposed overlapping 2560-acre spacing unit: (ii) create and establish an overlap ring unit, (ii) create and establish an overlap-ping 3200-acre spacing unit comprised of the E/2 of Sections 10 and 15 and all of Sections 11, 12, 13 and 14, T.151N., R.92W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 640, 1280 and 1600-acre spacing units of said proposed overlapping 3200-acre spacing unit: (iii) create and establish an overlapp ing 3840-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.152N., R.91W. and Sections 3 and 4, T.151N., R.91W., authorizing the drilling of a horizontal well on or near the section line between the existing 640 and 1280-acre spacing units of said proposed overlapping 3840-acre spacing unit; and (iv) amend any previous orders for the Big Bend-Bakken Pool to terminate an existing 2560-acre spacing unit comprised of Sections 33 and 34, T.152N., R.91W. and Sections 3 and 4, 34, 1.132N., n.31W. and sections 3 and 4, 1.151N., R.91W.; and terminate two existing 3840-acre spacing units comprised of Sections 1, 2, 3, 10, 11 and 12, T.151N., R.92W.; and Sections 11, 12, 13 and 14, 151N. R.92W. and Sections 7 and 18 T.151N., R.91W., and such other relief as is

Case No. 27085: Application of WPX Energy Williston, LLC for an order for the Heart Butte-Bakken Pool, Dunn County, ND, as follows: (i) create and establish a 1920-acre spacing unit comprised of the W/2 of Sections 28 and 33 and the E/2 of Sections 29 and 32, T.148N., R.91W. and the W/2 of Section 4 and the E/2 of Section 5, T.147N., R.91W., authorizing the drilling of a total not to exceed ten wells on said 1920-acre spacing unit; and (ii) amend any previous orders for the Heart Butte-Bakken Pool so as to terminate an existing 3840-acre spacing unit comprised of Sections 28, 29, 32 and 33, T.148N., R.91W. and Sections 4 and 5, T.147N., R.91W., and substitute of the sections 4 and 5, T.147N., R.91W. and such other relief as is appropriate.

Case No. 27086: Application of Continental Case No. 27086: Application of Continental Resources, Inc. for an order amending the field rules for the Cabernet-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 23, 24, 25 and 26, T.144N, R.97W., authorizing the drilling of that not to exceed the horizontal walls on the land of the control of the c a total not to exceed two horizontal wells on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 27087: Application of Continental Resources, Inc. for an order amending the field rules for the Little Knife-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; and Sections 13, 14, 23 and 24, T.146N, R.97W, Dunn County, ND, authorizing the drilling of two wells on or near the section line between the existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 25686: (Continued) A motion of the Commission to consider the termination, or any other appropriate action, of the South Antler Creek-Madison Unit, Bottineau County, ND, operated by Continental Resources. Inc. Case No. 27088: Application of XTO Energy Inc. for an order amending Order No. 29165

and any other orders of the Commission for the Alkali Creek-Bakken Pool, Williams County, ND, to reduce the number of wells required on an existing overlapping 3840-acre spacing unit comprised of Sections 33, 34, and 35, T.155N., R.95W. and Sections 2, 3 and 4, T.154N., R.95W., from four section line wells to one section line well, and such other relief as is Case No. 27089: Application of Kraken Oil & Gas III LLC an order amending the field rules for the Sanish-Bakken Pool, Mountrail County ND, as follows: (i) create and establish four overlapping 1280-acre spacing units comprised of Sections 21 and 28; Sections 29 and 30: Sections 31 and 32: and Sections 33 and 34, T.154N., R.92W., authorizing the drilling of total not to exceed fourteen wells on each proposed overlapping 1280-acre spacing unit; and (ii) create and establish two overlapping 1920-acre spacing units comprised of Sections 15, 22 and 27, T.154N, R.92W, and Sections 3, 4 and 5, T.153N, R.92W, authorizing the drilling of a total not to exceed fourteen wells on each proposed overlapping 1920-acre spacing unit, and such other relief as is appropriate. Case No. 27090: Application of Southwest-ern Production Corp. for an order amending the field rules for the Tracy Mountain-Tyler Pool to create and establish a 320-acre spacing unit comprised of the S/2 of Section

22, T.138N., R.102W., Billings County, ND, and such other relief as is appropriate. Case No. 27091: Application of EOG Resources, Inc. for an order amending the field rules for the Spotted Horn-Bakken Pool to create and establish two 640-acre spacing units comprised of the W/2 of Sections 30 and 31; and the E/2 of Sections 30 and 31, T.150N., R.94W., McKenzie County, ND, authorizing the drilling of multiple wells on each 640-acre spacing unit, and such other relief as is appropriate.

Case No. 26997: (Continued) Application

of RimRock Oil & Gas Williston LLC for an order amending the field rules for the Mc-Gregory Buttes and Moccasin Gregory Buttes and Moccasin Creek-Bakken Pools to create and establish two overlapping 2560-acre spacing units comprised of Sections 22, 23, 26 and 27; and Sections 28, 29, 32 and 33, T.148N., R.93W., Dunn County, ND, authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 640 and 1280-acre spacing each proposed overlapping 2560-acre spacing unit, and such other re-

lief as is appropriate.

Case No. 26998: (Continued) Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the Mandaree-Bakken Pool to create and es-tablish an overlapping 1280-acre spacing unit comprised of Sections 13 and 14, .149N., R.93W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of the proposed overlapping 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 26696: (Continued) On a motion of the Commission to consider the termination, reduction, or any other appropriate action of the Subdivision-Lodgepole Unit, Stark County, ND, operated by Scout Energy Management LLC Case No. 26715: (Continued) On a motion of the Commission to consider the termination, reduction, or any other appropriate action of the Coyote Creek-Red River Unit, Bowman County ND, operated by Abraxas Petroleum Corp.

Case No. 26128: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Squaw Creek-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of all of Sections 5, 6, 7, and 8, T.149N., R.94W., McKenzie County, ND for the purpose of drilling up to three horizontal wells on or near the common 1280-acre spacing units boundary, and granting such other

units boundary, and granting such other and further relief as may be appropriate.

Case No. 26346: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Mandaree-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 2, 3, 10, and 11, T.149N., R.93W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the section line between the existing spacing eliminating any ments, and such other relief as is appropri-

Case No. 26219: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to establish an over lapping 640-acre spacing unit consisting of the W/2 of Section 4 and the E/2 of Section T.148N., R.94W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the common section line be-tween the existing 320-acre and 1280-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 26220: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to establish an over lapping 640-acre spacing unit consisting of Section 5, T.148N., R.94W., Dunn County,

ND for the purpose of drilling two horizontal wells on or near the common lease line be-tween the existing 320-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 26560: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable order for the Lost Bridge and Eagle Nest-Bakken Pool to establish a standup 1280-acre spacing unit consisting of Sections 28 and 33; establish a laydown 1920-acre spacing unit consisting of Sections 19, 20, and 21; establish a laydown 1280-acre spacing unit consisting of Sections 17 and 18; and to eliminate the standup 1920-acre spacing unit consisting of Section 21, 28, and 33, all in T.148N., R.95W., Dunn County, ND, for the purpose of drilling horizontal wells and such other relief as is appropriate.

Case No. 27008: (Continued) Application of NP Resources, LLC for an order amending the applicable orders for the DeMores-Bakken Pool to establish one overlapping 2560-acre spacing unit consisting of Sections 31 and 32, T.142N., R.101W. and Sections 5 and 6, T.141N., R.101W., Billings County, ND; to authorize up to five horizontal wells to be drilled on the unit on or near the section line between existing laydown 1280-acre spacing units, and for such other relief as may be appro-Case No. 26841: (Continued) Application

of NP Resources, LLC for an order amending the applicable orders for the Cinnamon Creek, Pierre Creek, and Buckhorn-Bakken Pools to dissolve two existing undeveloped 1280-acre spacing units comprised of Sections 24 and 25, T.145N., R.102W.; and Section 33, T.146N., R.102W. and Section 4, T.145N., R.102W.; to expand the Cinnamon Creek Field boundary; and to establish three standup 1280-acre spacing units authorizing up to four horizontal wells per unit consisting of Sections 4 and 9; Sections 16 and 21; and Sections 25 and 36, T.145N., R.102W., McKenzie County, ND; and such other relief as is appropriate.

Case No. 27092: Application of Prudent Resources, LLC for an order extending the field boundaries and amending the rules for the Kittleson Slough-Bakken Pool to (i) include Sections 8 and 17, T.158N., R.91W., Mountrail County, ND, in the Kittleson Slough Field; (ii) establishing the E/2 E/2 of Section 8 and E/2 E/2 of Section 17 as a 320-acre spacing unit; (iii) authorizing one horizontal well to be drilled and completed on the spacing unit; and (iv) and such other relief as is appropriate. Case No. 26601: (Continued) Proper spacing for the development of the

Lourdes-Tyler Pool, Stark County, ND, redefine the field limits, and enact such special field rules as may be necessary. Williston Exploration, LLC/Medora Minerals, LLC Case No. 27093: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28 the N/2 of Section 33 and the N/2 of Section 34, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating pro duction for wells producing on other spacing units and such other relief as is appropriate.

Case No. 27094: Application of Slawson

Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.152N., R.92W. and Sections 4 and 5, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 27095: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 8, 9, 16 and 17, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate Case No. 27096: Application of Slawson

Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23, 24, 25 and 26, T.151N., R.92W. and Sections 19, 30, the W/2 of Section 20 and the W/2 of Section 29, T.151N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 27097: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11 and 12, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 27098: Application of Continental

Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23 and for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23 and 24, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 27099: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23, 24, 25 and 26, T.144N., R.97W., Cabernet-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 27100: Application of Continental Resources, Inc. for an order authorizing the

drilling, completing and producing of a total not to exceed ten wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, eliminating the property of the country of the nating any tool error requirements and such

other relief as is appropriate.

Case No. 27101: Application of Zavanna LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 24 and 25, T.154N. R.100W. and Sections 19 and 30. T.154N. R.99W., Avoca-Bakken Pool, Williams
County, ND, as provided by NDCC § 38-08-08 but not reallocating production fo 38-08-08 but not reamocating production wells producing on other spacing units and such other relief as is appropriate. Case No. 27102: Application of Zavanna

LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 21, 28 and 29, T.151N., R.100W., Poe and/or Patent Gate-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate

Case No. 27103: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, R.97W. and Sections 6 and 7, T.154N. R.96W., West Capa-Bakken Pool, Williams ND, as provided by NDCC § 38-08-08 but not reallocating production fo wells producing on other spacing units and such other relief as is appropriate.

Case No. 27104: In the matter of the peti tion for a risk penalty of XTO Holdings, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Christiana 21X-6EXH (File No. 34917) well located in a spacing unit described as Sections 1 and 12, T.154N. R.97W. and Sections 6 and 7. T.154N. R.96W., West Capa-Bakken Pool, Williams ND, pursuant to NDAC County. 43-02-03-88.1, and such other relief as is appropriate.

Case No. 27105: Application of Hunt Oil Co. order pursuant to NDAC 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit scribed as Sections 7 and 18, T.154N. Parshall-Bakken Pool, Mountrail ND, as provided by NDCC § County, 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 27106: Application of Hunt Oil Co.

for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17 and 20, T.154N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 27107: Application of Hunt Oil Co.

for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 19 and 30, T.154N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 27108: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20 and 29, T.154N. R.89W., Parshall-Bakken Pool, Mounti County, ND, as provided by NDCC 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 27109: Application of Hunt Oil Co.

for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.154N., R.89W. and Section 6, T.153N., R.89W., Section 6, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producng on other spacing units and such other relief as is appropriate

Case No. 27110: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 32, T.154N., R.89W. and Section 5, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 27111: Application of Hunt Oil Co.

for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5 and 8, T.153N. R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 27112: Application of Hunt Oil Co. Case No. 27112: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 8 and 17, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and wells producing on other spacing units and such other relief as is appropriate. Case No. 27113: Application of Hunt Oil Co.

for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 30 and 31, T.155N., R.89W. and Section 6, T.154N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. relief as is appropriate.

Case No. 27114: Application of Hunt Oil Cofor an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7, 17 and 18, T.153N.
R.89W., Parshall-Bakken Pool, Mountrai County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 27115: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7 and 8, T.154N. R.89W., Parshall-Bakken Pool, Mountral County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 27116: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells

drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20,

Scribed as Sections 17, 10, 19 and 20.
T.154N., R.89W., Parshall-Bakken Pool
Mountrail County, ND, as provided by
NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate Case No. 27117: Application of Hunt Oil Co. for an order pursuant to NDAC § ror an order pursuant to NDAC s
43-02-03-88.1 pooling all interests for wells
drilled on the overlapping spacing unit described as Sections 29, 30, 31 and 32
T.154N., R.89W., Parshall-Bakken Pool
Mountrail County, ND, as provided by
NDCC § 38-08-08 but not reallocating production for wells producing on other spacing duction for wells producing on other spacing units and such other relief as is appropriate.

Case No. 27118: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7 and 8, T.153N. R.89W., Parshall-Bakken Pool, Mountral County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 27119: Application of Hunt Oil Cofor an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7, 17 and 18, scribed as Sections 6, 7, 17 and 10.
T.153N., R.89W., Parshall-Bakken Pool.
Mountrail County, ND, as provided by
NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. units and such other relief as is appropriate.

Case No. 27120: Application of WPX Energy Williston, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells:

Delores Sand 29-32H well (File No. 21104)

Delores Sand 29-32HD well (File No. 25546)

Delores Sand 29-32HV well (File No. 25546) Sand 29-32HD well (File No. Delores Sand 29-32HY well (File 35546). 35544), and Delores Sand 29-32HZ well (File No. 35545), to be produced into the Delores Sand 29-32H Central Tank Batthe Delores Sand 29-32H Central Tank Bat-tery or production facility, located in Section 29, T.151N, R.94W, Antelope Field, Mc Kenzie County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is

Case No. 27121: Application of White Ow Energy Services (US) Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the WO Watford #2 well, NESW Section 22 T.150N., R.98W., Siverston Field. McKenzie ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appro-

Case No. 27122: Application of Arrow Water, LLC for an order pursuant to NDAC § 43-02-03-88.1authorizing saltwater disposal into the Dakota Group in the Rivendell SWD #2 well, NWNE Section 26 T.149N., R.95W., Grail Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropri-

Case No. 27017: (Continued) Application of RimRock Oil & Gas Williston LLC for ar order for the Moccasin Creek-Bakken Pool Dunn County, ND, to authorize the drilling completing and producing of a total not to exceed two horizontal wells on or near the section line of each existing overlapping 2560-acre spacing unit described as Sections 27, 28, 33 and 34, T.148N., R.93W.; and Sections 1, 2, 11 and 12, T.147N., R.93W., eliminating any tool error requirements and such other relief as is appropri-

Case No. 27018: (Continued) Application of RimRock Oil & Gas Williston LLC for an order for the Moccasin Creek-Bakken Pool. order for the Moccasin Creek-Bakken Pool Dunn County, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed twelve wells on each existing 1280-acre spacing unit described as Sections 26 and 27; and Sections 28 and 33, T.148N., R.93W.; (ii) authorizing the drilling, completing, and producing of a total drilling. drilling, completing and producing of a total not to exceed thirteen wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.147N., R.93W.; and (iii) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1920-acre spacing unit described as Section 34, T.148N., R.93W. and Sections 3 and 10, T.147N., R.93W.; eliminating sections 2. nating any tool error requirements and such other relief as is appropriate. Case No. 27123: Application of NP Resources, LLC for an order amending the applicable orders for the Cinnamon Creek-Bakken Pool to authorize up to four horizontal wells be drilled on the existing 1280-acre spacing unit comprised of Sections 5 and 8, T.145N., R.102W., McKenzie County, ND, and for

Doug Burgum, Governor Chairman, NDIC

Signed by,

10/24 20951862

such other relief as is appropriate.

## **PUBLIC NOTICE**

NOTICE OF HEARING N.D. INDUSTRIAL COMMISS OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m.

will noid a public hearing at 9:00 a.m. Wednesday, November 14, 2018, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, November 01, 2018.

STATE OF NORTH DAKOTA TO:
Case No. 27028: On a motion of the Commission to consider the appropriate spacing for wells completed in the Eightmile-Bakken Pool in the 2560-acre spacing unit de-

Pool in the 2560-acre spacing unit de-scribed as Sections 1 and 12, T.152N., R.103W. and Sections 6 and 7, T.152N., R.102W., McKenzie and Williams Counties, ND and such other relief as is appropriate

ND and such other relief as is appropriate. Oasis Petroleum North America LLC Case No. 27029: Proper spacing for the development of the Middle Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Oasis Petroleum North America LLC.

leum North America LLC Case No. 27030: Application of Hess Bakken Investments II, LLC for an order Bakken Investments II, LLC for an order amending the applicable orders for the Big Butte-Bakken Pool to establish an overlappвице-ваккел Pool to establish an overlapping 2560-acre spacingunit described as Sections 13 and 24, T.157N., R.94W. and Sections 18 and 19, T.157N.,R.93W., Mountrail County, ND, and authorize one horizontal well to be drilled on such unit, and for such other relief as may be appropriate.

of Hess Bakken Investments II, LLC for an order amending the applicable orders for the Truax-Bakken Pool to establish an overlapping 2560-acre spacing unit described as Sections 28, 29, 32 and 33, T.154N., R.98W., Williams County, ND, and author-ize one horizontal well to be drilled on such unit, and for such other relief as may be ap-

Case No. 26962: (Continued) Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Little Knife and/or Lone Butte-Bakken Pools to establish an overlapping 2560-acre spacing unit described as Sections 5, 6, 7 and 8, T.147N., R.97W., Dunn County, ND, and allow one horizontal well to be drilled on such unit, and granting such other relief as may be appropriate.

Case No. 27031: Application of Lime Rock Resources III-A, L.P. for an order amending he applicable orders for the Dimond-Bakken Pool to establish eight overlapping 2560-acre spacing units consisting of Sections 7, 8, 16 and 17; Sections 8. 9. 15 and 16: Sections 9. 10. 14 and 15

8, 9, 15 and 16; Sections 9, 10, 14 and 15; Sections 10, 11, 13 and 14; T.160N., R.91W.; Sections 11, 12, 13, T.160N., R.91W. and Section 18, T.160N., R.90W.; Section 12, T.160N., R.91W. and Sections 7, 17 and 18, T.160N., R.90W.; Sections 7, 17; and Sections 8, 9, 15 and 16, T.160N., R.90W., Sections 7, 17 and 18, T.160N., R.90W., Sections 8, 9, 15 and 16, T.160N. 7, 17 and 18, T.160N., R.90W.; Sections 7, 8, 16 and 17; and Sections 8, 9, 15 and 16, T.160N., R.90W., Burke County, ND, and authorize up to three wells to be drilled on each such overlapping 2560-acre spacing unit, or such other and further relief as may

be appropriate

Case No. 27032: Application of Lime Rock Resources III-A, L.P. for an order amending the applicable orders for the Dimond-Bakken Pool to establish two overlapping 1920-acre spacing units consisting of Section 24, T.160N., R.91W. and Sections 19 and 30, T.160N., R.90W.; and R.90W.; an tions 24 and 25. T.160N.. R.91W. and Section 30, T.160N., R.90W., Burke County, ND., and authorize up to four wells to be drilled on each such 1920-acre spacing unit, or such other and further relief as may

ocase No. 27033: Application of Lime Rock Resources III-A, L.P. for an order amending the applicable orders for the Dimond and/or Vanville-Bakken Pools to establish two verlapping 1920-acre spacing units sting of Sections 33 and 34, T. R.90W. and Section 3, T.159N., R.90W.; and Section 33, T.160N., R.90W. and Sections 3 and 4, T.159N., R.90W., Burke County, ND., and authorize up to three wells to be drilled on each such 1920-acre spacing unit, or such other and further relief

Oil Co. for an order amending the applicable orders for the Reunion Bay-Bakken Pool to establish an overlapping 2560 acre spacing unit described as Sections 15, 16, 21 and 22, T.151N., R.93W., Mountrail County, ND, and authorize one horizontal well to be drilled on such unit, and granting such other

Oil Co. for an order amending the applica-ble orders for the Antelope-Sanish and/or 1280-acre spacing unit

overlapping 1.20-acte spacing unit de-scribed as the E/2 of Sections 25 and 36, T.151N., R.94W. and the W/2 of Sections 30 and 31, T.151N., R.93W., Mountrail County, ND, and authorize two horizontal wells to be drilled on such spacing unit, and granting such other relief as may be appro-

Case No. 27036: Application of Marathon

Oil Co. for an order amending the applica-Oil Co. for an order amending the applicable orders for the Bailey-Bakken Pool to establish an overlapping 2560 acre spacing unit described as Sections 13, 14, 23 and 24, T.145N., R.94W., Dunn County, ND, and authorize one horizontal well to be drilled on such unit, and granting such other

relief as may be appropriate.

Case No. 27037: Application of Marathon
Oil Co. for an order amending the applicable orders for the Bailey and/or
Killdeer-Bakken Pools to establish an overhaping 2560 acre spacing unit described as Sections 14, 15, 22 and 23, T.145N., R.94W., Dunn County, ND, and authorize one horizontal well to be drilled on such unit, and granting such other relief as may be appropriate. Case No. 27038: Application of Marathon

Oil Co. for an order amending the applica-ble orders for the Killdeer and/or Murphy Creek-Bakken Pools to establish an overlapping 2560 acre spacing unit described as Sections 2, 3, 10 and 11, T.145N., R.95W., Dunn County, ND, and authorize two horizontal wells to be drilled on such unit, and granting such other relief as may be appro-

Case No. 27039: Application of Marathon Oil Co. for an order amending the applica-ble orders for the Killdeer-Bakken Pool to establish two overlapping 2560-acre spacing units described as Sections 15, 16, 21 and 22; and Sections 16, 17, 20 and 21, T.145N., R.94W., Dunn County, ND, and allow one horizontal well to be drilled on each such spacing unit, and for such other relief as may be appropriate.

Case No. 27040: Application of Marathon

Oil Co. for an order amending the applicable orders for the Killdeer-Bakken Pool to reduce the setback to 400 feet on either side of the common boundary between two 1280-acre spacing units described as Sections 15 and 22; and Sections 16 and 21, T.145N., R.94W., Dunn County, ND, and granting such other relief as may be appro-

Case No. 27041: Application of Marathon Oil Co. for an order authorizing the appli-cant to flare gas produced from certain wells completed in the Bailey-Bakken Pool, Dunn County, ND, for a temporary period of time and exclude the volumes from its calculations of statewide, county-wide, and field-wide flare volumes as an exception to the provisions of Commission Order No

24665, and granting such other relief as may be appropriate.

Case No. 27042: Application of Marathon Oil Co. for an order authorizing the appli-cant to flare gas produced from certain wells completed in the Chimney Butte-Bakken Pool, Dunn County, ND, for a temporary period of time and exclude the volumes from its calculations of statewide, county-wide, and field-wide flare volumes

as an exception to the provisions of Commission Order No. 24665 and granting such other relief as may be appropriate.

Case No. 27043: Application of Marathon

Oil Co. for an order authorizing the appli-cant to flare gas produced from certain wells completed in the Killdeer-Bakken Pool, Dunn County, ND, for a temporary period of time and exclude the volumes from its calculations of statewide, county-wide, and field-wide flare volumes as an exception to the provisions of Commission Order No. 24665 and granting such other relief as

No. 24000 and g...
may be appropriate.
Case No. 27044: Application of Whiting Oil and Gas Corp. for an order amending the applicable orders for the Sanish-Bakken applicable orders for the Sanish-Barken Pool to establish two overlapping 2560-acre spacing units described as Sections 28, 29, 32 and 33, T.154N. R.91W.; and Sections 13, 14, 23 and 24, T.153N., R.93W., Mountrail County, ND, and authorize four horizontal wells to be drilled on each such unit, and for such other relief as may be appropriate.

Case No. 27045: Application of Whiting Oil and Gas Corp. for an order amending the applicable orders for the Sanish-Bakken Pool to establish an overlapping 1920-acre spacing unit describedas Sections 1, 2 and T.152N., R.93W., Mountrail County, ND, and authorize two horizontal wells to be drilled on such unit, and for such other relief as may be appropriate.

as may be appropriate.

Case No. 27046: Application of Whiting Oil and Gas Corp. for an order amending the applicable orders for the Dutch Henry Butte-Bakken Pool to establish six 2560-acre spacing units describedas Sections 5, 6, 7 and 8; Sections 7, 8, 17 and 18; Sections 4, 5, 8 and 9; Sections 3, 4, 9 and 10: Sections 2, 3, 10 and 11: and Sections 3. 10; Sections 2, 3, 10 and 11; and Sections 16, 17, 20 and 21, T.140N., R.97W., Stark County, ND, and authorize one horizontal well to be drilled on each such unit, and for

such other relief as may be appropriate Case No. 27047: Application of Whiting Oil and Gas Corp. for an order amending the applicable orders for the Dutch Henry Butte and Dickinson-Bakken Pools to establish Who 2560-acre spacing units described as Sections 9, 10, 15 and 16; and Sections 15, 16, 21 and 22, T.140N., R.97W., Stark County, ND, and authorize one horizontal well to be drilled on each such unit, and

for such other relief as may be appropriate.

Case No. 27048: Application of Whiting Oil and Gas Corp. for an order amending the applicable orders for the Dickinson-Bakken Pool to establish a 2560-acre spacing unit described as Sections 14, 15, 22 and 23, T.140N., R.97W., Stark County, ND, and authorize one horizontal well to be drilled on each such unit, and for such other relief as

may be appropriate.

Case No. 27049: Application of Whiting Oil

and das corp. for an order amending the applicable orders for the Zenith and Green River-Bakken Pools to establish a 2560-acre spacing unit described as Sections 25 and 36, T.140N., R.99W. and Sections 30 and 31, T.140N., R.98W., Stark County, ND, and authorize one horizontal well to be drilled on such unit, and for such other relief as may be appropriate.

Case No. 27050: Application of Whiting Oil

and Gas Corp. for an order amending the applicable orders for the Glass Bluff-Bakken

application of the stabilish an overlapping 2560-acre spacing unit consisting of Sections 25 and 36, T.151N., R.103W. and Sections 30 and 31, T.151N., R.102W., McKenzie County, ND, and authorize one horizontal well to be drilled on such unit, and for such other relief as may be appropriate.

Case No. 26955: (Continued) Application Case No. 26955: (Continued) Application of Whiting Oil and Gas Corp. for an order amending the applicable orders for the Glass Bluff and/or Sugar Beet-Bakken Pools to establish a 2560-acre spacing unit consisting of Sections 17, 18, 19 and 20, T.152N., R.103W., Williams County, ND, and authorize one horizontal well to be dilled on such unit and for such other relief.

and Gas Corp. for an order amending the applicable orders for the Dore-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 21, 22, 27 and 28, T.151N., R.104W., McKenzie County, ND, and authorize one horizontal well to be drilled on such unit, and for such other relief as may be appropriate.

Case No. 26877: (Continued) Application

drilled on such unit, and for such other relief

of True Oil LLC for an order amending the applicable orders for the Red Wing Creek-Madison Pool, McKenzie County, ND, to allow the Williston Basin State 42-36 ND, to allow the Williston Basin State 42-36 36-1 MH (File No. 35030) well to produce oil at an unrestricted rate and flare gas produced in association therewith until such time as may be established by the Commission, or for such other relief as may be ap-

propriate.

Case No. 26957: (Continued) Application of Petro Harvester Operating Co., LLC, for an order extending the boundaries and amending the applicable orders for the Flaxton and/or Lignite-Madison Pools, Burke County, ND, to establish a 640-acre procing unit consisting of the W/2 of Secspacing unit consisting of the W/2 of Sections 26 and 35, T.163N., R.91W., and au thorize up to two horizontal wells to be drilled on such spacing unit with 200 foot setbacks for the toe and heel of each horizontal well, and granting such other relief as

zontal well, and granting such other relief as may be appropriate.

Case No. 26958: (Continued) Application of Petro Harvester Operating Co., LLC, for an order extending the boundaries and amending the applicable orders for the Lignite-Madison Pool, Burke County, ND, to establish two 640-acre specing units conestablish two 640-acre spacing units consisting of the NW/4 of Section 2. N/2 of Section 3 and NE/4 of Section 4; and the SW/4 of Section 2, S/2 of Section 3 and SE/4 of

Section 4, T.162N., R.91W., and authorize up to two horizontal wells to be drilled on each such spacing unit with 200 foot setbacks for the toe and heel of each horizontal well, and granting such other relief

as may be appropriate.

Case No. 27052: Application of Denbury
Onshore, LLC, pursuant to NDAC §
43-02-03-88.1 for an order allowing oil and 43-02-03-88.1 for an order allowing oil and gas produced from the USA 14-26-61 well (File No. 10444), SWSW of Section 26, T.131N., R.107W.; the Cedar Cr MC22-17SH well, Lot 5 and SWSESE of Section 3, Lots 1, 2 and E/2 of Lot 3, and E/2 E/2 of Section 10, W/2 W/2 of Section 11, T.130N., R.107W., Bowman County, ND, and Lots 2 and 3 of Section 17, T.4N., R62F Fallon County, MT: and the Little R.62E., Fallon County, MT; and the Little man County, ND, and Lots 3 and 4 (W/2 SE/4) and SW/4 of Section 8, and Lots 1 and 2, NENW, NENWNW, NESENW of Section 17, T.4N., R.62E., Fallon County,

MT; and the following wells located within the Cedar Cr Anticline No. 8-B Federal Ex-Hier Cedar Cr Unit 8B 43X-10A-4 (File No. 2761), Cedar Cr Unit 8B 32X-03A-7 (File No. 2942), Cedar Cr Unit 8B 14X-2A-8 (File No. 2949), Cedar Cr Unit 8B 14-11A-10 (File No. 2962), Cedal Unit 8B 21-14A-12 (File No. 3035), CCr Unit 8B 41-14A-22 (File No. 3153), dar Cr Unit 8B 41-11A-23 (File No. 3155) Cr Unit 8B 43-11A-27 3224), Cedar Cr Unit 8B 12-2A-28 (File No 3244), Cedar Cr Unit 8B 34-02A-31 (File No. 3264), Cedar Cr Unit 8B 34-U2A-31 (File No. 3264), Cedar Cr Unit 8B 34X-14A-33 (File No. 3283), Cedar Cr Unit 8B 43-13A-34 (File No. 3305), Cedar Cr Unit 8B 43-12A-37 (File No. 3362), Cedar Cr Unit 8B 31X-02A-47 (File No. 3739), Cedar Cr Unit 8B 13X-7C-48 (File No. 3747) r Unit 8B 31X-34B45RH (File Cedar Cr Unit 8B 21-18C-50 No. 4001), Cedar Cr Unit 8B 41X-18C-52 No. 4001), Cedar Cr Unit 8B CFile No. 4033), Cedar Cr Unit 8B 23-13A-38R (File No. 8217), Cedar Cr Unit 8B 34X-3A-2R (File No. 8519), Cedar Cr Unit 8B 31X-3A-56 (File No. 9699), USA 22-24-58 (File No. 10445), Cedar Cr Unit 8B 23-13A-38RR (File No. 11638), Cedar Cr Unit 8B 12-12A-63 (File No. 12103), Cedar Cr Unit 8B 14-12A-62 (File No. 12104), Cedar Cr Unit 8B 34-12A-65H (File No. 12171), Cedar Cr 11X-24H-66 (File No. 13780), Cedar Cr 14X-36BH-70 (File No. 14622), Cedar Cr 32X-13A-71 (File No.

15070), Cedar Cr 43X-24-76 (File No. 15384), Cedar Cr 11X-12A-81H (File No.15475), Cedar Cr 34X-02A-82H (File No. 15476), Cedar Cr 42X-24-84H (File No.

Cedar Cr 43X-30-86H Cedar Cr 24X-29-91H Cedar Cr 12-35-97H Cedar Cr 13X-23-96H the Cedar Cr Anticline 8-B Federal Exploratory Unit consisting of Sections 34, 35 and 36, T.131N., R.107W., 13, 14, 15, 22, 23, 24, 25, 26, 27 and 36, T.130N., R.107W., and all or portions of 1.130N., H.10/W., and all or portions of Sections 6, 7, 8, 18, 19, 29, 30, 31 and 32, T.130N., R.106W., Bowman County, ND, to be commingled in a central production facility located in the NENE of Section 10, T.130N., R.107W., as an exception to NDAC § 43-02-03-48.1 and/or applicable policies of the Commission, and such other relief as is appropriate

relief as is appropriate.

Case No. 27053: Application of Marathon Oil Co. for an order amending the applicable orders for the Reunion Bay-Bakken Pool to authorize up to two wells to be drilled on

two 2560-acre spacing units described as Sections 4, 5, 8 and 9; and Sections 5, 6, 7 and 8, T.150N., R.93W., Dunn and Mountrail Counties, ND, and granting such other relief as may be appropriate.

Case No. 27054: Application of Marathon
Oil Co. for an order amending the applicable orders for the Reunion Bay-Bakken Pool

to (i) authorize up to eight wells to be drilled on two 1280-acre spacing units described as Sections 5 and 8; and Sections 6 and 7, T.150N., R.93W.; (ii) authorize up to nine wells to be drilled on a 1280-acre spacing unit described as Sections 2 and 11, T.150N., R.93W., Dunn and Mountrail Counties, ND; and (iii) granting such other Case No. 27055: Application of Marathon Oil Co. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Kruger 24-24TFH (File No. 25483),

Hubbel 24-24H (File No. 25481), Sections 13 and 24, T.146N., R.94W., Bill Connolly 21-25H (File No. 16736), Bluegrass 21-25TFH (File No. 25484), and Webber 21-25H (File No. 25482), Sections 25 and 36, T.146N., R.94W., Dunn County, ND, wells to be commingled in a central produc-tion facility located in the NENW of Section 25, T.146N., R.94W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 27056: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16, 17, 20 and 21, T.156N., R.96W., Dollar Joe-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

orner relief as is appropriate.

Case No. 27057: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 15, 22 and 23, T.155N., R.99W., Epping-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as in approved. other relief as is appropriate.

Case No. 27058: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2, 3, 10 and 11, T.154N., R.9BW., Truax-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as

is appropriate. Case No. 27059: Application of Whiting Oil Case No. 27099: Application of Writing Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16, 17, 20 and 21, T.154N., R.97W., Truax-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate

other relief as is appropriate. Case No. 27060: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2, 3, 10 and 11, T.153N., R.98W., Truax-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 27061; Application of Whiting Oil

and Gas Corp. for an order amending the applicable orders for the Glass Bluff-Bakken Pool to authorize up to three horizontal wells to be drilled on two 1280-acre spacing units described as Sections 17 and 20, and Sections 18 and 19, T.152N., R.103W., Williams County, ND, and granting such other relief as may be appropriate.

Case No. 27062: Application of Whiting Oil and Gas Corp. for an order amending the applicable orders for the Dore-Bakken Pool to authorize up to three wells to be drilled on a 1280-acre spacing unit described as Sections 22 and 27. T.151N.. R.104W.. Mcrelief as may be appropriate

Case No. 27063: Application of Whiting Oil and Gas Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Lindseth 11-1TFH (File No. 20039), Lindseth 21-1TFH (File No. 2013).

Strobeck 12-1H (File No. 19195), Lindseth 11-1-2H, Lindseth 11-1H, Sections 1, T.154N., R.92W. and 6, T.154N., R.91W., and Lindseth 11-1HU, Sections 36, T.155N., R.92W., 31, T.155N., R.91W., 1, T.154N., R.92W., and 6, T.154N., R.91W., Mountail County, N. W. W. W. W. W. County, N. W. Mountrail County, ND, wells to be commingled in a central production facility located in the NWNW of Section 1, T.154N., R.92W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as

may be appropriate.

Case No. 27064: Application of Whiting Oil and Gas Corp. pursuant to NDAC §

43-02-03-88.1 for an order allowing oil and 43-02-03-66.1 for all other allowing oil all of gas produced from the Jones 11-8H (File No. 18085), Jones 11-8-2H (File No. 30941), Jones 12-8H (File No. 19259), Leonard Jones 11-8TFH (File No. 20533) Jones 12-8HU, Sections 5 and 6 and the N/2 of Sections 7 and 8, T.154N., R.91W., Mountrail County, ND, wells to be commingled in a central production facility located in the NWNW of Section 8, T.154N., R.91W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as Case No. 27065: Application of Whiting Oil and Gas Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Lapica 34-234 (File

35442), Lapica 34-23TFH (File 3), Sections 14 and 23, T.1 R.93W., and Lapica 34-23HU (File No. 35444), Sections 13, 14, 23 and 24, T.155N., R.93W., Mountrail County, ND, wells to be commingled in a central production facility located in the SWSE of Section 23, T.155N., R.93W., pursuant to NDAC § 43-02-03-48.1 or granting such other and

further relief as may be appropriate

Case No. 27066: Application of Whiting Oil and Gas Corp. pursuant to NDAC § and Gas Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Heiple 11-3H (File No. 19029), Ogden 11-3TFH (File No. 18233), Ogden 12-3H (File No. 18928), Og-den 12-3-2H (File No. 24557), Ogden 11-3-2TFH, Ogden 12-3TFH, and Ogden 12-3-3H, Sections 2 and 3, T.154N., R.92W., Ogden 11-3HU, Sections 34 and 35, T.155N., R.92W. and Sections 2 and 3, T.154N., R.92W., and Ogden 12-3XH, S/2 of Sections 2 and 3 and N/2 of Sections 10 ND, wells to be commingled in a production facility located in the NWNW of

Section 3, T.154N., R.92W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropri Case No. 27067: Application of Whiting Oil and Gas Corp. pursuant to NDAC § and Gas Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Sondrol 30-21H (File

No. 18349), Sondrol 21-30H, Sections 30 and 31, T.149N., R.98W., and Sondrol 21-30HU, Sections 25 and 36, T.149N., R.99W. and Sections 30 and 31, T.149N., R.98W., McKenzie County, ND, wells to be commingled in a central production facility located in the NENW of Section 30, T.149N., R.98W., pursuant to NDAC § 43-02-03-48.1 or granting such other and

43-02-03-48.1 or granting such other and further relief as may be appropriate. Case No. 27068: Application of Whiting Oil and Gas Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Link 14-23H (File No. 25421), Link 31-14-2H, Sections 14 and 23, T.150N., R.102W., and Link 31-14HU, Sections 14, 15, 22 and 23, T.150N., R.102W., McKenzie County, ND, wells to be commingled in a central production facility located in the NENW of Section 14, T.150N., R.102W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate. Case No. 27069: Application of Whiting Oil

Case No. 27069: Application of Whiting Oil and Gas Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Rauser 11-29-3H. Rauser 11-29H, Rauser 11-29-2H, Sections 29 and 32, T.149N., R.98W., Sondrol 11-29H, Sections 30 and 31, T.149N., R.98W., and Rauser 11-29HU, Sections 29, 30 31 and 32 T 149N R 98W McKenzie 50, 31 and 52, 1.149N., n.50W., MCKerlzle County, ND, wells to be commingled in a central production facility located in the NWNW of Section 29, T.149N., R.98W., pursuant to NDAC § 43-02-03-48.1 or ranting such other and further relief as

may be appropriate.

Case No. 27070: Application of Whiting Oil and Gas Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Link 21-15-3H, Link 15-22H (File No. 25112), Sections 15 and 22, T.150N., R.102W., and Link 10-3H (File No. 24189), Section 10, T.150N., R.102W., McKenzie ND, wells to be commingled in a production facility located in the NENW of Section 15, T.150N., R.102W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropri-

Case No. 27071: Application of Whiting Oil and Gas Corp. pursuant to NDAC § and Gas Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Smokey Kenny 16-20-17-2H3 (File No. 21182), Smokey Karen 16-20-17-2H (File No. 21181), Sec-tions 17 and 20, T.149N, R.98W, Rauser 11-28H, Sections 28 and 33, T.149N., R.98W., Smokey 16-20-32-15H (File No. 21183), and Smokey 16-20-32-16H (File No. 21184), Sections 29 and 32, T.149N., R.98W., McKenzie County, ND, wells to be N.50W., McKelizie County, ND, Weils to be commingled in a central production facility located in the SESE of Section 20, T.149N., R.98W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as

may be appropriate.

Case No. 27072: Application of Burlington
Resources Oil & Gas Co. LP for an order Resources Oil & Gals Co. LP for an order allowing oil and gas produced from the Curtis 21-16 Th-3NH (File No. 30871), Curtis 21-16 MBH-2NH (File No. 30869), Saddle Butte 21-16 MBH-3SH (File No. 30872), Saddle Butte 21-16 TFH-2SH (File No. Sadule Butte 21-16 17H-25H (File No. 30910), and Saddle Butte 24-9 TFH (File No. 30911), Sections 4, 9, 16 and 21, T.149N., R.96W., McKenzie County, ND, wells to be

commingled in a central production facility located in the NENW of Section 16. T.149N., R.96W., as an exception to NDAC 43-02-03-48.1 and/or applicable policies of the Commission, and granting such other and further relief as may be appropriate.

Case No. 27073: Application of Burlingtor

Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88.1 pooling pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3, 10, 15 and 22, T.153N. R.97W., Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is approvided. Resources Oil & Gas Co. LP for an order amendingthe applicable order for the Hay-stack Butte-Bakken Pool to authorize up to nine horizontal wells to be drilled on a

1280-acre spacing unit described as Sections 25 and 36, T.149N., R.97W., McKen-

zie County, ND, and granting such other and further relief as may be appropriate. and further relief as may be appropriate.

Case No. 27075: Application of Petro-Hunt
L.L.C. for an order pursuant to NDAC §
43-02-03-88.1 pooling all interests in a
spacing unit described as the S/2 of Sections 35 and 36, T.154N., R.95W.
Charlson-Bakken Pool, McKenzie County,
ND as provided by NDCC § 38-08-08 and ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 27076: Application of Hess Bakken Investments II LLC for an order

Bakken Investments II, LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.157N., R.94W. and Sections 18 and 19, T.157N., R.93W., Big Butte-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other rolled as is appropriate. other relief as is appropriate. Case No. 26970: (Continued) Application of Hess Bakken Investments II, LLC, for an order pursuant to NDAC § 43-02-03-88.1

pooling all interests in a spacing unit described as Sections 28, 29, 32 and 33, T.154N, R.98W., Truax-Bakken Pool, Williams County, ND, as provided by NDCC \$ 38-08-08, and such other relief as is appro-

priate.

Case No. 27077: Application of Lime Rock Resources III-A, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 19, 20, 29 and 30, T.160N., R.90W. Dimond-Bakken Pool, Burke County, ND as provided by NDCC § 38-08-08, and such the relief as is engroupte. as provided by NCCC § 3000000, and such other relief as is appropriate.

Case No. 27078: Application of Lime Rock Resources III-A, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all inter-

ests in a spacing unit described as Sections 13, 14, 23 and 24, T.144N., R.97W. Cabernet-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such case No. 27079: Application of Lime Rock Resources III-A, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all inter-

ests in a spacing unit described as Sections 14, 15, 22 and 23, T.144N., R.97W. Cabernet-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such as provided by INCO § 3000-30, and such other relief as is appropriate.

Case No. 27080: Application of Lime Rock Resources III-A., L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing salt-

water disposal into the Dakota Group in the Olson SWD #1 well, SESW Section 8 T.160N., R.90W., Dimond Field, Burke County, ND, pursuant to NDAC Chapter County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appro-

Case No. 27081: Application of Hydra Services, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Dreac Pirate #4-1 SWD well, SESE Section 4. T.157N., R.98W., Oliver Field, Williams County, ND, pursuant to NDAC Chapter 42.02.05 and purb debt relief as in page. 43-02-05 and such other relief as is appro-

riate. ase No. 26966: (Continued) Application of Petro Harvester Operating Co., LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the PTL2 04-28 164-92 A (File No. 34955) PTL2 4-28 164-92 B File No. 33939), W/2 of Sections 28 and 33, T.164N., R.92W. and NW/4 of Section 4, T.163N., R.92W., PTL2 4-28 164-92 C (File No. 33938), E/2 of Sec tions 28 and 33, T.164N., R.92W. and NE/4 of Section 4, T.163N., R.92W., and PTL2 of Section 4, 1.163N., R.92W., and PTL2 4-16 163-92 D (File No. 33937), SE/4 of Section 4, E/2 of Section 9 and NE/4 of Section 16, T.163N., R.92W., Burke Section 16, 1.163N., H.92W., Burke County, ND, wells to be commingled in a central production facility located in the SENW and NESW of Section 4, T.163N. R.92W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate. Signed by

Doug Burgum, Governor Chairman, NDIC 10/24 20952163

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