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June 6, 2011

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Wyoming Public Service Commission
2515 Warren Avenue, Suite 300
Cheyenne, Wyoming 82002

Attn: Chris Petrie, Chief Counsel

RE: Docket No. 20000-384-ER-10, In the Matter of the Application of Rocky Mountain Power for Authority to Increase Its Retail Electric Utility Service Rates in Wyoming Approximately \$97.9 Million Per Year or 17.3 Percent.


Dear Mr. Petrie:

In accordance with the discussions of the parties at the June 1, 2011, prehearing conference held by the Wyoming Public Service Commission, Rocky Mountain Power hereby submits for electronic filing the Stipulation and Agreement entered into by and between Rocky Mountain Power, the Wyoming Office of Consumer Advocate, Wyoming Industrial Energy Consumers, QEP Field Services Company, Cimarex Energy Company, Interwest Energy Alliance, AARP Wyoming, City of Casper, Wyoming, Town of Mills, Wyoming, Town of Bar Nunn, Wyoming, Town of Midwest, Wyoming, Natrona County, Wyoming, Granite Peak Development, LLC, Kinder Morgan Interstate Gas Transmission LLC, Utility Workers Union of America, Local 127, AFL-CIO, and Powder River Basin Resource Council.

Rocky Mountain Power is currently in the process of collecting signatures from the parties listed above. Any signatures not received by the close of business today will be filed with the Commission tomorrow. Three (3) hard copies will be provided for the docket file.

Please do not hesitate to contact Dave Mosier, Wyoming regulatory affairs manager at (307)632-2677 if you have any questions.

Very truly yours,

A handwritten signature in black ink that reads "Jeffrey K. Larsen" followed by a stylized flourish.

Jeffrey K. Larsen
Vice President, Regulation

Enclosures

cc: Service List

CERTIFICATE OF SERVICE

I hereby certify that on this 6th of June, 2011, I caused to be served, via E-mail or US mail, a true and correct copy of the foregoing document to the following service list:

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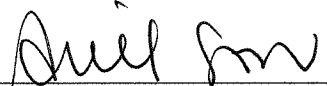
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Ariel Son
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BEFORE THE PUBLIC SERVICE COMMISSION OF WYOMING

IN THE MATTER OF THE APPLICATION OF)
ROCKY MOUNTAIN POWER FOR)
APPROVAL OF A GENERAL RATE)
INCREASE IN ITS RETAIL ELECTRIC) DOCKET NO. 20000-384-ER-10
UTILITY SERVICE RATES IN WYOMING,) (Record No. 12702)
OF \$97.9 MILLION PER ANNUM OR AN)
AVERAGE OVERALL INCREASE OF 17.3)
PERCENT)

STIPULATION AND AGREEMENT

This Stipulation and Agreement (“Stipulation”) is entered into by and between Rocky Mountain Power, a division of PacifiCorp (“Rocky Mountain Power” or the “Company”); the Wyoming Office of Consumer Advocate (“OCA”); the Wyoming Industrial Energy Consumers (“WIEC”); QEP Field Services Company (“QEP”); Cimarex Energy Company (“Cimarex”); Interwest Energy Alliance (“Interwest”); AARP Wyoming (“AARP”); City of Casper, Wyoming (“Casper”); Town of Mills, Wyoming (“Mills”); Town of Bar Nunn, Wyoming (“Bar Nunn”); Town of Midwest, Wyoming (“Midwest”); Natrona County, Wyoming (“Natrona”); Granite Peak Development, LLC (“Granite”); Kinder Morgan Interstate Gas Transmission LLC (“Kinder Morgan”); Utility Workers Union of America, Local 127, AFL-CIO (“Utility Workers Union of America”); and Powder River Basin Resource Council (“PRBRC”); (collectively referred to as the “Parties”). Casper, Mills, Bar Nunn, Natrona, and Midwest are also collectively referred to herein as Natrona Area Parties.

RECITALS

1. On November 22, 2010, Rocky Mountain Power submitted an application, together with pre-filed testimony and exhibits from eighteen witnesses, and revised tariff sheets,

requesting authority to increase its retail electric utility service rates in Wyoming \$97,905,102 per annum or an average overall increase of 17.3 percent ("2010 GRC"). Rocky Mountain Power requested the Public Service Commission of Wyoming ("Commission") reset its Wyoming revenue requirement in this rate case using a forecasted or future test period. The forecasted or future test period that Rocky Mountain Power proposed in its application consists of the 12 month time period ending December 31, 2011.

2. On December 1, 2010, the Commission issued a Notice of Application in Docket No. 20000-384-ER-10. Requests for intervention were to be filed with the Commission on or before January 3, 2011. The following parties were granted intervention status: WIEC; QEP; Cimarex; Interwest; AARP; the Utility Workers Union of America; Kinder Morgan; Casper; United States Department of Energy; Mills; Bar Nunn; Natrona; Granite; PRBRC; Senator Case; and Midwest. Pursuant to Wyoming statute, the OCA also participated as an intervenor.

3. On February 2, 2011, the Commission issued its Scheduling Conference Order in the above-referenced Docket.

4. On April 11, 2011, the OCA filed testimony and exhibits supporting a return on equity of 9.5 percent and an overall proposed rate increase of approximately \$67.8 million. The OCA also proposed revisions to the Company's cost of service analysis and an alternative, three-tier inclining block rate for residential customers. On April 11, 2011, and May 6, 2011, WIEC filed testimony and exhibits supporting a return on equity of 9.75 percent and an overall rate increase of approximately \$14.7 million on a historic test year basis or approximately \$30.2 million on a forecast test year basis. On April 11, 2011, PRBRC, Cimarex, Kinder Morgan and QEP filed testimony regarding the prudence of environmental upgrades the Company has made at certain of its generation plants. On April 11, 2011, Granite, Casper, Natrona, Nunn, Mills, Midwest and AARP filed testimony regarding capacity, reliability and rate impact concerns.

5. On May 6, 2011, the Company filed rebuttal testimony updating certain costs and addressing issues raised in the intervenor testimony filed on April 11, 2011. The Company adopted a number of adjustments related to issues identified by intervening parties in this case, reducing the overall requested price change from \$97.9 million to \$80.1 million, subject to the acceptance of the proposed treatment of the net power cost update discussed by Mr. Duvall. In addition, WIEC, OCA, DOE, Cimarex/QEP/Kinder Morgan filed cross answer testimony addressing issues raised in the testimony of other intervenors filed on April 11, 2011. The UWUA filed cross-answer testimony.

AGREEMENTS REGARDING RESOLUTION OF SPECIFIC ISSUES

6. The Parties have engaged in several discussions regarding Rocky Mountain Power's rate increase request, and as a result of these discussions, the Parties have reached a compromise and agreement that resolves all outstanding issues in Docket No. 20000-384-ER-10, which the Parties believe is in the public interest, as more fully discussed herein.

Revenue Requirement

7. An increase to base rates in the amount of \$61.3 million shall be implemented with service rendered on and after September 22, 2011. Simultaneously, as discussed in Paragraphs 33 through 38 below, a credit in the amount of \$16.7 million associated with projected revenue from the sale of Renewable Energy Credits ("REC") and SO₂ emission allowances will be applied to the overall increase for a net price change of \$44.6 million. The overall rate increase agreed to is derived using the following agreed upon adjustments to the Company's requested increase reflected in rebuttal of \$80.1 million:

Stipulated Revenue Requirement	
Rebuttal Price Change	\$ 80,127,504
Return on Equity to 10.00%	(7,742,414)
Coal Inventory	(535,779)
Wages and Benefits	(914,865)
O&M Escalation	(1,427,534)
CCCT Overhaul	(224,567)
Net Power Costs	(8,003,109)
Settlement Base Rate Change	\$ 61,279,237
REC Revenue	(16,622,146)
SO2 Sales	(47,091)
Net Price Change	\$ 44,610,000

8. The Parties have agreed that the overall rate of return on rate base shall be 8.00 percent and that the return on common equity shall be 10.00 percent. The components of the cost of capital and the agreed upon capital structure are as follows:

Stipulated Cost of Capital			
	<u>Capital Structure</u>	<u>Cost of Capital</u>	<u>WACC</u>
Rebuttal Filing			
Debt	47.40%	5.81%	2.75%
Preferred	0.30%	5.43%	0.02%
Common Equity	52.30%	10.00%	5.23%
Total			<u>8.00%</u>

9. The Parties agree that the Company's net rate base for purposes of this settlement and for earnings demonstrations before the Commission shall be \$1.782 billion on a Wyoming allocated basis.

10. The Parties agree that Base Net Power Costs ("NPC") shall be \$1.303 billion (approximately \$227.6 million Wyoming allocated) beginning September 22, 2011. This Base NPC value shall be used for purposes of comparison to actual NPC for purposes of deferral of NPC for true-up through the Wyoming Energy Cost Adjustment Mechanism ("ECAM").

Klamath Relicensing

11. The Parties agree that the Company's adjustment to reflect accelerated depreciation lives of the Klamath Hydroelectric Project assets is reasonable and is included in the stipulated revenue requirement. However, if the United States Congress does not, within a reasonable timeframe, enact legislation in accordance with the Klamath Hydroelectric Settlement Agreement, the Parties reserve the right to challenge the depreciation treatment in a future rate proceeding.

Post-retirement Benefits Tax Deferral Adjustment

12. The Parties agree that the Company's adjustment to reflect the amortization of the post-retirement benefits tax deferral, which deferral was approved in Docket No. 20000-367-EA-10, is reasonable and is included in the revenue requirement.

Major Plant Investments

13. The Parties agree that the Company's investments and expenses in the forecasted test period associated with environmental projects on the Company's power plants and the Populus to Terminal transmission line should be included in the Company's approved rate base and reflected in rates as prudently incurred investments that are used and useful. Except as specifically enumerated below, nothing in this Stipulation shall be considered as precedent or otherwise limit a Party's ability to take any position they desire with respect to other future environmental projects or transmission lines. This agreement is specifically conditioned on the following:

a. Gateway Project

i. In recognition that the proposed Energy Gateway Transmission Project, if constructed as currently planned by the Company, is estimated to cost going forward approximately \$5 billion over ten years, the Company agrees to the

following procedures to allow the Commission an opportunity to meaningfully review, generally before construction, whether the proposed expenditures are reasonable and in the public interest and to allow parties to have meaningful input into that process. Before beginning construction on any portion of any of the following proposed segments of the Energy Gateway Transmission Project, the Company shall file in Wyoming one or more applications for a certificate of public convenience and necessity (“CPCN”) for approval of the public convenience and necessity of such lines under W.S. § 37-2-205 or one or more applications for nontraditional ratemaking under W.S. § 37-2-121. The proposed segments of the Energy Gateway Transmission Project that shall be subject to this provision are:

(1) Gateway West Transmission Line consisting of the Windstar to Populus Line Segment and the Populus to Hemingway Line Segment;

(2) Aeolus to Mona Line Segment of the Gateway South Transmission Line; and

(3) Hemingway to Captain Jack Line Segment or an equivalent west control area investment in lieu of this line segment.

ii. To the extent the segment or segments at issue are located in the State of Wyoming, the Company shall file an application for a CPCN. To the extent the segment or segments at issue are located outside the State of Wyoming, the Company shall file an application for nontraditional ratemaking. To the extent the segment or segments at issue are located partially in the State of Wyoming and partially in another state or states, the Company shall file an

combined application for a CPCN and nontraditional ratemaking. The application or applications for nontraditional ratemaking shall ask the Commission to consider and rule on the question of whether the proposed construction of the transmission line is reasonable and in the public interest in advance of the line being constructed. The Parties agree that this agreement should not be used as a precedent for purposes of whether other Company projects located outside the State of Wyoming require an application for nontraditional ratemaking from the Wyoming Commission.

iii. Each application will comply with all requirements of the Commission's Rules and Regulations plus include a description of any sage grouse habitat in the vicinity of the project and the following additional provisions:

- (1) A description of the proposed facilities;
- (2) An estimate of the cost to construct the proposed facilities;
- (3) A detailed analysis and quantification of the benefits of the facilities both to the overall PacifiCorp system and to Wyoming customers in particular in terms of increased reliability or relatively lower net power costs, increased generation alternatives and the benefits of generation diversity;
- (4) A discussion of alternatives to the facilities including but not limited to new generation sited more proximate to load;
- (5) A discussion of the impact on access to renewable generation resources; and

(6) A discussion of the proposed allocation of the cost of the facilities between the federal and state jurisdictions.

iv. If the Commission grants a CPCN for a particular segment or rules that a particular segment is reasonable and in the public interest in advance of the segment being constructed, the Parties agree that they will not challenge Rocky Mountain Power's prudence or recovery of the actual costs associated with that segment in any future Wyoming rate case except to the extent (1) that the actual cost of constructing the segment exceeds the estimated costs presented in the application or (2) there is evidence of mismanagement. If such circumstances ever exist, any challenge to the segment will be limited to the prudence of the actual costs in excess of the estimated costs or the impact of the mismanagement.

b. Environmental Projects

i. In recognition that the Company estimates that new environmental projects associated with its coal-fired power plants will cost over \$1.3 billion over the next ten years, the Company agrees to the following procedures to allow the Commission an opportunity to meaningfully review, generally before construction, whether the proposed expenditures are reasonable and in the public interest and to allow parties to have meaningful input into that process. First, with regard to (1) the environmental projects listed on Attachment A, Table A1 and (2) other environmental projects installed between June 1, 2013 and December 31, 2022, inclusive, that are not listed on Attachment A, Tables A1 or A2, are anticipated to have a total project cost of \$25 million or more in one or more years, and are located in Wyoming, the Company shall file one or more applications for a CPCN under W.S. § 37-2-205 in Wyoming seeking approval of

the public convenience and necessity of each project before the Company begins construction. Nothing in this Paragraph 13.b shall be read to prevent the Company from requesting a CPCN for more than one project in a single CPCN application. Second, with regard to (1) the environmental projects listed on Attachment A, Table A2; (2) other environmental projects installed on or before December 31, 2022, that are not listed on Attachment A, Tables A1 or A2, and are not subject to a CPCN filing requirement under this Paragraph 13.b; and (3) any environmental project where the Company files an application for a CPCN but it is determined by the Commission or a Wyoming court that the Commission does not have the jurisdiction to grant or deny a CPCN for that environmental project, the Company shall have a right to seek recovery of such costs in a rate case, and in those rate cases, the Company shall provide the information listed in Paragraph 13.b.iii.

ii. Other than the CPCN filings required by this Paragraph 13.b, this Stipulation shall not be used as a precedent for purposes of whether environmental projects generally require a CPCN from the Wyoming Commission. Nothing in this Paragraph 13.b shall be interpreted to require a CPCN filing for routine maintenance, including repair and replacement projects. The Company shall not object to any timely petition to intervene filed by a signatory to this Stipulation in a Wyoming CPCN or rate case where the costs of an environmental project are at issue.

iii. Each CPCN application will comply with all requirements of the Commission's Rules and Regulations concerning the filing of CPCN applications. Each CPCN application or rate case filing (where the costs of an environmental

project is at issue and such project was not previously approved in a CPCN) will include the following information:

(1) A description of the proposed environmental project(s) including the anticipated operating life of the equipment installed as part of the environmental project(s), and the anticipated future operating life of the underlying power plant;

(2) A discussion of the Company's long-term emissions control plan up to and including December 31, 2022. This plan shall be updated at the time of the CPCN application to include a discussion of current and anticipated environmental requirements at the time of the application. This discussion shall be detailed and include modeling costs associated with anticipated and planned environmental projects for all of the Company's coal-fired facilities. All assumptions regarding anticipated regulatory requirements, environmental control technologies, and power generation technologies shall be based on data that is reasonably known or foreseeable. To the extent the Company makes assumptions regarding things such as coal prices, natural gas prices, anticipated regulatory requirements, and sensitivities for changing foreseeable monetization of the externalities, including forecasts for costs or hard caps for carbon and greenhouse gas emissions, and costs and risks related to water usage and regulatory water use restrictions, such assumptions shall be explained in the Company's filing and provided to the parties, subject to appropriate protective orders or agreements. Cost modeling is intended to include analysis of life-cycle projected costs for the plant, including any planned

environmental controls, plant upgrades, life extension projects, or capital expenditures, including expenditures not associated with environmental projects;

(3) An estimate of the cost to construct and operate the proposed environmental project(s), the projected emissions reductions in tons/year resulting from the project, and a description and quantification of any other environmental benefits associated with the project;

(4) A discussion of alternatives to the proposed environmental project(s), including, but not limited to, alternate emissions control technologies, fuel conversion, plant retirement and replacement or repowering. The discussion of the alternatives shall include a discussion of the relative going-forward revenue requirement associated with the power plant with the proposed and projected environmental controls and the going-forward revenue requirement associated with the alternatives considered. From the alternatives, the Company shall identify the alternative that it believes best balances costs, risks, and the need to meet existing and reasonably foreseeable future environmental laws and operating requirements.

iv. The Parties' intent is to expand the historical CPCN analysis and the analysis historically done in rate cases by incorporating the above conditions. The Company agrees to perform the analyses as set forth herein as well as comply with any other applicable CPCN regulations and laws. If the Commission grants a CPCN for a particular facility, the Parties agree that they will not challenge the Company's prudence or recovery of the costs associated with that facility in any

future Wyoming rate case except to the extent that (1) the cost of the environmental project exceeds the estimated costs or (2) there is evidence of mismanagement. If such circumstances ever exist, any challenge to the environmental project will be limited to the prudence of the construction costs in excess of the estimated costs or the impact of the mismanagement.

v. For environmental projects in Wyoming listed on Attachment A, Table A2, and any other environmental projects installed on or before December 31, 2022, that are not listed on Attachment A, Tables A1 or A2, and are not subject to a CPCN filing requirement under this Paragraph 13.b, the Company shall have the option to seek a CPCN for such projects before they go into service to obtain the benefits of this Paragraph 13.b, but shall have no obligation to do so. If a CPCN is not obtained, or is obtained subject to conditions, all Parties retain all rights to take any position they deem appropriate in any subsequent rate case or other proceedings regarding such projects.

Rate Spread and Rate Design

14. For purposes of this Stipulation, the Parties agree that the Company's rate spread shall continue to be within the range of 99-101 percent of the cost of service.

15. The Parties agree that the \$61.3 million base rate increase effective September 22, 2011, shall be proportionally assigned to the service schedules using the cost of service relationships proposed in the general rate case application by the Company as adjusted for the items specifically identified in the Stipulation and enumerated in Paragraph 7. A summary illustrating the \$61.3 million revenue increase effective September 22, 2011, the percentage increase for each rate schedule, the billing determinants, the proposed rates, and the monthly billing comparisons are attached hereto as Attachment B.

16. The Parties agree that the residential customer charge shall remain at \$20 per month. The Parties agree that the current two block residential energy charge rate design shall be designed to minimize the impact of the rate increase on small users while giving larger users stronger price signals about increasing costs as indicated in Attachment B. The Parties agree that the rate design for other rate schedules shall be based on current rate design practice in Wyoming as proposed by the Company in its rebuttal case and shown in Attachment B.

Cost of Service Collaborative

17. Except as the Company's proposed cost of service study and rate design recommendations are specifically modified by this Stipulation, the Parties agree not to contest the Company's evidence that the proposed cost of service study and resulting cost allocation and rate design yields rates that are just, reasonable, and in the public interest.

18. Rocky Mountain Power, WIEC, the OCA, and all other interested Parties to this Stipulation (to the extent they are interested and to the extent their resources permit) agree to engage in a collaborative discussion to consider reasonable methods for allocating the class cost of service among the various customer classes. It is the Parties' intent to examine all viable class cost of service methodologies including the Company's current allocation methodology used in Wyoming to determine if it should be changed, and if so, how it should be changed. The Parties to the collaborative commit to undertake their best efforts in this examination with respect to the allocation of the Company's generation costs, transmission costs, and distribution costs to the various customer classes. The Parties participating in the collaborative further agree to study and consider the implications of changing loads and usage patterns of the Company's Wyoming customers. The collaborative process shall proceed as follows:

- a. The participants in the collaborative shall meet one or more times as agreed to by the participants.

b. The objective for the collaborative shall be to examine class cost of service allocation methodologies, including the Company's existing methodology, and to attempt to agree upon a recommended methodology that provides the most accurate and fair representation of the actual cost of serving the various customers classes, to be presented to the Commission for purposes of the Company's next general rate case filing.

c. The collaborative shall continue until October 3, 2011.

d. To encourage an open exchange of ideas, the Parties agree that all discussions, communications and information exchanged and provided in regard to the collaborative meetings shall be considered settlement discussions under Wyoming Rule of Evidence 408.

e. On or before October 3, 2011, the members of the collaborative shall prepare and file with the Commission, as a compliance filing in this Docket, a report identifying and describing all of the class cost of service methodologies considered and addressing their relative impacts. The Parties agree that any information contained in the report shall not be subject to the confidentiality provision of Paragraph 18.d above.

f. Nothing in the study or the report shall preclude any Party in any future rate case proceeding from advocating for any cost of service method regardless of whether that method was or was not studied as part of the collaborative. Individual Parties may also adopt, without limit, any agreement or part thereof, that results from the collaborative in any future rate proceeding.

Natrona Area Reliability

19. Rocky Mountain Power agrees to complete the following items as set forth in its capital improvement plan for the Natrona County, Wyoming area and its communities between 2011 and 2015 as follows:

- a. Install a 115 kV substation ring buss at the Elk Horn substation to improve operational capability for the 115 kV K-Street line and the Casper to Community Park 115 kV system. This improvement is to be completed no later than December 31, 2011.
- b. Upgrade the 69 kV transmission line to 115 kV between the Community Park Substation to the Red Butte Substation by December 31, 2013, and upgrade the Red Butte Substation to 115 kV by June 30, 2014.
- c. Install a 115 kV transmission line from the Red Butte Substation to the Casper WAPA Substation, and upgrade the Casper WAPA Substation to 115 kV, to be completed by June 30, 2015. Until such line upgrade is completed, Rocky Mountain Power agrees to visually inspect the 69 kV line for problems on a semi-annual basis, with such inspections being logged along with any problems detected and/or repaired.
- d. Upgrade the Center Street Substation low side voltage from 4 kV to 12.5 kV to increase the substation's capacity by December 31, 2012.
- e. By September 22, 2012, the Company shall spend an additional \$3.15 million on Wyoming distribution circuit reliability improvements and feeder hardening projects. The additional expenditure shall consist of approximately \$2.5 million of capital investments and \$0.65 million in related operating and maintenance costs related to the following projects. The Company reserves the right to prioritize, add to, or remove from the list of targeted projects based on operational needs and system requirements, subject to maintaining approximately 50 percent of the spending in the Natrona County area through the later of September 22, 2012, or the completion of the listed targeted projects as of that date. As many of the projects will be completed as possible with the identified funding.

APR	Project	District	Project Estimate
			\$000's
5533951	WR_11_01_27_CASPER_BUFFALO_4H425_RWP-2 Replace poles, transformers and conductor to improve reliability.	Casper	\$ 229
5529776	WR 110114 CSP COM PARK 5H162 RWP-R/R PLS Replace poles, transformers and add raptor protection to improve reliability.	Casper	\$ 99
5536304	WR 110114 CAS FORT CASPER_5H408_RWP Replace poles, transformers, underground cable and switches. Add raptor protection and fault indicators to improve reliability.	Casper	\$ 165
5534070	WR 110114 CSP TEN MILE 5H848 RWP - 1 Replace poles, transformers and a recloser to improve reliability.	Casper	\$ 129
5535829	WR 110114 CSP TEN MILE 5H848 RWP - 2 Replace poles and conductor to improve reliability.	Casper	\$ 257
5538428	WR 110114 CSP FORT CSFR 5H406 RWP - 1 Replace poles and conductor to improve reliability.	Casper	\$ 92
5538485	WR 110114 CSP FORT CSFR 5H406 RWP - 2 Replace poles and transformers to improve reliability.	Casper	\$ 196
5520540	WR-11-02-06-SOUTHCODY-4H26-RWP-1 Replace poles, conductor, switches, etc. to improve reliability.	Cody	\$ 167
5527606	WR-11-02-06-SOUTHCODY-4H26-RWP-2 Replace poles, transformers and conductor. Add a vault, underground conductor and a	Cody	\$ 122
5529546	WR-11-02-18-OREGON BASIN - 9H202 RWP - 1 Replace poles, conductor and switches to improve reliability.	Cody	\$ 355
5523109	WR_09_01_29_CODY_OREGONBASIN_9H202_URD Install underground cable, sectionalizing cabinets and transformers to improve reliability.	Cody	\$ 172
5524671	WR 110114 LARAMIE SPRING CREEK 5H36 RWP Replace poles, remove risers and add a recloser to improve reliability.	Laramie	\$ 85
N/A	WR_11_01_14_Laramie_Spring_Creek_5H38_RWP Replace poles and add raptor protection to improve reliability.	Laramie	\$ 110
5523850	WR_11_02_11_RIVERTON_LANDER_5H722_RWP Replace poles and add raptor protection to improve reliability.	Riverton	\$ 62
5531505	WR 110124 9H24 FIREHOLE SUBSTATION Replace poles, switches and a recloser. Add a sectionalizer to improve reliability.	Rock Spring	\$ 112
N/A	WR_Worland_Hilltop_4H102_RWP - 2 Replace poles, conductor and a recloser to improve reliability.	Worland	\$ 160
Total			\$2,511

f. The Company agrees to do an initial inspection of the Midwest, Wyoming distribution circuit(s) by December 31, 2011, and based on the results of the inspection, consider the need for and funding of repairs based on the reprioritization of funding subject to Paragraph 19.e.

20. During the construction periods, as set forth above, in upgrading the Casper area 69 kV electrical system to a 115 kV system through 2015, the Company agrees to prepare a written semi-annual service quality report for the Natrona County area, similar in content to the

report filed annually with the Commission, and to deliver said report to each of the Natrona Area Parties.

21. The Company agrees to meet in Casper with local officials and interested parties in the greater Casper/Natrona County area on a quarterly basis beginning on October 5, 2011, at a time mutually agreeable to the parties and on the first Wednesday of the month in each respective calendar quarter thereafter and continuing through 2012 to address the following:

a. Quarterly review of outages and the reasons thereof by community, with a written line-item detail outage report, in the same format as Exhibit 301 prefiled by the Natrona Area Parties, provided to meeting participants at least ten (10) business days prior to any such meeting.

b. Report, in writing, on construction projects identified in Paragraph 19 to upgrade to a 115 kV loop around Casper, including a review of the phasing, costs, timelines and project risks or delays, as well as for the additional capital projects for distribution feeder hardening and reliability.

c. Provide written updates on load forecasts and local system capacity.

d. Report, in writing, on progress in achieving improved reliability in the Casper area against the following annual benchmarks, not including Major Events using IEEE 1366 guidelines. The targets below shall be used as a benchmark for measuring progress towards this goal through December 31, 2013. The Company agrees to meet with the Natrona Area Parties in December 2013 to establish new benchmarks for future years.

System Average Interruption Frequency Index (SAIFI)		
Upper Limit	2.1	Interruptions
Lower Limit	1.5	Interruptions
System Average Interruption Duration Index (SAIDI)		
Upper Limit	195	Minutes
Lower Limit	135	Minutes

e. For the years 2013 through 2014, the parties agree to meet semi-annually with the same protocol as set forth in Paragraphs 21.a. through 21.d. above, with said meetings commencing in each year on the first Wednesday in July and December.

f. Questions or issues not resolved by the quarterly or semi-annual reporting process shall be escalated to the Rocky Mountain Power senior management and a response will be provided by the Vice President of Regulation or the Senior Vice President and General Counsel.

g. Written reports provided to the Natrona area parties reflected in Paragraph 21 shall be filed with the Commission.

22. Casper, Mills, Bar Nunn, Natrona County, and Midwest agree that they will follow the process as outlined in the above paragraphs and monitor results and track progress, and if needed, pursue remedies with Company management prior to raising the same or similar issues on reliability in future rate cases that the Company files before the Commission. Notwithstanding any of the above, nothing herein contained shall limit or prevent the Natrona Area Parties, or any of them individually, from intervening in any future rate case at any time.

23. At the request of Casper, Mills, Bar Nunn, Natrona, and Midwest and their commitment to participate, the Company will establish, facilitate, and participate in a planning process to develop a Natrona County Electrical Plan similar in scope to task force exercises carried out in Summit/Wasatch Counties and Salt Lake County in Utah. This task force process

will address long term growth, planning, siting, facilities, and other community issues related to electrical infrastructure needs for the future.

24. Upon request, the Company will meet with other community leaders in Wyoming to discuss reliability issues.

Line Extension Issues

25. The parties agree that the line extension allowance for residential customers shall be increased to \$1,300 and the non-residential line extension allowance shall remain at one times annual customer revenues.

26. Upon final approval of this Stipulation, the Company agrees to initiate a project to identify a potential line route and substation site to support potential growth in the town of Bar Nunn and near the Natrona County International Airport, and to seek to procure property, rights-of-way, and permits as necessary so that the property is available for development by June 2013. Once the property is acquired, the Parties agree that this property should be treated as Wyoming situs plant held for future use, included in rate base, and earn the Commission authorized return until such time as it is included in a facilities project and placed into plant in service. However, notwithstanding this agreement, after June 1, 2018, all Parties are free to challenge the inclusion of this property in plant held for future use if the property has not been included in a facilities project and placed into plant in service.

27. The Company further agrees to initiate a project to construct new transmission and substation facilities on the site identified in Paragraph 26 to ensure that adequate electrical service is available to meet customer power consumption requirements under the following circumstances:

- a. When the Company determines that planned growth is forecast to increase the load in Bar Nunn to 8.0 MVA or greater; or

b. When customer electrical load in the Natrona County International Airport area is contracted to exceed 2.3 MVA;

i. In identifying contracted load for a single customer or a combination of multiple customers that would exceed 2.3 MVA, the following process will be observed to validate the load and establish the Company commitment for in-service facilities: (1) To initiate new service, the customer(s) must complete a work request with the Company call center; (2) Among other items of information that must be included in the work request, the customer must provide the location, load forecast, voltage class and desired in-service date of its facilities; (3) Within thirty (30) days of receiving all of the necessary information, the Company will use reasonable efforts to perform a preliminary review of the customer(s) data to identify the options available to support the new customer's service request and present them to the potential customer(s); (4) After receipt of the preliminary review, the customer must notify the Company within 30 days if it wishes to elect to proceed with one of the options presented by the Company then; (5) Within 30 days after receipt of such election to proceed from the customer, the Company will reasonably determine if detailed engineering studies are necessary in order to design and construct any Network Upgrades or Direct Assigned Facilities necessary to serve the customer, in which case the Company will provide an Engineering Services Agreement ("ESA") to be executed by the Customer. Following final execution of the ESA, the Company will use its best efforts to complete its obligations under the ESA within the timeframe set forth in the ESA, taking into account the complexity of the study. For customers requesting distribution voltage service, the customer will not be required to pay

any upfront costs, but will commit to refunding to the Company any costs incurred in performing the scope of work outlined in the ESA if the customer elects not to move forward to receive electrical service. For customers requesting transmission voltage service, they will be required to pay upfront the estimated cost to complete the scope of work of the ESA; (6) If the results of the ESA study indicate that detailed engineering design, long lead equipment orders, and/or construction bids are necessary in order to timely serve the customer, then the Company and the customer shall cooperate and use their best efforts to fulfill such requirements. The obligations of the Company and the customer may be set forth in an Engineering, Materials, and Procurement Agreement (“EMPA”); (7) If the customer elects to proceed with construction and service, the customer must first enter into a Master Electric Service Agreement (“MESA”) in order to complete construction and establish terms of service.

ii. Through each step and iteration in the new customer service process, refinements to cost and schedule will be provided to ensure successful delivery of work in accordance with the contractual requirements and timelines. The Company commits to fulfill these requests for service per the contract agreements provided that the customer also meets their contractual obligations and with flexibility necessary to secure local/state/federal permitting if required.

c. The Company’s commitment to fulfill service requests is contingent on the requesting loads being less than 10 MW.

28. The Parties agree that any facilities installed pursuant to Paragraph 27 shall be treated as Company network resources, and the costs will be allocated pursuant to the applicable cost allocation methodologies for revenue requirement and cost of service. The Parties agree

that they will not challenge Rocky Mountain Power's prudence or recovery of the reasonable costs of the facilities.

29. Rocky Mountain Power agrees to follow its Cost Allocation Policy, included as Attachment C, dated May 15, 2011, until such time as the Company's Cost Allocation Policy has changed.

Other Items

30. The Parties agree to tariff housekeeping language changes and rule changes proposed by the Company:

a. In Docket No. 20000-352-ER-09/Docket No. 20000-363-ER-10, the Commission directed the Company to coordinate and consult with Commission Staff on any measures to implement aspects of Tariff Schedule 2 pertaining to the investigation into the percentage of electrical energy supply usage at a residential dwelling for residential and business purposes. The Company drafted the Wyoming process and training plan and provided it to Staff in a meeting in mid-December, 2010. Once the Staff input is received, the Company will train and provide written guidelines to employees. In addition, the Company is proposing numerous changes to lighting tariff schedules 15, 51, 207 and 211 to clarify service provisions, costs and contract terms.

b. Further, the Company is proposing to clarify the title of Schedule 33 to reflect that it is applicable to loads of 1,000 kW and higher which will align its title with the titles of Schedule 46 and Schedule 48T. Similarly, the Company is proposing to revise the titles of Schedule 40 and Schedule 210 to be "Irrigation and Soil Drainage Pumping Service", rather than "Agricultural Pumping Service" to avoid confusion over proper tariff applicability. The Applicable sections currently specify that the qualifying loads for these tariffs are irrigation and soil drainage pumping installations.

c. The Company has calculated a new rate for Schedule 73, for load curtailment, which is consistent with the methodology utilized in the Load Growth and Pricing Collaborative in 2008. This results in a Schedule 73 rate equal 6.5 cents/kWh minus the effective energy charge for qualifying customers.

d. The Company also proposed changes to Rule 12, including providing line extension cost information requested by customers and developers, addressing how customer allowances can be used to help fund the backbone within a development, and other improvements and clarifications to Rule 12.

31. The Parties agree that in the Company's next Wyoming general rate case application, the Company will use and the Parties will not oppose the use of average rate base and a forecast test period ending up to 15 months beyond the month in which the rate case application is filed.

32. The Company agrees in its next general rate case filing to provide direct testimony regarding any new information, any analysis conducted by the Company, or any proposal supported by the Company, if any, on demand response, monetizing demand, or treating demand as a resource for purposes of controlling peaks, that could be implemented in Wyoming.

Renewable Energy Credits ("REC")

33. The Parties agree with Company estimates that, based on current contracts, REC revenues in 2011 are forecasted to be \$78.4 million on a total Company basis and sales of SO2 emissions allowance sales are forecasted to be \$267,000 on a total Company basis. The combined agreed upon REC and SO2 revenues in 2011 are approximately \$78.7 million on a total Company basis.

34. The Parties agree that a new REC and SO2 adjustment mechanism (Schedule 93) initially equal to approximately \$16.7 million will be implemented as part of this Stipulation.

35. The stipulated base rate increase of \$61.3 million, in conjunction with the \$16.7 million Schedule 93 adjustment, will result in a net rate increase equal to \$44.6 million effective September 22, 2011.

36. The Company will establish the REC and SO2 revenue adjustment mechanism (Schedule 93) to reflect the amount of REC and SO2 revenues that will be allocated to customers in the form of a Schedule 93 adjustment to other billed usage. Schedule 93 will be allocated across rate schedules consistent with the class cost of service results in this case. The tariff will contain a balancing account provision to account for actual REC and SO2 revenues beginning January 1, 2011, that are higher or lower than forecast revenues. The Schedule 93 adjustment will be reset annually in an amount equal to the Company's forecasted amount of RECs as allocated to Wyoming according to the 2010 Protocol, including the reallocation to reflect compliance with state renewable portfolio standards, and reduced by pre-paid interest on the balance. Schedule 93 is included with the Stipulation as Attachment D.

37. In the Commission's ECAM Order, the Commission concluded that the Company should receive an incentive award for maximizing REC and SO2 revenues for the benefit of customers. The Commission concluded that the incentive award should be determined by the time value of the 15 month lag between the time when such revenues were to be realized by the Company and the time when such revenues were to be credited to customers. To preserve the Commission's intent while avoiding the unintended rate shock associated with eliminating the REC and SO2 revenues in this case only to reestablish those credits next year, the Parties agree to the mechanism set forth above in order to credit customers with such revenues roughly contemporaneously with the Company's receipt of such revenues. The Parties also agree that the

Company shall be allowed an incentive to be calculated when forecast revenues are set as well as when the true-up to actual revenues is calculated in an amount equal to 15 months of interest at an annual interest rate equal to the rate set for deposits under Commission Rule 241, as such rate may change from time to time, plus 1.5%. Since the current interest rate under Schedule 300 is 1.8%, in this Stipulation the forecast incentive award is calculated based on the forecast revenues less 15 months of interest calculated at 3.3% annually. When the true-up is done in the appropriate filing, the incentive will be calculated based on actual revenues during the applicable period less 15 months of interest calculated at 3.3% annually.

38. Each Party retains the right to propose adjustments to Schedule 93 in any future proceeding before the Commission.

Public Interest

39. The Parties represent a large cross section of public participants and together with the Company stipulate and agree that this Stipulation is in the public interest and that in its entirety it is reasonable. The Parties acknowledge that this Stipulation represents a compromise in the positions of the Parties in this Docket and has been negotiated in good faith. The Parties have agreed to present hearing testimony and evidence in support of this Stipulation to the extent discussed in the Stipulation and to acknowledge that their support and advocacy of the Stipulation is based upon a finding by the Commission that the Stipulation is in the public interest. The Parties stipulate to support all elements of this Stipulation as being in the public interest in proceedings before the Commission, and to advocate in good faith that the Commission approve this Stipulation in its entirety.

GENERAL TERMS AND CONDITIONS

40. The Parties stipulate and agree that all negotiations relating to this Stipulation are privileged and confidential, and no Party shall be bound by any position asserted in the negotiations, except to the extent expressly stated in this Stipulation.

41. The Parties stipulate and agree that this Stipulation represents a compromise in the positions of all Parties. As such, evidence of conduct or statements made in the negotiation and discussion phases of this Stipulation shall not be admissible as evidence in any proceeding before the Commission or any court.

42. The Parties stipulate and agree that except as expressly noted herein, the execution of this Stipulation shall not be deemed to constitute an acknowledgement of any Party hereto of the validity or invalidity of any particular method, theory or principle of ratemaking or regulation, and no Party shall be deemed to have agreed that any principle, method or theory of regulation employed in arriving at this Stipulation is appropriate for resolving any issue in any other proceeding. The execution of the Stipulation shall not constitute the basis of estoppel or waiver in future proceedings by any Party. Furthermore, no Party hereafter shall be deemed to be bound by any position asserted by any Party, and no finding of fact or conclusion of law other than those expressly stated herein shall be deemed to be implicit in this Stipulation.

43. On June 13, 2011, the Parties shall submit a Joint Revised Exhibit List. The Parties stipulate and agree to the admission of all documents that are identified in the Joint Revised Exhibit List. The Parties waive cross examination of witnesses for any Party to the Stipulation regarding all documents on the Joint Revised Exhibit List.

44. On June 9, 2011, the Company, the OCA, WIEC, and, possibly, one or more other Parties shall file testimony in support of the Stipulation. Further, at the scheduled hearing in this matter, it is the Parties' intent to make: (a) Company witnesses available to explain the proposed

Stipulation; (b) an OCA witness(es) available to explain the proposed Stipulation; (c) a WIEC witness(es) to explain the proposed Stipulation; and (d) if necessary, a Cimarex, Kinder Morgan and QEP, Granite, PRBRC, Casper, Natrona, Nunn, Mills, Midwest or AARP witness(es) to explain the proposed Stipulation.

45. The Parties acknowledge that this Stipulation represents a compromise in the positions of the Parties in this Docket and has been negotiated as a packaged settlement. The Parties agree to present hearing testimony and evidence in support of this Stipulation to the extent discussed above or requested by the Commission and to acknowledge that their support and advocacy of the Stipulation is based upon the Stipulation as a whole, in its entirety, and not based upon its individual components viewed in isolation. The Parties acknowledge that their support and advocacy of the Stipulation may be compromised by alterations to the Stipulation. In the event the Commission rejects or materially alters the Stipulation, the Parties agree they are no longer bound by its terms and are not deemed to have waived any of their respective procedural or due process rights under Wyoming law.

46. If the Commission chooses to adopt and approve the Stipulation, this Stipulation resolves all disputed matters relative to this proceeding. Any disputed matters shall be deemed resolved to the extent that the Stipulation is not compromised by alterations.


47. The issuance of an Order approving this Stipulation shall not be deemed to work as an estoppel upon the Parties or the Commission, or otherwise establish or create any limitation on or precedent of the Commission in future proceedings.

48. This Stipulation shall not become effective and shall be given no force and effect until the issuance of a final Commission decision that accepts and approves this Stipulation.

49. This Stipulation is in the public interest and is the result of a negotiated settlement. The compromises and settlements set forth in this Stipulation are consistent with the public interest and are supported by the Parties' testimony in this proceeding.

50. This Stipulation may be executed in one or more counterparts and each counterpart shall have the same force and effect as an original document and as if all the Parties had signed the same document. Any signature page of this Stipulation may be detached from any counterpart of this Stipulation without impairing the legal effect of any signatures thereon, and may be attached to another counterpart of the Stipulation identical in form hereto but having attached to it one or more signature page(s).


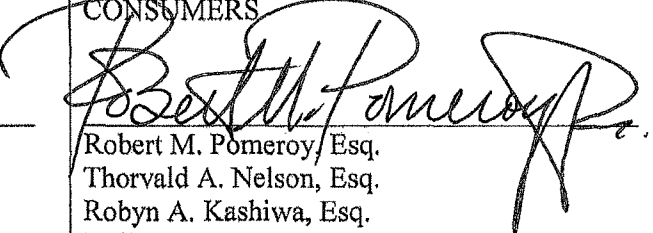
DATED this 6th day of June 2011.

<p>WYOMING OFFICE OF CONSUMER ADVOCATE</p>  <hr/> <p>Bryce J. Freeman Wyoming Office of Consumer Advocate 2515 Warren Avenue, Suite 304 Cheyenne, Wyoming 82002 <i>Administrator of Wyoming Office of Consumer Advocate</i></p>	<p>ROCKY MOUNTAIN POWER</p> <hr/> <p>Mark C. Moench SVP and General Counsel Rocky Mountain Power 201 S. Main St., Suite 2400 Salt Lake City, UT 84111</p>
<p>QEP FIELD SERVICES COMPANY</p> <hr/> <p>Dale W. Cottam, Esq. Hirst Applegate, LLP 1720 Carey Ave., Suite 200 PO Box 1083 Cheyenne, Wyoming 82003 <i>Attorney for QEP Field Services Company</i></p>	<p>WYOMING INDUSTRIAL ENERGY CONSUMERS</p> <hr/> <p>Robert M. Pomeroy, Esq. Thorvald A. Nelson, Esq. Robyn A. Kashiwa, Esq. Holland & Hart LLP 6380 South Fiddlers Green Circle, Suite 500 Greenwood Village, Colorado 80111 <i>Attorneys for Wyoming Industrial Energy Consumers</i></p>

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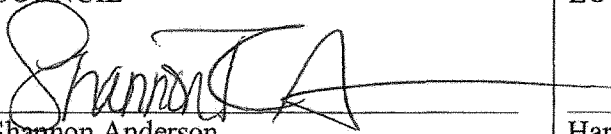
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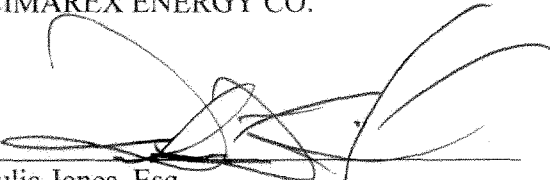
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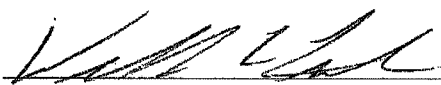
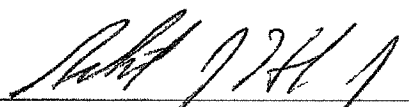
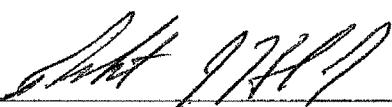
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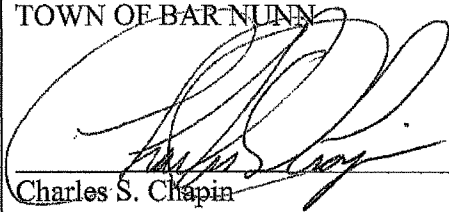
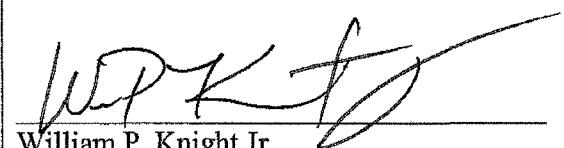
<p>CIMAREX ENERGY CO.</p>	<p>AARP</p>
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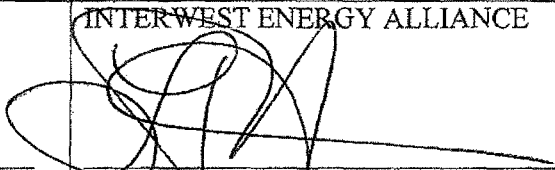
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<p>CIMAREX ENERGY CO.</p> <hr/> <p>Julia Jones, Esq. Drake Hill, Esq. Beatty & Wozniak, P.C. 216 Sixteenth Street, Suite 1100 Denver, Colorado 80202-5115 <i>Attorneys for Cimarex Energy Co.</i></p>	<p>AARP</p> <hr/> <p>Kate M. Fox Davis & Cannon, LLP 422 West 26th St. P.O. Box 43 Cheyenne, WY 82003 <i>Attorney for AARP</i></p>
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<p>TOWN OF BAR NUNN</p> <hr/> <p>Charles S. Chapin Chapin & Dixon, LLP 104 South Wolcott Street, Suite 600 Casper, WY 82601-2553 <i>Attorney for Town of Bar Nunn</i></p>	<p>KINDER MORGAN INTERSTATE GAS TRANSMISSION LLC</p> <hr/> <p>Thomas J. Carroll VP and Deputy General Counsel Kinder Morgan Interstate Gas 370 Van Gordon Street Lakewood, CO 80228-8304 <u>Tj_carroll@kindermorgan.com</u> <i>Attorney for Kinder Morgan Interstate Gas Transmission LLC</i></p>
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Attachment A

Environmental Projects

ATTACHMENT A
TABLE A1
PacifiCorp
Comprehensive Air Initiative Projects -CPCN Process
Revision 05/27/2011

Proj	WBS Element	Project/WBS Short Text	Plant/Unit	Status	Planned In-Service Date	Projected Cost (\$m)
In-Scope Projects						
1	10003748	NAU U3 Clean Air - PM (Baghouse)	Naughton 3	Bids Received	Dec-14	> \$25
2	10007228	NAU U3 Clean Air - NOx (SCR)	Naughton 3	Bids Received	Dec-14	> \$25
3	10003396	JB U3 Clean Air - NOx (SCR)	Jim Bridger 3	In Development	Dec-15	> \$25
4	10009398	JB U4 Clean Air - NOx (SCR)	Jim Bridger 4	In Development	Dec-16	> \$25
5	10009395	JB U2 Clean Air - NOx (SCR)	Jim Bridger 2	In Development	Dec-21	> \$25
6	10003391	JB U1 Clean Air - NOx (SCR)	Jim Bridger 1	In Development	Dec-22	> \$25
Approximate Total Cost						\$800

ATTACHMENT A
TABLE A2
PacifiCorp
Comprehensive Air Initiative Projects - Traditional GRC Review
Revision 05/27/2011

Proj	WBS Element	Project/WBS Short Text	Plant/Unit	Status	Planned In-Service Date	Projected Cost (\$m)
Out-of-Scope Projects - Projects Already in Progress						
1	SDVJ/2007/C/901	DJ U4 SO2 & PM Emission Cntrl Upgrades	Dave Johnston 4	Under Construction	Apr-12	> \$25
2	SNAU/2008/C/C04	NAU U1 Flue Gas Desulfurization Sys	Naughton 1	Under Construction	May-12	> \$25
3	10003752	NAU U1 Clean Air - NOx (LNB)	Naughton 1	Under Contract	May-12	< \$25
4	SHTR/2007/C/DU2	HTR U2 SO2 & PM Emission Cntrl Upgrades	Hunter 2	Under Construction	Mar-12	< \$25
6	SHTR/2007/C/DU1	HTR U1 SO2 & PM Emission Cntrl Upgrades	Hunter 1	Under Construction	Mar-12 (Reagent Prep) Mar-13 (FGD/WH)	> \$25
Out-of-Scope Projects - Projects in Other States						
7	10000939	HTR U1 Clean Air - SO2 (Wet Stack)	Hunter 1	In Development	Jun-14	< \$15
8	10000939	HTR U1 Clean Air - PM (Baghouse)	Hunter 1	In Development	Jun-14	> \$25
9	10002881	HTR U1 Clean Air - NOx (LNB)	Hunter 1	In Development	Jun-14	< \$15
10	10001846	CB U1 Clean Air - Hg (ACI)	Carbon 1	In Development	Dec-14	< \$5
11	10001847	CB U2 Clean Air - Hg (ACI)	Carbon 2	In Development	Dec-14	< \$5
12	10002887	HTR U1 Clean Air - Hg (ACI/Ox)	Hunter 1	In Development	Dec-12	< \$5
13	10002888	HTR U2 Clean Air - Hg (Ox)	Hunter 2	In Development	Dec-14	< \$5
14	10002889	HTR U3 Clean Air - Hg (Ox)	Hunter 3	In Development	Dec-14	< \$5
15	10002658	HTG U1 Clean Air - Hg (Ox)	Huntington 1	In Development	Dec-14	< \$5
16	10002669	HTG U2 Clean Air - Hg (Ox)	Huntington 2	In Development	Dec-14	< \$5
Out-of-Scope Projects - Projects Under \$25m						
10	10003747	NAU U3 Flue Gas Desulfurization Sys	Naughton 3	Bids Received	Dec-14	< \$5
5	SJIM/2007/C/209	JB U4 Clean Air - SO2 (Wet Stack Repairs)	Jim Bridger 3	In Development	Dec-12	< \$10
29	SDVJ/2007/C/898	DJ U3_4 Clean Air - Stack Demolition	Dave Johnston 3_4	In Development	Dec-14	< \$10
17	10002178	DJ U1 Clean Air - Hg (ACI)	Dave Johnston 1	In Development	Dec-14	< \$5
18	10002179	DJ U2 Clean Air - Hg (ACI)	Dave Johnston 2	In Development	Dec-14	< \$5
19	10002180	DJ U3 Clean Air - Hg (ACI)	Dave Johnston 3	In Development	Dec-14	< \$5
20	10002181	DJ U4 Clean Air - Hg (ACI)	Dave Johnston 4	In Development	Dec-14	< \$5
21	10003392	JB U1 Clean Air - Hg (ACI/Ox)	Jim Bridger 1	In Development	Dec-14	< \$5
22	10003393	JB U2 Clean Air - Hg (ACI/Ox)	Jim Bridger 2	In Development	Dec-14	< \$5
23	10003394	JB U3 Clean Air - Hg (ACI/Ox)	Jim Bridger 3	In Development	Dec-14	< \$5
24	10003395	JB U4 Clean Air - Hg (ACI/Ox)	Jim Bridger 4	In Development	Dec-14	< \$5
25	10003749	NT U1 Clean Air - Hg (ACI/Ox)	Naughton 1	In Development	Dec-14	< \$5
26	10003750	NT U2 Clean Air - Hg (ACI/Ox)	Naughton 2	In Development	Dec-14	< \$5
27	10003751	NT U3 Clean Air - Hg (ACI/Ox)	Naughton 3	In Development	Dec-14	< \$5
28	10004048	WY Clean Air - Hg (ACI)	Wyodak	In Development	Dec-14	< \$5
Approximate Total Cost						\$500

Attachment B

The percentage increase for each rate schedule, the billing determinants, the proposed rates, and the monthly billing comparisons

ROCKY MOUNTAIN POWER
ESTIMATED EFFECT OF PROPOSED PRICES
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS IN WYOMING
DISTRIBUTED BY RATE SCHEDULE
HISTORIC TEST PERIOD 12 MONTHS ENDED JUNE 2010
FORECAST TEST PERIOD 12 MONTHS ENDED DECEMBER 2011

Line No.	Description	Present Schedule Number	Average No. of Customers	KWH (000) Forecast	Present Revenues Forecast (\$000)	Stipulation Unbundled Revenues			Rebuttal		Stipulation		REC Adjustment		Net Change	
						Base Revenues (\$000)	NFC Revenues (\$000)	Total Revenues (\$000)	Total Change (\$000)	Total Change Percent	Total Change (\$000)	Total Change Percent	Total Change (\$000)	Total Change Percent	Total Change (\$000)	Total Change Percent
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
								(6)+(7)		(9)/(5)	(8)-(5)	(11)/(5)		(13)/(5)	(11)+(13)	(15)/(5)
Residential																
1	Residential Service	2/18	111,597	1,104,652	\$95,055	\$81,759	\$26,477	\$108,236	\$17,232	18.13%	\$13,180	13.87%	(\$3,578)	-3.76%	\$9,602	10.10%
2	Total Residential		111,597	1,104,652	\$95,055	\$81,759	\$26,477	\$108,236	\$17,232	18.13%	\$13,180	13.87%	(\$3,578)	-3.76%	\$9,602	10.10%
Commercial, Industrial & Irrigation																
3	Small General Service	25	22,333	300,955	\$23,365	\$19,255	\$7,170	\$26,425	\$4,002	17.13%	\$3,061	13.10%	(\$831)	-3.56%	\$2,230	9.54%
4	General Service	28	4,311	1,339,307	\$95,740	\$69,001	\$31,608	\$100,609	\$6,367	6.65%	\$4,869	5.09%	(\$1,316)	-1.37%	\$3,553	3.71%
5	Partial Requirements Service	33	8	1,002,016	\$52,644	\$35,478	\$22,105	\$57,583	\$6,523	12.39%	\$4,939	9.38%	(\$1,357)	-2.58%	\$3,582	6.80%
6	Agricultural Pumping Service	40	622	16,060	\$1,215	\$902	\$378	\$1,280	\$86	7.05%	\$65	5.39%	(\$18)	-1.45%	\$48	3.94%
7	Agricultural Pumping Service	210	74	3,630	\$288	\$187	\$85	\$272	(\$12)	-4.16%	(\$16)	-5.43%	\$2	0.85%	(\$13)	-4.58%
8	Large General Service kW>1,000	46	80	2,034,648	\$111,046	\$74,018	\$46,531	\$120,549	\$12,359	11.13%	\$9,503	8.56%	(\$2,581)	-2.32%	\$6,922	6.23%
9	Large General Service - Transmiss:	48	26	4,079,284	\$182,608	\$117,074	\$90,926	\$208,000	\$33,199	18.18%	\$25,393	13.91%	(\$6,915)	-3.79%	\$18,478	10.12%
10	Recreational Field Lighting	54	50	743	\$54	\$44	\$17	\$60	\$9	15.87%	\$7	12.15%	(\$2)	-3.30%	\$5	8.55%
11	Total Commercial, Industrial & Irrigation		27,504	8,776,644	\$466,958	\$315,959	\$198,821	\$514,780	\$62,532	13.39%	\$47,822	10.24%	(\$13,016)	-2.79%	\$34,805	7.45%
Lighting																
12	Outdoor Area Lighting Service	15	2,846	4,080	\$572	\$550	\$92	\$641	\$91	15.85%	\$69	12.12%	(\$19)	-3.29%	\$51	8.83%
13	Street Lighting Service	51	151	4,485	\$892	\$900	\$101	\$1,001	\$142	15.88%	\$108	12.14%	(\$29)	-3.30%	\$79	8.84%
14	Street Lighting Service	53	260	4,024	\$484	\$452	\$90	\$542	\$77	15.86%	\$58	12.09%	(\$16)	-3.30%	\$43	8.80%
15	Street Lighting Service	57	20	323	\$62	\$62	\$7	\$69	\$10	15.85%	\$8	12.12%	(\$2)	-3.29%	\$5	8.84%
16	Street Lighting Service	58	46	1,197	\$72	\$54	\$27	\$81	\$11	15.85%	\$9	12.13%	(\$2)	-3.29%	\$6	8.84%
17	Security Area Lighting	207	233	391	\$100	\$96	\$9	\$105	\$7	6.78%	\$5	5.15%	(\$1)	-1.41%	\$4	3.75%
18	Street Lighting - Company	211	46	1,382	\$365	\$353	\$31	\$384	\$25	6.80%	\$19	5.21%	(\$5)	-1.41%	\$14	3.79%
19	Street Lighting - Customer	212	9	72	\$10	\$9	\$2	\$11	\$1	6.81%	\$0	4.86%	(\$0)	-1.41%	\$0	3.45%
20	Traffic Signal Systems	213	13	64	\$2	\$1	\$1	\$2	\$0	7.24%	\$0	5.53%	(\$0)	-1.49%	\$0	4.04%
21	Metered Outdoor Night Lighting	213	4	74	\$6	\$4	\$2	\$6	\$0	7.32%	\$0	5.66%	(\$0)	-1.54%	\$0	4.12%
22	Total Lighting		3,628	16,094	\$2,564	\$2,481	\$361	\$2,842	\$363	14.16%	\$277	10.82%	(\$75)	-2.94%	\$202	7.88%
23	AGA (Revenue Credit)		0	0	\$2,196	\$2,196	\$0	\$2,196	\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
24	Total Sales to Ultimate Consumers		142,728	9,897,390	\$566,774	\$402,395	\$275,659	\$628,053	\$80,128	14.14%	\$61,279	10.81%	(\$16,670)	-2.94%	\$44,610	7.87%

ROCKY MOUNTAIN POWER - WYOMING
HISTORICAL TEST PERIOD 12 MONTHS ENDED JUNE 2010
FORECAST TEST PERIOD 12 MONTHS ENDED DECEMBER 2011
BILLING DETERMINANTS INCLUDING EFFECTS OF UNBILLED REVENUE, UNBILLED KWH
AND WEATHER NORMALIZATION

	Units Forecast	Present Price	Present Dollars Forecast	Increase	
				Proposed Price	Dollars Forecast
SCHEDULE 2/18					
Residential Service					
Basic Charge	1,339,161	\$20.00	\$26,783,220	\$20.00	\$26,783,220
Energy 0-500 kWh	568,004,607	0.477 ¢	\$2,709,382	0.486 ¢	\$2,760,502
Energy >500 kWh	536,647,438	0.952 ¢	\$5,108,884	0.965 ¢	\$5,178,648
Demand-Related 0-500 kWh	568,004,607	2.464 ¢	\$13,995,634	2.585 ¢	\$14,682,919
Demand-Related >500 kWh	536,647,438	4.884 ¢	\$26,209,861	6.028 ¢	\$32,349,108
All kW	2,529	\$1.65	\$4,173	\$1.65	\$4,173
Minimum 3 Phase	12	\$3.00	\$36	\$3.00	\$36
Minimum 3 Phase kW	0				
Demand - NPC 0-500 kWh	568,004,607	-0.128 ¢	(\$727,046)	0.162 ¢	\$920,167
Demand - NPC >500 kWh	536,647,438	-0.253 ¢	(\$1,357,718)	0.323 ¢	\$1,733,371
Energy - NPC 0-500 kWh	568,004,607	1.383 ¢	\$7,855,504	1.477 ¢	\$8,389,428
Energy - NPC > 500 kWh	536,647,438	2.697 ¢	\$14,473,381	2.876 ¢	\$15,433,980
Subtotal	1,104,652,044		\$95,055,310		\$108,235,553
Unbilled	0		\$0		\$0
Total	1,104,652,044		\$95,055,310		\$108,235,553
Schedule No. 15					
Outdoor Area Lighting Service - Combined					
Mercury Vapor Lamp Charges					
7,000 Lumens	30,979	\$7.52	\$232,962	\$8.40	\$260,224
21,000 Lumens	7,579	\$14.09	\$106,788	\$15.75	\$119,369
55,000 Lumens	772	\$30.13	\$23,260	\$33.67	\$25,993
High Pressure Sodium Vapor Lamp Charges					
5,800 Lumens	5,426	\$9.66	\$52,415	\$10.80	\$58,601
22,000 Lumens	4,500	\$14.18	\$63,810	\$15.85	\$71,325
50,000 Lumens	527	\$22.84	\$12,037	\$25.52	\$13,449
Pole Charges					
Demand - NPC	4,080,242	-0.061 ¢	(\$2,489)	0.101 ¢	\$4,121
Energy - NPC	4,080,242	2.020 ¢	\$82,421	2.143 ¢	\$87,440
Total Bills	34,149				
Subtotal	4,080,242		\$571,796		\$641,113
Unbilled	0		\$0		\$0
Total	4,080,242		\$571,796		\$641,113
SCHEDULE 25					
Small General Service--GRAND COMPOSITE					
Basic Charge					
Single Phase	213,858		\$4,491,165		\$5,186,204
Three Phase	54,140		\$1,247,556		\$1,423,511
Total Basic Charges	267,998				
All kW	826,819		\$0		\$0
Energy Charges					
All kWh	300,955,478		\$15,986,853		\$12,622,291
Excess Kvar	38,758		\$23,255		\$23,255
Demand - NPC -kW	826,819		\$0		\$0
Demand - NPC -kWh	300,955,478		(\$406,290)		\$688,502
Energy - NPC	300,955,478		\$4,021,984		\$6,481,468
Subtotal	300,955,478		\$23,364,523		\$26,425,230
Unbilled	0		\$0		\$0
Total	300,955,478		\$23,364,523		\$26,425,230
SCHEDULE 25					
Secondary Delivery Voltage-Grand Combined					
Basic Charge					
Single Phase	213,809	\$21.00	\$4,489,989	\$24.25	\$5,184,868
Three Phase	53,556	\$23.00	\$1,231,788	\$26.25	\$1,405,845
Total Basic Charges	267,365				
All kW	799,513	\$0.00	\$0	\$0.00	\$0
Energy Charges					
All kWh	287,239,033	4.654 ¢	\$13,368,105	4.201 ¢	\$12,066,912
Excess Kvar	32,930	60.00 ¢	\$19,758	60.00 ¢	\$19,758
Demand - NPC -kW	799,513	\$0.00	\$0	\$0.00	\$0
Demand - NPC -kWh	287,239,033	-0.135 ¢	(\$387,773)	0.229 ¢	\$657,777
Energy - NPC	287,239,033	1.338 ¢	\$3,843,258	2.156 ¢	\$6,192,874
Subtotal	287,239,033		\$22,565,125		\$25,528,034
Unbilled					
Total	287,239,033		\$22,565,125		\$25,528,034

Impact of unbilled kWh and unbilled revenue shown only at the Composite level.

ROCKY MOUNTAIN POWER - WYOMING
HISTORICAL TEST PERIOD 12 MONTHS ENDED JUNE 2010
FORECAST TEST PERIOD 12 MONTHS ENDED DECEMBER 2011
BILLING DETERMINANTS INCLUDING EFFECTS OF UNBILLED REVENUE, UNBILLED KWH
AND WEATHER NORMALIZATION

	Units Forecast	Present Price	Present Dollars Forecast	Increase	
				Proposed Price	Dollars Forecast
SCHEDULE 25 Primary Delivery Voltage-Grand Combined					
Basic Charge					
Single Phase	49	\$24.00	\$1,176	\$27.25	\$1,335
Three Phase	584	\$27.00	\$15,768	\$30.25	\$17,666
Total Basic Charges	633				
All kW	27,306	\$0.00	\$0	\$0.00	\$0
Energy Charges					
All kWh	13,716,445	4.511 ¢	\$618,749	4.049 ¢	\$555,379
Excess Kvar	5,828	60.00 ¢	\$3,497	60.00 ¢	\$3,497
Demand - NPC -kW	27,306	\$0.00	\$0	\$0.00	\$0
Demand - NPC -kWh	13,716,445	-0.135 ¢	(\$18,517)	0.224 ¢	\$30,725
Energy - NPC	13,716,445	1.303 ¢	\$178,725	2.104 ¢	\$288,594
Subtotal	13,716,445		\$799,398		\$897,196
Unbilled					
Total	13,716,445		\$799,398		\$897,196

Impact of unbilled kWh and unbilled revenue shown only at the Composite level.

SCHEDULE 28
General Service--GRAND COMPOSITE

Basic Charge					
Single Phase	11,908		\$309,608		\$345,332
Three Phase	39,818		\$1,117,110		\$1,239,873
Total Basic Charges	51,726				
All kW	3,633,688		\$51,167,089		\$49,932,894
Energy Charges					
All kWh	1,339,306,817		\$15,175,315		\$17,212,791
Excess Kvar	450,208		\$270,125		\$270,125
Demand - All kW NPC	3,633,688		(\$3,091,633)		\$2,791,942
Energy - NPC	1,339,306,817		\$30,792,326		\$28,816,292
Subtotal	1,339,306,817		\$95,739,940		\$100,609,249
Unbilled	0		\$0		\$0
Total	1,339,306,817		\$95,739,940		\$100,609,249

SCHEDULE 28
Secondary Delivery Voltage-Grand Combined

Basic Charge					
Single Phase	11,908	\$26.00	\$309,608	\$29.00	\$345,332
Three Phase	38,715	\$28.00	\$1,084,020	\$31.00	\$1,200,165
Total Basic Charges	50,623				
All kW	3,333,820	\$14.13	\$47,106,877	\$13.79	\$45,973,378
Energy Charges					
All kWh	1,185,825,615	1.138 ¢	\$13,494,695	1.291 ¢	\$15,311,987
Excess Kvar	377,499	60.00 ¢	\$226,499	60.00 ¢	\$226,499
Demand - All kW NPC	3,333,820	(\$0.85)	(\$2,833,747)	\$0.77	\$2,567,041
Energy - NPC	1,185,825,615	2.306 ¢	\$27,345,139	2.158 ¢	\$25,590,117
Subtotal	1,185,825,615		\$86,733,091		\$91,214,519
Unbilled					
Total	1,185,825,615		\$86,733,091		\$91,214,519

Impact of unbilled kWh and unbilled revenue shown only at the Composite level.

SCHEDULE 28
Primary Delivery Voltage-Grand Combined

Basic Charge					
Single Phase	0	\$28.00	\$0	\$33.00	\$0
Three Phase	1,103	\$30.00	\$33,090	\$36.00	\$39,708
Total Basic Charges	1,103				
All kW	299,868	\$13.54	\$4,060,213	\$13.20	\$3,959,516
Energy Charges					
All kWh	153,481,202	1.095 ¢	\$1,680,619	1.238 ¢	\$1,900,804
Excess Kvar	72,709	60.00 ¢	\$43,625	60.00 ¢	\$43,625
Demand - All kW NPC	299,868	(\$0.86)	(\$257,886)	\$0.75	\$224,901
Energy - NPC	153,481,202	2.246 ¢	\$3,447,188	2.102 ¢	\$3,226,175
Subtotal	153,481,202		\$9,006,849		\$9,394,729
Unbilled					
Total	153,481,202		\$9,006,849		\$9,394,729

Impact of unbilled kWh and unbilled revenue shown only at the Composite level.

ROCKY MOUNTAIN POWER - WYOMING
HISTORICAL TEST PERIOD 12 MONTHS ENDED JUNE 2010
FORECAST TEST PERIOD 12 MONTHS ENDED DECEMBER 2011
BILLING DETERMINANTS INCLUDING EFFECTS OF UNBILLED REVENUE, UNBILLED KWH
AND WEATHER NORMALIZATION

	Units Forecast	Present Price	Present Dollars Forecast	Increase	
				Proposed Price	Dollars Forecast
SCHEDULE 33					
Partial Requirements Service					
Composite					
Basic Charge					
46kV or Greater	45	\$4,997.00	\$224,865	\$7,208.00	\$324,360
Less than 46 kV	51	\$1,380.00	\$70,380	\$1,380.00	\$70,380
Total Basic Charges	96				
Load Size Charge Less than 46 kV	887,892	\$2.76	\$2,450,582	\$2.66	\$2,361,247
Supplementary Demand (contract) - 46 kv or greater	148,642	\$12.94	\$1,923,427	\$13.27	\$1,972,479
Supplementary Demand (contract) less than 46 kV	886,926	\$13.99	\$12,408,095	\$13.48	\$11,955,762
Back-up Facilities (contract capacity)46kV or greater	88,900	\$2.92	\$259,588	\$3.26	\$289,814
Back-up Facilities (contract capacity)-Less than 46 kV	927,414	\$5.54	\$5,137,874	\$6.18	\$5,731,419
Back-up Demand 46 kV or greater	280,579	\$0.34	\$95,397	\$0.38	\$106,620
Back-up Demand Less than 46 kV	11,376,106	\$0.36	\$4,095,398	\$0.40	\$4,550,442
Maintenance Demand less than 46 kV	0	\$0.18	\$0	\$0.20	\$0
Maintenance Demand 46 kV or greater	0	\$0.17	\$0	\$0.19	\$0
Excess Demand 46 kV or greater	0	\$23.92	\$0	\$28.60	\$0
Excess Demand Less than 46 kV	7,040	\$26.00	\$183,040	\$29.08	\$204,723
Supp. & Back-up Energy - all kWh greater than 46kV	97,523,135	0.655 ¢	\$638,777	0.746 ¢	\$727,523
Supp. & Back-up Energy - all kWh less than 46 kV	904,492,874	0.689 ¢	\$6,231,956	0.779 ¢	\$7,041,642
Excess Kvar	235,556	60.00 ¢	\$141,334	60.00 ¢	\$141,334
Supp. Demand - NPC less than 46 kV	886,926	(\$0.98)	(\$869,187)	\$1.03	\$913,534
Energy - NPC less than 46 kV	904,492,874	1.982 ¢	\$17,927,049	2.103 ¢	\$19,021,485
Supp. Demand - NPC 46 kV or greater	148,642	(\$0.99)	(\$147,156)	\$1.06	\$157,561
Energy - NPC 46 kV or greater	97,523,135	1.920 ¢	\$1,872,444	2.064 ¢	\$2,012,878
Subtotal	1,002,016,009		\$52,643,862		\$57,583,202
Unbilled	0		\$0		\$0
Total	1,002,016,009		\$52,643,862		\$57,583,202
SCHEDULE 40					
Agricultural Pumping Service					
Basic Charge					
Single Phase	1,360	\$19.64	\$26,710	\$19.07	\$25,934
Three Phase	3,537	\$24.50	\$86,657	\$23.79	\$84,139
Total Basic Charges	4,897				
Annual Customers	622				
All On-Season kW	53,828	\$6.15	\$331,042	\$5.97	\$321,425
Total kW					
Energy Charges					
On-season kWh	13,067,816	2.668 ¢	\$348,649	2.590 ¢	\$338,456
Off-season kWh	2,992,184	4.552 ¢	\$136,204	4.415 ¢	\$132,098
Demand - NPC	53,828	(\$0.63)	(\$33,912)	\$0.59	\$31,759
Energy - NPC	16,060,000	1.988 ¢	\$319,273	2.156 ¢	\$346,254
Subtotal	16,060,000		\$1,214,624		\$1,280,065
Unbilled	0		\$0		\$0
Total	16,060,000		\$1,214,624		\$1,280,065
SCHEDULE 46					
General Service- Grand Composite					
Basic Charge					
<=3000 KW	647		\$471,900		\$471,900
>3000 KW	313		\$422,950		\$422,950
Total Basic Charges	960				
<=3000 KW variable	1,055,164		\$2,560,137		\$2,560,137
>3000 KW variable	2,927,155		\$7,055,685		\$7,055,685
All KW	3,508,806		\$49,274,673		\$47,365,304
Energy Charges					
All kWh	2,034,648,264		\$14,129,932		\$15,994,864
Excess Kvar	245,916		\$147,550		\$147,550
Demand - NPC	3,508,806		(\$3,443,070)		\$3,640,710
Energy - NPC	2,034,648,264		\$40,426,430		\$42,890,272
Subtotal	2,034,648,264		\$111,046,188		\$120,549,372
Unbilled	0		\$0		\$0
Total	2,034,648,264		\$111,046,188		\$120,549,372

ROCKY MOUNTAIN POWER - WYOMING
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FORECAST TEST PERIOD 12 MONTHS ENDED DECEMBER 2011
BILLING DETERMINANTS INCLUDING EFFECTS OF UNBILLED REVENUE, UNBILLED KWH
AND WEATHER NORMALIZATION

	Units Forecast	Present Price	Present Dollars Forecast	Increase	
				Proposed Price	Dollars Forecast
SCHEDULE 46 Secondary Voltage Level - Combined					
Basic Charge					
<=3000 KW	282	\$625.00	\$176,250	\$625.00	\$176,250
>3000 KW	31	\$1,090.00	\$33,790	\$1,090.00	\$33,790
Total Basic Charges	313				
<=3000 KW variable	428,499	\$2.26	\$968,408	\$2.26	\$968,408
>3000 KW variable	139,759	\$2.02	\$282,313	\$2.02	\$282,313
All KW	443,992	\$14.41	\$6,397,925	\$13.63	\$6,051,611
Energy Charges					
All kWh	191,734,270	0.747 ¢	\$1,432,255	0.859 ¢	\$1,647,443
Excess Kvar	72,416	60.00 ¢	\$43,450	60.00 ¢	\$43,450
Demand - NPC	443,992	(\$0.99)	(\$439,552)	\$1.09	\$483,951
Energy - NPC	191,734,270	2.034 ¢	\$3,899,875	2.156 ¢	\$4,133,791
Subtotal	191,734,270		\$12,794,713		\$13,821,007
Unbilled					
Total	191,734,270		\$12,794,713		\$13,821,007

SCHEDULE 46 Primary Voltage Level - Combined					
Basic Charge					
<=3000 KW	365	\$810.00	\$295,650	\$810.00	\$295,650
>3000 KW	282	\$1,380.00	\$389,160	\$1,380.00	\$389,160
Total Basic Charges	647				
<=3000 KW variable	626,665	\$2.54	\$1,591,729	\$2.54	\$1,591,729
>3000 KW variable	2,787,396	\$2.43	\$6,773,372	\$2.43	\$6,773,372
All KW	3,064,814	\$13.99	\$42,876,748	\$13.48	\$41,313,693
Energy Charges					
All kWh	1,842,913,994	0.689 ¢	\$12,697,677	0.779 ¢	\$14,347,421
Excess Kvar	173,500	60.00 ¢	\$104,100	60.00 ¢	\$104,100
Demand - NPC	3,064,814	(\$0.98)	(\$3,003,518)	\$1.03	\$3,156,758
Energy - NPC	1,842,913,994	1.982 ¢	\$36,526,555	2.103 ¢	\$38,756,481
Subtotal	1,842,913,994		\$98,251,474		\$106,728,365
Unbilled					
Total	1,842,913,994		\$98,251,474		\$106,728,365

SCHEDULE 48T Large General Service - Transmission Delivery Composite					
Basic Charge					
KW	315	\$4,997.00	\$1,574,055	\$ 7,208.00	\$2,270,520
All kWh	6,348,717	\$12.94	\$82,152,398	\$13.27	\$84,247,475
Excess Kvar	4,079,284,112	0.655 ¢	\$26,719,311	0.746 ¢	\$30,431,459
Demand - NPC	208,097	60.00 ¢	\$124,858	60.00 ¢	\$124,858
Energy - NPC	6,348,717	(\$0.99)	(\$6,285,230)	\$1.06	\$6,729,640
Subtotal	4,079,284,112	1.920 ¢	\$78,322,255	2.064 ¢	\$84,196,424
Unbilled	4,079,284,112		\$182,607,647		\$208,000,376
Total	0		\$0		\$0
Total	4,079,284,112		\$182,607,647		\$208,000,376

SCHEDULE 48T Large General Service - Transmission Delivery Industrial					
Basic Charge					
KW	303	\$4,997.00	\$1,514,091	\$7,208.00	\$2,184,024
All kWh	6,322,520	\$12.94	\$81,813,409	\$13.27	\$83,899,840
Excess Kvar	4,070,556,322	0.655 ¢	\$26,662,144	0.746 ¢	\$30,366,350
Demand - NPC	201,248	60.00 ¢	\$120,749	60.00 ¢	\$120,749
Energy - NPC	6,322,520	(\$0.99)	(\$6,259,295)	\$1.06	\$6,701,871
Subtotal	4,070,556,322	1.920 ¢	\$78,154,681	2.064 ¢	\$84,016,282
Unbilled	4,070,556,322		\$182,005,779		\$207,289,117
Total	0		\$0		\$0
Total	4,070,556,322		\$182,005,779		\$207,289,117

SCHEDULE 48T Large General Service - Transmission Delivery Commercial					
Basic Charge					
KW	12	\$4,997.00	\$59,964	\$7,208.00	\$86,496
All kWh	26,197	\$12.94	\$338,989	\$13.27	\$347,634
Excess Kvar	8,727,790	0.655 ¢	\$57,167	0.746 ¢	\$65,109
Demand - NPC	6,849	60.00 ¢	\$4,109	60.00 ¢	\$4,109
Energy - NPC	26,197	(\$0.99)	(\$25,935)	\$1.06	\$27,769
Subtotal	8,727,790	1.920 ¢	\$167,574	2.064 ¢	\$180,142
Unbilled	8,727,790		\$601,868		\$711,259
Total	0		\$0		\$0
Total	8,727,790		\$601,868		\$711,259

ROCKY MOUNTAIN POWER - WYOMING
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FORECAST TEST PERIOD 12 MONTHS ENDED DECEMBER 2011
BILLING DETERMINANTS INCLUDING EFFECTS OF UNBILLED REVENUE, UNBILLED KWH
AND WEATHER NORMALIZATION

	Units Forecast	Present Price	Present Dollars Forecast	Increase	
				Proposed Price	Dollars Forecast
SCHEDULE 51					
Street Lighting Service Company-Owned					
Per Lamp Charges					
<i>High Pressure Sodium Vapor</i>					
5,800 Lumens - Functional	16,348	\$6.70	\$109,532	\$7.50	\$122,610
9,500 Lumens - Functional	43,904	\$7.94	\$348,598	\$8.88	\$389,868
9,500 Lumens - S1	0	\$26.76	\$0	\$29.94	\$0
9,500 Lumens - S2	0	\$22.88	\$0	\$25.60	\$0
16,000 Lumens - Functional	0	\$9.97	\$0	\$11.15	\$0
16,000 Lumens - S1	0	\$27.50	\$0	\$30.76	\$0
16,000 Lumens - S2	0	\$23.49	\$0	\$26.28	\$0
22,000 Lumens - Functional	22,267	\$11.85	\$263,864	\$13.26	\$295,260
27,500 Lumens - Functional	0	\$13.38	\$0	\$14.97	\$0
50,000 Lumens - Functional	4,190	\$19.67	\$82,417	\$22.01	\$92,222
Total Bills	1,807				
Demand - NPC	4,485,336	-0.061 ¢	(\$2,736)	0.101 ¢	\$4,530
Energy - NPC	4,485,336	2.020 ¢	\$90,604	2.143 ¢	\$96,121
Subtotal	4,485,336		\$892,278		\$1,000,611
Unbilled	0		\$0		\$0
Total	4,485,336		\$892,278		\$1,000,611
Schedule No. 53					
Mercury Vapor Street Lighting Service					
Overhead System on Wood Poles					
Horizontal Lamp Charges					
7,000 Lumens	24,063	\$7.21	\$173,494	\$8.05	\$193,707
21,000 Lumens	1,160	\$12.68	\$14,709	\$14.16	\$16,426
55,000 Lumens	209	\$25.41	\$5,311	\$28.37	\$5,929
Vertical Lamp Charges					
7,000 Lumens	24,441	\$6.57	\$160,577	\$7.33	\$179,153
21,000 Lumens	224	\$11.62	\$2,603	\$12.97	\$2,905
Overhead System on Metal Poles					
Horizontal Lamp Charges					
7,000 Lumens	709	\$9.59	\$6,799	\$10.71	\$7,593
21,000 Lumens	1,194	\$15.57	\$18,591	\$17.38	\$20,752
55,000 Lumens	0	\$29.74	\$0	\$33.20	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$9.05	\$0	\$10.10	\$0
21,000 Lumens	0	\$14.52	\$0	\$16.21	\$0
Underground System					
Horizontal Lamp Charges					
7,000 Lumens	945	\$9.60	\$9,072	\$10.72	\$10,130
21,000 Lumens	361	\$15.00	\$5,415	\$16.74	\$6,043
55,000 Lumens	0	\$29.00	\$0	\$32.37	\$0
Vertical Lamp Charges					
7,000 Lumens	896	\$8.97	\$8,037	\$10.01	\$8,969
21,000 Lumens	12	\$13.95	\$167	\$15.57	\$187
Total Bills	3,119				
Demand - NPC	4,024,326	-0.061 ¢	(\$2,455)	0.101 ¢	\$4,065
Energy - NPC	4,024,326	2.020 ¢	\$81,291	2.143 ¢	\$86,241
Subtotal	4,024,326		\$483,612		\$542,100
Unbilled	0		\$0		\$0
Total	4,024,326		\$483,612		\$542,100
SCHEDULE 54					
Recreational Field Lighting					
Basic Charge 1 Phase	447	\$6.50	\$2,906	\$7.50	\$3,353
Basic Charge 3 Phase	149	\$9.50	\$1,416	\$10.50	\$1,565
Total Bills	596				
All kWh	743,226	4.682 ¢	\$34,798	5.194 ¢	\$38,603
Demand - NPC	743,226	-0.061 ¢	(\$453)	0.101 ¢	\$751
Energy - NPC	743,226	2.020 ¢	\$15,013	2.143 ¢	\$15,927
Subtotal	743,226		\$53,679		\$60,198
Unbilled	0		\$0		\$0
Total	743,226		\$53,679		\$60,198

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AND WEATHER NORMALIZATION

	Units Forecast	Present Price	Present Dollars Forecast	Increase	
				Proposed Price	Dollars Forecast
SCHEDULE 57					
Company-Owned Street Lighting Service					
Operation, Maintenance, Depreciation & Fixed Costs			\$37,209		\$37,209
Dusk to Dawn kWh	323,371	5.685 ¢	\$18,384	7.722 ¢	\$24,971
Dusk to Midnight kWh	0	6.403 ¢	\$0	8.697 ¢	0
Total Bills	244				
Demand - NPC	323,371	-0.061 ¢	(\$197)	0.101 ¢	\$327
Energy - NPC	323,371	2.020 ¢	\$6,532	2.143 ¢	\$6,930
Subtotal	323,371		\$61,928		\$69,436
Unbilled	0		\$0		\$0
Total	323,371		\$61,928		\$69,436
SCHEDULE 58					
Customer-Owned Street Lighting Service					
Operation, Maintenance, Depreciation & Fixed Costs			\$830		\$830
HPSV 5800 LUMEN	598	\$0.85	\$508	\$1.24	\$742
HPSV 9500 LUMEN	2	\$1.35	\$3	\$1.73	\$3
HPSV 16000 LUMEN	541	\$2.13	\$1,152	\$2.83	\$1,531
HPSV 22000 LUMEN	822	\$2.95	\$2,425	\$3.36	\$2,762
HPSV 27500 LUMEN	1,328	\$4.13	\$5,485	\$5.09	\$6,760
HPSV 50000 LUMEN	554	\$6.50	\$3,601	\$6.55	\$3,629
<i>Metal Halide</i>					
9,000 Lumens	0	\$1.16	\$0	\$1.73	\$0
12,000 Lumens	0	\$2.29	\$0	\$3.01	\$0
19,500 Lumens	0	\$3.30	\$0	\$4.16	\$0
32,000 Lumens	0	\$5.44	\$0	\$6.59	\$0
107,800 Lumens	0	\$13.43	\$0	\$15.67	\$0
Non Listed Luminaire (Co. O&M) kWh	65,499	4.065 ¢	\$2,663	4.426 ¢	\$2,899
Non Listed Luminaire (Cust. O&M) kWh	782,810	4.065 ¢	\$31,821	4.426 ¢	\$34,647
Total Bills	548				
Demand - NPC	1,196,967	-0.061 ¢	(\$730)	0.101 ¢	\$1,209
Energy - NPC	1,196,967	2.020 ¢	\$24,179	2.143 ¢	\$25,651
Subtotal	1,196,967		\$71,936		\$80,662
Unbilled	0		\$0		\$0
Total	1,196,967		\$71,936		\$80,662
SCHEDULE NO. 207					
Security Area Lighting - Grand Composite					
Mercury Vapor Lamps					
7,000 Lumen	1,913	\$15.37	\$29,402	\$16.06	\$30,723
10,000 Lumen	93	\$17.95	\$1,669	\$18.75	\$1,744
21,000 Lumen	580	\$23.31	\$13,520	\$24.35	\$14,123
55,000 Lumen	0	\$56.06	\$0	\$58.57	\$0
High Pressure Sodium Vapor Lamps - New Pole					
5,800 Lumen	146	\$14.82	\$2,164	\$15.48	\$2,260
9,500 Lumen	687	\$15.29	\$10,503	\$15.97	\$10,971
16,000 Lumen	213	\$18.99	\$4,045	\$19.84	\$4,226
27,500 Lumen	58	\$23.76	\$1,378	\$24.82	\$1,440
50,000 Lumen	222	\$27.86	\$6,185	\$29.11	\$6,462
Sodium Vapor Flood Lamps - New Pole					
16,000 Lumen	47	\$21.62	\$1,016	\$22.59	\$1,062
50,000 Lumen	75	\$33.80	\$2,535	\$35.31	\$2,648
High Pressure Sodium Vapor Lamps - No New Pole					
5,800 Lumen	74	\$12.04	\$891	\$12.58	\$931
9,500 Lumen	827	\$12.93	\$10,692	\$13.51	\$11,173
16,000 Lumen	141	\$16.89	\$2,381	\$17.65	\$2,489
27,500 Lumen	73	\$18.52	\$1,352	\$19.35	\$1,413
50,000 Lumen	80	\$22.90	\$1,912	\$24.97	\$1,998
Sodium Vapor Flood Lamps - No New Pole					
16,000 Lumen	22	\$19.03	\$419	\$19.88	\$437
50,000 Lumen	53	\$33.46	\$1,773	\$34.96	\$1,853
Total Bills	2,800				
All kWh	391,124				
Demand - NPC	391,124	-0.050 ¢	(\$196)	0.086 ¢	\$336
Energy - NPC	391,124	2.031 ¢	\$7,944	2.155 ¢	\$8,429
Subtotal	391,124		\$99,585		\$104,718
Unbilled	0		\$0		\$0
Total	391,124		\$99,585		\$104,718

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FORECAST TEST PERIOD 12 MONTHS ENDED DECEMBER 2011
BILLING DETERMINANTS INCLUDING EFFECTS OF UNBILLED REVENUE, UNBILLED KWH
AND WEATHER NORMALIZATION

	Units Forecast	Present Price	Present Dollars Forecast	Increase	
				Proposed Price	Dollars Forecast
SCHEDULE NO. 210					
Agricultural Pumping Service					
Single Phase Customer Charge	71	\$10.00	\$710	\$17.00	\$1,207
Three Phase Customer Charge	303	\$13.00	\$3,939	\$20.00	\$6,060
Total Customer Charges	374				
Annual Customers	74				
All kWh	3,630,000	0.663	\$24,067	0.811 ¢	\$29,439
All On-Season kW	12,109	\$16.12	\$195,197	\$12.33	\$149,304
kvar	1,798	60.00	\$1,079	60.00 ¢	\$1,079
Demand - NPC	12,109	(\$0.82)	(\$9,929)	\$0.58	\$7,023
Energy - NPC	3,630,000	2.009 ¢	\$72,927	2.155 ¢	\$78,227
Subtotal	3,630,000		\$287,989		\$272,339
Unbilled	0		\$0		\$0
Total	3,630,000		\$287,989		\$272,339

SCHEDULE NO. 211
Company-Owned Overhead Street Lighting System

<i>Mercury Vapor Lamps - No New Service</i>					
4,000 Lumen	0	\$9.35	\$0	\$9.78	\$0
7,000 Lumen	1,093	\$11.61	\$12,690	\$12.14	\$13,269
10,000 Lumen	153	\$14.82	\$2,267	\$15.49	\$2,370
21,000 Lumen	94	\$18.78	\$1,765	\$19.63	\$1,845
<i>High Pressure Sodium Vapor Lamps</i>					
5,800 Lumen - Functional	1,380	\$12.02	\$16,588	\$12.57	\$17,347
9,500 Lumens - Functional	11,727	\$12.22	\$143,304	\$12.78	\$149,871
9,500 Lumens - S1	0	\$23.59	\$0	\$24.66	\$0
9,500 Lumens - S2	0	\$20.17	\$0	\$21.09	\$0
16,000 Lumens - Functional	3,141	\$17.29	\$54,308	\$18.08	\$56,789
16,000 Lumens - S1	0	\$24.25	\$0	\$25.35	\$0
16,000 Lumens - S2	0	\$20.72	\$0	\$21.66	\$0
27,500 Lumens - Functional	6,029	\$17.64	\$106,352	\$18.44	\$111,175
50,000 Lumens - Functional	24	\$18.18	\$436	\$19.01	\$456
Total Bills	552				
All kWh	1,382,494				
Demand - NPC	1,382,494	-0.050 ¢	(\$691)	0.086 ¢	\$1,189
Energy - NPC	1,382,494	2.031 ¢	\$28,078	2.155 ¢	\$29,793
Subtotal	1,382,494		\$365,097		\$384,104
Unbilled	0		\$0		\$0
Total	1,382,494		\$365,097		\$384,104

SCHEDULE NO. 212
Street Lighting

<i>Mercury Vapor Lamps</i>					
7,000 Lumen	470	\$6.25	\$2,938	\$6.47	\$3,041
10,000 Lumen	11	\$7.52	\$83	\$7.78	\$86
21,000 Lumen	56	\$11.13	\$623	\$11.52	\$645
<i>High Pressure Sodium Vapor Lamps</i>					
5,800 Lumen	11	\$6.59	\$72	\$6.82	\$75
9,500 Lumen	34	\$7.61	\$259	\$7.88	\$268
16,000 Lumen	277	\$12.41	\$3,438	\$12.84	\$3,557
27,500 Lumen	101	\$11.81	\$1,193	\$12.22	\$1,234
50,000 Lumen	0	\$18.21	\$0	\$18.85	\$0
<i>High Pressure Sodium Vapor Lamps - Energy Only</i>					
5,800 Lumen	0	\$1.11	\$0	\$1.05	\$0
9,500 Lumen	0	\$1.55	\$0	\$1.46	\$0
16,000 Lumen	0	\$2.54	\$0	\$2.39	\$0
27,500 Lumen	0	\$4.56	\$0	\$4.30	\$0
50,000 Lumen	0	\$6.98	\$0	\$6.58	\$0
<i>Metal Halide - Energy Only</i>					
9,000 Lumens	0	\$1.55	\$0	\$1.46	\$0
12,000 Lumens	0	\$2.70	\$0	\$2.54	\$0
19,500 Lumens	0	\$3.73	\$0	\$3.51	\$0
32,000 Lumens	0	\$5.91	\$0	\$5.57	\$0
107,800 Lumens	0	\$14.04	\$0	\$13.23	\$0
Non Listed Energy Only kWh		3.966 ¢		3.737 ¢	
Total Bills	104				
All kWh	72,449				
Demand - NPC	72,449	-0.050 ¢	(\$36)	0.086 ¢	\$62
Energy - NPC	72,449	2.031 ¢	\$1,471	2.155 ¢	\$1,561
Subtotal	72,449		\$10,041		\$10,530
Unbilled	0		\$0		\$0
Total	72,449		\$10,041		\$10,530

ROCKY MOUNTAIN POWER - WYOMING
HISTORICAL TEST PERIOD 12 MONTHS ENDED JUNE 2010
FORECAST TEST PERIOD 12 MONTHS ENDED DECEMBER 2011
BILLING DETERMINANTS INCLUDING EFFECTS OF UNBILLED REVENUE, UNBILLED KWH
AND WEATHER NORMALIZATION

	Units Forecast	Present Price	Present Dollars Forecast	Increase	
				Proposed Price	Dollars Forecast
SCHEDULE NO. 213					
Customer-Owned Outdoor Nighttime Lighting and Signal System					
Traffic Signal Systems					
Total Bills	159				
All kWh	63,804	1.101 ¢	\$702	1.127 ¢	\$719
Minimum	86	\$2.50	\$215	\$2.50	\$215
kWh of Minimum Billing Customers	1,122	(1.101) ¢	(\$12)	(1.127) ¢	(\$13)
Demand - NPC	63,804	-0.078 ¢	(\$50)	0.083 ¢	\$53
Energy - NPC	63,804	2.148 ¢	\$1,371	2.155 ¢	\$1,375
Subtotal	63,804		\$2,226		\$2,349
Unbilled	0		\$0		\$0
Subtotal	63,804		\$2,226		\$2,349
Metered Outdoor Nighttime Lighting - Combined					
Annual Maximum kW	575	\$6.00	\$3,450	\$6.00	\$3,450
Annual Meter Charge	4	\$30.00	\$120	\$30.00	\$120
Total Bills	48	\$5.00	\$240	\$5.00	\$240
All kWh	73,936	0.429 ¢	\$317	0.694 ¢	\$513
Demand - NPC	73,936	-0.078 ¢	(\$58)	0.083 ¢	\$61
Energy - NPC	73,936	2.148 ¢	\$1,588	2.155 ¢	\$1,593
Subtotal	73,936		\$5,657		\$5,978
Unbilled	0		\$0		\$0
Subtotal	73,936		\$5,657		\$5,978
Total Schedule 213	137,740		\$7,883		\$8,327
Wyoming Total	9,897,390,000		\$564,577,917		\$625,857,184
Plus AGA Revenue Credit			\$2,196,015		\$2,196,015
Wyoming Total	9,897,390,000		\$566,773,932		\$628,053,199

**Rocky Mountain Power
Monthly Billing Comparison
Schedule 2
Residential Service**

kWh	Monthly Billing ¹		Basic Charge Difference	Energy Charge Difference	Total Difference	Percent Difference
	Present	Proposed				
100	\$24.31	\$24.63	\$0.00	\$0.32	\$0.32	1.32%
200	\$28.62	\$29.25	\$0.00	\$0.63	\$0.63	2.20%
300	\$32.93	\$33.88	\$0.00	\$0.95	\$0.95	2.88%
400	\$37.24	\$38.50	\$0.00	\$1.26	\$1.26	3.38%
500	\$41.56	\$43.13	\$0.00	\$1.57	\$1.57	3.78%
600	\$50.06	\$53.09	\$0.00	\$3.03	\$3.03	6.05%
700	\$58.56	\$63.05	\$0.00	\$4.49	\$4.49	7.67%
800	\$67.07	\$73.01	\$0.00	\$5.94	\$5.94	8.86%
825 *	\$69.19	\$75.50	\$0.00	\$6.31	\$6.31	9.12%
900	\$75.57	\$82.97	\$0.00	\$7.40	\$7.40	9.79%
1,000	\$84.08	\$92.93	\$0.00	\$8.85	\$8.85	10.53%
1,100	\$92.58	\$102.89	\$0.00	\$10.31	\$10.31	11.14%
1,200	\$101.08	\$112.85	\$0.00	\$11.77	\$11.77	11.64%
1,300	\$109.59	\$122.81	\$0.00	\$13.22	\$13.22	12.06%
1,400	\$118.09	\$132.77	\$0.00	\$14.68	\$14.68	12.43%
1,500	\$126.60	\$142.74	\$0.00	\$16.14	\$16.14	12.75%
1,600	\$135.10	\$152.70	\$0.00	\$17.60	\$17.60	13.03%
2,000	\$169.12	\$192.54	\$0.00	\$23.42	\$23.42	13.85%
3,000	\$254.16	\$292.15	\$0.00	\$37.99	\$37.99	14.95%
5,000	\$424.24	\$491.37	\$0.00	\$67.13	\$67.13	15.82%

* Average Customer

¹ Includes effective DSM rate of zero and Deferred PCAM rate effective April 1, 2011.

Note: Includes all billing components.

**Rocky Mountain Power
Monthly Billing Comparison
Schedule 15
Outdoor Area Lighting Service**

Nominal Lumen Rating	Monthly Billing ¹		Percent Difference
	Present	Proposed	
<u>Mercury Vapor</u>			
7,000	\$9.01	\$9.77	8.44%
21,000	\$17.23	\$18.63	8.13%
55,000	\$37.75	\$40.67	7.74%
<u>High Pressure Sodium</u>			
5,800	\$10.27	\$11.36	10.61%
22,000	\$15.83	\$17.37	9.73%
50,000	\$26.04	\$28.46	9.29%

¹ Includes effective DSM rate of zero and Deferred PCAM rate effective April 1, 2011.

Note: Includes all billing components.

**Rocky Mountain Power
Monthly Billing Comparison
Schedule 25
General Service - Secondary Voltage**

kWh	Monthly Billing ¹				Percent Difference	
	Present		Proposed		Single Phase	Three Phase
	Single Phase	Three Phase	Single Phase	Three Phase		
300	\$38.90	\$40.90	\$43.50	\$45.50	11.83%	11.25%
400	\$44.86	\$46.86	\$49.92	\$51.92	11.28%	10.80%
500	\$50.83	\$52.83	\$56.34	\$58.34	10.84%	10.43%
600	\$56.79	\$58.79	\$62.76	\$64.76	10.51%	10.15%
700	\$62.76	\$64.76	\$69.18	\$71.18	10.23%	9.91%
800	\$68.72	\$70.72	\$75.59	\$77.59	10.00%	9.71%
900	\$74.69	\$76.69	\$82.01	\$84.01	9.80%	9.54%
1,000	\$80.65	\$82.65	\$88.43	\$90.43	9.65%	9.41%
1,100	\$86.62	\$88.62	\$94.85	\$96.85	9.50%	9.29%
1,200	\$92.58	\$94.58	\$101.27	\$103.27	9.39%	9.19%
1,300	\$98.55	\$100.55	\$107.68	\$109.68	9.26%	9.08%
1,400	\$104.51	\$106.51	\$114.10	\$116.10	9.18%	9.00%
1,500	\$110.48	\$112.48	\$120.52	\$122.52	9.09%	8.93%
1,600	\$116.44	\$118.44	\$126.94	\$128.94	9.02%	8.87%
1,700	\$122.41	\$124.41	\$133.36	\$135.36	8.95%	8.80%
1,800	\$128.37	\$130.37	\$139.77	\$141.77	8.88%	8.74%
1,900	\$134.34	\$136.34	\$146.19	\$148.19	8.82%	8.69%
2,000	\$140.30	\$142.30	\$152.61	\$154.61	8.77%	8.65%
3,000	\$199.95	\$201.95	\$216.79	\$218.79	8.42%	8.34%
4,000	\$259.60	\$261.60	\$280.97	\$282.97	8.23%	8.17%
5,000	\$319.25	\$321.25	\$345.15	\$347.15	8.11%	8.06%
6,000	\$378.90	\$380.90	\$409.33	\$411.33	8.03%	7.99%
7,000	\$438.55	\$440.55	\$473.51	\$475.51	7.97%	7.94%
8,000	\$498.20	\$500.20	\$537.69	\$539.69	7.93%	7.89%

¹ Includes effective DSM rate of zero and Deferred PCAM rate effective April 1, 2011.

Note: Includes all billing components.

**Rocky Mountain Power
Monthly Billing Comparison
Schedule 25
General Service - Primary Voltage**

kWh	Monthly Billing ¹				Percent Difference	
	Present		Proposed		Single Phase	Three Phase
	Single Phase	Three Phase	Single Phase	Three Phase		
300	\$41.36	\$44.36	\$45.87	\$48.87	10.90%	10.17%
400	\$47.14	\$50.14	\$52.08	\$55.08	10.48%	9.85%
500	\$52.93	\$55.93	\$58.29	\$61.29	10.13%	9.58%
600	\$58.72	\$61.72	\$64.50	\$67.50	9.84%	9.36%
700	\$64.50	\$67.50	\$70.71	\$73.71	9.63%	9.20%
800	\$70.29	\$73.29	\$76.91	\$79.91	9.42%	9.03%
900	\$76.07	\$79.07	\$83.12	\$86.12	9.27%	8.92%
1,000	\$81.86	\$84.86	\$89.33	\$92.33	9.13%	8.80%
1,100	\$87.65	\$90.65	\$95.54	\$98.54	9.00%	8.70%
1,200	\$93.43	\$96.43	\$101.75	\$104.75	8.91%	8.63%
1,300	\$99.22	\$102.22	\$107.95	\$110.95	8.80%	8.54%
1,400	\$105.00	\$108.00	\$114.16	\$117.16	8.72%	8.48%
1,500	\$110.79	\$113.79	\$120.37	\$123.37	8.65%	8.42%
1,600	\$116.58	\$119.58	\$126.58	\$129.58	8.58%	8.36%
1,700	\$122.36	\$125.36	\$132.79	\$135.79	8.52%	8.32%
1,800	\$128.15	\$131.15	\$138.99	\$141.99	8.46%	8.27%
1,900	\$133.93	\$136.93	\$145.20	\$148.20	8.41%	8.23%
2,000	\$139.72	\$142.72	\$151.41	\$154.41	8.37%	8.19%
3,000	\$197.58	\$200.58	\$213.49	\$216.49	8.05%	7.93%
4,000	\$255.44	\$258.44	\$275.57	\$278.57	7.88%	7.79%
5,000	\$313.30	\$316.30	\$337.65	\$340.65	7.77%	7.70%
6,000	\$371.16	\$374.16	\$399.73	\$402.73	7.70%	7.64%
7,000	\$429.02	\$432.02	\$461.81	\$464.81	7.64%	7.59%
8,000	\$486.88	\$489.88	\$523.89	\$526.89	7.60%	7.55%

¹ Includes effective DSM rate of zero and Deferred PCAM rate effective April 1, 2011.

Note: Includes all billing components.

**Rocky Mountain Power
Monthly Billing Comparison
Schedule 28
General Service - Secondary Voltage**

kW Load Size	kWh	Monthly Billing ¹				Percent Difference	
		Present		Proposed		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
20	3,000	\$399.83	\$401.83	\$422.44	\$424.44	5.65%	5.63%
	7,000	\$546.27	\$548.27	\$568.09	\$570.09	3.99%	3.98%
	12,000	\$729.32	\$731.32	\$750.15	\$752.15	2.86%	2.85%
21	3,000	\$413.03	\$415.03	\$436.65	\$438.65	5.72%	5.69%
	4,000	\$449.64	\$451.64	\$473.06	\$475.06	5.21%	5.19%
	5,000	\$486.25	\$488.25	\$509.47	\$511.47	4.78%	4.76%
	6,000	\$522.86	\$524.86	\$545.89	\$547.89	4.40%	4.39%
	7,000	\$559.47	\$561.47	\$582.30	\$584.30	4.08%	4.07%
25	8,000	\$596.08	\$598.08	\$618.71	\$620.71	3.80%	3.78%
	3,750	\$493.29	\$495.29	\$520.80	\$522.80	5.58%	5.55%
	6,000	\$575.66	\$577.66	\$602.73	\$604.73	4.70%	4.69%
50	15,000	\$905.15	\$907.15	\$930.44	\$932.44	2.79%	2.79%
	7,500	\$960.58	\$962.58	\$1,012.59	\$1,014.59	5.41%	5.40%
	17,500	\$1,326.68	\$1,328.68	\$1,376.72	\$1,378.72	3.77%	3.77%
100	30,000	\$1,784.30	\$1,786.30	\$1,831.88	\$1,833.88	2.67%	2.66%
	15,000	\$1,895.15	\$1,897.15	\$1,996.19	\$1,998.19	5.33%	5.33%
	35,000	\$2,627.35	\$2,629.35	\$2,724.44	\$2,726.44	3.70%	3.69%
200	60,000	\$3,542.60	\$3,544.60	\$3,634.75	\$3,636.75	2.60%	2.60%
	30,000	\$3,764.30	\$3,766.30	\$3,963.38	\$3,965.38	5.29%	5.29%
	70,000	\$5,228.70	\$5,230.70	\$5,419.88	\$5,421.88	3.66%	3.65%
300	120,000	\$7,059.20	\$7,061.20	\$7,240.50	\$7,242.50	2.57%	2.57%
	45,000	\$5,633.45	\$5,635.45	\$5,930.56	\$5,932.56	5.27%	5.27%
	105,000	\$7,830.05	\$7,832.05	\$8,115.31	\$8,117.31	3.64%	3.64%
500	180,000	\$10,575.80	\$10,577.80	\$10,846.25	\$10,848.25	2.56%	2.56%
	75,000	\$9,371.75	\$9,373.75	\$9,864.94	\$9,866.94	5.26%	5.26%
	175,000	\$13,032.75	\$13,034.75	\$13,506.19	\$13,508.19	3.63%	3.63%
	300,000	\$17,609.00	\$17,611.00	\$18,057.75	\$18,059.75	2.55%	2.55%

¹ Includes effective DSM rate of zero and Deferred PCAM rate effective April 1, 2011.

Note: Includes all billing components.

**Rocky Mountain Power
Monthly Billing Comparison
Schedule 28
General Service - Primary Voltage**

kW Load Size	kWh	Monthly Billing ¹				Percent Difference	
		Present		Proposed		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
20	3,000	\$386.56	\$388.56	\$410.88	\$413.88	6.29%	6.52%
	7,000	\$528.64	\$530.64	\$551.94	\$554.94	4.41%	4.58%
	12,000	\$706.24	\$708.24	\$728.26	\$731.26	3.12%	3.25%
21	3,000	\$399.16	\$401.16	\$424.48	\$427.48	6.34%	6.56%
	4,000	\$434.68	\$436.68	\$459.75	\$462.75	5.77%	5.97%
	5,000	\$470.20	\$472.20	\$495.01	\$498.01	5.28%	5.47%
	6,000	\$505.72	\$507.72	\$530.28	\$533.28	4.86%	5.03%
	7,000	\$541.24	\$543.24	\$565.54	\$568.54	4.49%	4.66%
	8,000	\$576.76	\$578.76	\$600.80	\$603.80	4.17%	4.33%
25	3,750	\$476.20	\$478.20	\$505.35	\$508.35	6.12%	6.30%
	8,750	\$653.80	\$655.80	\$681.67	\$684.67	4.26%	4.40%
	15,000	\$875.80	\$877.80	\$902.07	\$905.07	3.00%	3.11%
50	7,500	\$924.40	\$926.40	\$977.69	\$980.69	5.76%	5.86%
	17,500	\$1,279.60	\$1,281.60	\$1,330.34	\$1,333.34	3.97%	4.04%
	30,000	\$1,723.60	\$1,725.60	\$1,771.15	\$1,774.15	2.76%	2.81%
100	15,000	\$1,820.80	\$1,822.80	\$1,922.39	\$1,925.39	5.58%	5.63%
	35,000	\$2,531.20	\$2,533.20	\$2,627.68	\$2,630.68	3.81%	3.85%
	60,000	\$3,419.20	\$3,421.20	\$3,509.30	\$3,512.30	2.64%	2.66%
200	30,000	\$3,613.60	\$3,615.60	\$3,811.78	\$3,814.78	5.48%	5.51%
	70,000	\$5,034.40	\$5,036.40	\$5,222.36	\$5,225.36	3.73%	3.75%
	120,000	\$6,810.40	\$6,812.40	\$6,985.59	\$6,988.59	2.57%	2.59%
300	45,000	\$5,406.40	\$5,408.40	\$5,701.17	\$5,704.17	5.45%	5.47%
	105,000	\$7,537.60	\$7,539.60	\$7,817.04	\$7,820.04	3.71%	3.72%
	180,000	\$10,201.60	\$10,203.60	\$10,461.89	\$10,464.89	2.55%	2.56%
500	75,000	\$8,992.00	\$8,994.00	\$9,479.94	\$9,482.94	5.43%	5.44%
	175,000	\$12,544.00	\$12,546.00	\$13,006.40	\$13,009.40	3.69%	3.69%
	300,000	\$16,984.00	\$16,986.00	\$17,414.48	\$17,417.48	2.53%	2.54%

¹ Includes effective DSM rate of zero and Deferred PCAM rate effective April 1, 2011.

Note: Includes all billing components.

**Rocky Mountain Power
Monthly Billing Comparison
Schedule 40
Agricultural Pumping**

kW Load Size ¹	kWh	Monthly Billing ²				Percent Difference	
		Present		Proposed		On-Season	Post-Season
		On-Season	Post-Season	On-Season	Post-Season		
<u>Single Phase</u>							
10	2,000	\$171.04	\$154.12	\$180.06	\$152.84	5.27%	-0.83%
	4,000	\$267.84	\$288.60	\$277.34	\$286.62	3.55%	-0.69%
	6,000	\$364.64	\$423.08	\$374.62	\$420.40	2.74%	-0.63%
<u>Three Phase</u>							
20	4,000	\$327.30	\$293.46	\$345.78	\$291.34	5.65%	-0.72%
	8,000	\$520.90	\$562.42	\$540.34	\$558.89	3.73%	-0.63%
	12,000	\$714.50	\$831.38	\$734.90	\$826.44	2.86%	-0.59%
100	20,000	\$1,538.50	\$1,369.30	\$1,633.72	\$1,361.54	6.19%	-0.57%
	40,000	\$2,506.50	\$2,714.10	\$2,606.52	\$2,699.29	3.99%	-0.55%
	60,000	\$3,474.50	\$4,058.90	\$3,579.32	\$4,037.05	3.02%	-0.54%
300	60,000	\$4,566.50	\$4,058.90	\$4,853.59	\$4,037.05	6.29%	-0.54%
	120,000	\$7,470.50	\$8,093.30	\$7,771.99	\$8,050.31	4.04%	-0.53%
	180,000	\$10,374.50	\$12,127.70	\$10,690.39	\$12,063.56	3.04%	-0.53%

¹ Demand charge kW is equal to load size kW.

² Includes effective DSM rate of zero and Deferred PCAM rate effective April 1, 2011.

Note: Includes all billing components.

**Rocky Mountain Power
Monthly Billing Comparison
Schedule 46
Large General Service-Secondary Voltage
1,000 kW and Over**

kW Load Size ¹	kWh	Monthly Billing ²		Percent Difference
		Present Price Schedule 46	Proposed Price Schedule 46	
1,000	300,000	\$25,133	\$26,490	5.40%
	450,000	\$29,597	\$31,257	5.61%
	675,000	\$36,293	\$38,408	5.83%
2,000	600,000	\$49,641	\$52,354	5.47%
	900,000	\$58,569	\$61,889	5.67%
	1,350,000	\$71,961	\$76,191	5.88%
4,000	1,200,000	\$98,162	\$103,589	5.53%
	1,800,000	\$116,018	\$122,658	5.72%
	2,700,000	\$142,802	\$151,262	5.92%
6,000	1,800,000	\$146,698	\$154,838	5.55%
	2,700,000	\$173,482	\$183,442	5.74%
	4,050,000	\$213,658	\$226,348	5.94%

¹ Demand charge kW is equal to load size kW.

² Includes effective DSM rate of zero and Deferred PCAM rate effective April 1, 2011.

Note: Includes all billing components.

**Rocky Mountain Power
Monthly Billing Comparison
Schedule 46/33
Large General Service-Primary Voltage
1,000 kW and Over**

kW Load Size ¹	kWh	Monthly Billing ²		Percent Difference
		Present Price Schedule 46	Proposed Price Schedule 46	
1,000	300,000	\$24,856	\$26,342	5.98%
	450,000	\$29,149	\$30,902	6.02%
	675,000	\$35,589	\$37,744	6.06%
2,000	600,000	\$48,902	\$51,873	6.08%
	900,000	\$57,488	\$60,995	6.10%
	1,350,000	\$70,367	\$74,677	6.13%
4,000	1,200,000	\$97,124	\$103,066	6.12%
	1,800,000	\$114,296	\$121,309	6.14%
	2,700,000	\$140,054	\$148,674	6.15%
6,000	1,800,000	\$144,996	\$153,909	6.15%
	2,700,000	\$170,754	\$181,274	6.16%
	4,050,000	\$209,391	\$222,321	6.18%

¹ Demand charge kW is equal to load size kW.

² Includes effective DSM rate of zero and Deferred PCAM rate effective April 1, 2011.

Note: Includes all billing components.

**Rocky Mountain Power
Monthly Billing Comparison
Schedule 48T/33-Transmission Voltage
Large General Service
1,000 kW and Over**

kW Load Size	kWh	Monthly Billing ¹		Percent Difference
		Present Price Schedule 48T	Proposed Price Schedule 48T	
5,000	1,500,000	\$105,267	\$118,228	12.31%
	2,250,000	\$125,727	\$140,113	11.44%
	3,375,000	\$156,417	\$172,941	10.56%
25,000	7,500,000	\$506,347	\$562,308	11.05%
	11,250,000	\$608,647	\$671,733	10.36%
	16,875,000	\$762,097	\$835,871	9.68%
50,000	15,000,000	\$1,007,697	\$1,117,408	10.89%
	22,500,000	\$1,212,297	\$1,336,258	10.23%
	33,750,000	\$1,519,197	\$1,664,533	9.57%
90,000	27,000,000	\$1,809,857	\$2,005,568	10.81%
	40,500,000	\$2,178,137	\$2,399,498	10.16%
	60,750,000	\$2,730,557	\$2,990,393	9.52%

¹ Includes effective DSM rate of zero and Deferred PCAM rate effective April 1, 2011.

Note: Includes all billing components.

**Rocky Mountain Power
 Monthly Billing Comparison
 Schedule 51
 High Pressure Sodium Vapor
 Street Lighting Service
 Company-Owned System**

Nominal Lumen Rating	Monthly Billing ¹		Percent Difference
	Present	Proposed	
High Pressure Sodium			
5800 Functional	\$7.38	\$8.07	9.44%
9500 Functional	\$8.86	\$9.67	9.11%
9500 Series 1	\$27.85	\$30.92	11.01%
9500 Series 2	\$23.93	\$26.54	10.88%
16000 Functional	\$11.45	\$12.41	8.37%
16000 Series 1	\$29.14	\$32.20	10.49%
16000 Series 2	\$25.09	\$27.68	10.29%
22000 Functional	\$13.62	\$14.76	8.37%
27500 Functional	\$16.01	\$17.18	7.31%
50000 Functional	\$23.08	\$24.88	7.83%

¹ Includes effective DSM rate of zero and Deferred PCAM rate effective April 1, 2011.

Note: Includes all billing components.

**Rocky Mountain Power
Monthly Billing Comparison
Schedule 53
Mercury Vapor
Street Lighting Service**

Nominal Lumen Rating	Monthly Billing ^{1,2}		Percent Difference	
	Present	Proposed		
<u>Company Owned Wood Poles</u>				
7,000	Horizontal	\$8.70	\$9.47	8.83%
	Vertical	\$8.06	\$8.75	8.54%
21,000	Horizontal	\$15.82	\$17.13	8.30%
	Vertical	\$14.76	\$15.94	8.02%
55,000	Horizontal	\$33.03	\$35.60	7.78%
<u>Company Owned Metal Poles</u>				
7,000	Horizontal	\$11.08	\$12.13	9.46%
	Vertical	\$10.54	\$11.52	9.28%
21,000	Horizontal	\$18.71	\$20.35	8.79%
	Vertical	\$17.66	\$19.18	8.63%
55,000	Horizontal	\$37.36	\$40.43	8.21%
<u>Company Owned Underground</u>				
7,000	Horizontal	\$11.09	\$12.14	9.45%
	Vertical	\$10.46	\$11.43	9.26%
21,000	Horizontal	\$18.14	\$19.71	8.68%
	Vertical	\$17.09	\$18.54	8.51%
55,000	Horizontal	\$36.62	\$39.60	8.13%

¹ Single-Phase Service.

² Includes effective DSM rate of zero and Deferred PCAM rate effective

Note: Includes all billing components.

**Rocky Mountain Power
Monthly Billing Comparison
Schedule 54
Recreational Field Lighting**

kWh	Monthly Billing ^{1,2}		Percent Difference
	Present	Proposed	
0	\$6.50	\$7.50	15.38%
500	\$40.73	\$44.53	9.33%
1,000	\$74.96	\$81.55	8.79%
2,000	\$143.42	\$155.60	8.49%
3,000	\$211.88	\$229.65	8.39%
4,000	\$280.34	\$303.70	8.33%
5,000	\$348.80	\$377.75	8.30%

¹ Single-Phase Service.

² Includes effective DSM rate of zero and Deferred PCAM rate effective April 1, 2011.

Note: Includes all billing components.

**Rocky Mountain Power
Monthly Billing Comparison
Schedule 57
Company-Owned Street Lighting Service**

Operation	Monthly Billing ^{1,2}		Percent Difference
	Present	Proposed	
Dusk to Dawn Operation:			
0 kWh	\$0.00	\$0.00	0.00%
100 kWh	\$7.85	\$9.54	21.53%
200 kWh	\$15.70	\$19.08	21.53%
300 kWh	\$23.55	\$28.62	21.53%
500 kWh	\$39.25	\$47.71	21.55%
750 kWh	\$58.87	\$71.56	21.56%
1,000 kWh	\$78.49	\$95.41	21.56%

¹ Comparison is for Energy costs only and does not include fixed Operation, Maintenance and Depreciation charges.

² Includes effective DSM rate of zero and Deferred PCAM rate effective April 1, 2011.

Note: Includes all billing components.

**Rocky Mountain Power
Monthly Billing Comparison
Schedule 58
Customer-Owned Street Lighting Service**

Nominal Lumen Rating	Monthly Billing ¹		Percent Difference
	Present	Proposed	
High Pressure Sodium			
5800 Functional	\$1.46	\$1.87	28.08%
9500 Functional	\$2.19	\$2.61	19.18%
16000 Functional	\$3.51	\$4.27	21.65%
22000 Functional	\$4.60	\$5.08	10.43%
27500 Functional	\$6.62	\$7.68	16.01%
50000 Functional	\$9.70	\$9.88	1.86%
Metal Halide			
9000 Functional	\$2.00	\$2.61	30.50%
12000 Functional	\$3.76	\$4.54	20.74%
19500 Functional	\$5.33	\$6.28	17.82%
32000 Functional	\$8.67	\$9.94	14.65%
107800 Functional	\$21.09	\$23.63	12.04%

¹ Includes effective DSM rate of zero and Deferred PCAM rate effective April 1, 2011.

Note: Includes all billing components.

**Rocky Mountain Power
Monthly Billing Comparison
Schedule 207
Security Area Lighting**

<u>Nominal Lumen Rating</u>	<u>Monthly Billing ¹</u>		<u>Percent Difference</u>
	<u>Present</u>	<u>Proposed</u>	
<u>Mercury Vapor Lamps</u>			
7,000	\$16.87	\$17.49	3.68%
10,000	\$19.97	\$20.67	3.51%
21,000	\$26.46	\$27.36	3.40%
55,000	\$63.70	\$65.87	3.41%
<u>High Pressure Sodium Vapor Lamps</u>			
5,800 New Pole	\$15.42	\$16.06	4.15%
No New Pole	\$12.64	\$13.16	4.11%
9,500 New Pole	\$16.13	\$16.77	3.97%
No New Pole	\$13.77	\$14.31	3.92%
16,000 New Pole	\$20.27	\$21.06	3.90%
No New Pole	\$18.17	\$18.87	3.85%
27,500 New Pole	\$25.84	\$26.81	3.75%
No New Pole	\$20.60	\$21.34	3.59%
50,000 New Pole	\$31.07	\$32.18	3.57%
No New Pole	\$27.11	\$28.04	3.43%
<u>Sodium Vapor Flood Lamps</u>			
16,000 New Pole	\$22.90	\$23.81	3.97%
No New Pole	\$20.31	\$21.10	3.89%
50,000 New Pole	\$37.01	\$38.38	3.70%
No New Pole	\$36.67	\$38.03	3.71%

¹ Includes effective DSM rate of zero and Deferred PCAM rate effective April 1, 2011.

Note: Includes all billing components.

**Rocky Mountain Power
Monthly Billing Comparison
Schedule 210
Agricultural Pumping**

kW Load Size ²	kWh	Monthly Billing ^{1,3}				Percent Difference	
		Present		Proposed		On-Season	Post-Season
		On-Season	Post-Season	On-Season	Post-Season		
<u>Single Phase</u>							
10	2,000	\$219.52	\$67.12	\$210.42	\$80.22	-4.15%	19.52%
	4,000	\$276.64	\$124.24	\$273.64	\$143.44	-1.08%	15.45%
	6,000	\$333.76	\$181.36	\$336.86	\$206.66	0.93%	13.95%
<u>Three Phase</u>							
20	4,000	\$432.04	\$127.24	\$406.84	\$146.44	-5.83%	15.09%
	8,000	\$546.28	\$241.48	\$533.28	\$272.88	-2.38%	13.00%
	12,000	\$660.52	\$355.72	\$659.72	\$399.32	-0.12%	12.26%
100	20,000	\$2,108.20	\$584.20	\$1,954.20	\$652.20	-7.30%	11.64%
	40,000	\$2,679.40	\$1,155.40	\$2,586.40	\$1,284.40	-3.47%	11.16%
	60,000	\$3,250.60	\$1,726.60	\$3,218.60	\$1,916.60	-0.98%	11.00%
300	60,000	\$6,298.60	\$1,726.60	\$5,822.60	\$1,916.60	-7.56%	11.00%
	120,000	\$8,012.20	\$3,440.20	\$7,719.20	\$3,813.20	-3.66%	10.84%
	180,000	\$9,725.80	\$5,153.80	\$9,615.80	\$5,709.80	-1.13%	10.79%

¹ Secondary Delivery; Does not include Seasonal Minimum Charge.

² Demand charge kW is equal to load size kW.

³ Includes effective DSM rate of zero and Deferred PCAM rate effective April 1, 2011.

Note: Includes all billing components.

**Rocky Mountain Power
Monthly Billing Comparison
Schedule 211
Company-Owned Overhead System
Street Lighting Service**

<u>Nominal Lumen Rating</u>	<u>Monthly Billing ¹</u>		<u>Percent Difference</u>
	<u>Present</u>	<u>Proposed</u>	
<u>Mercury Vapor</u>			
4000 Functional	\$10.19	\$10.58	3.83%
7000 Functional	\$13.11	\$13.56	3.43%
10000 Functional	\$16.84	\$17.40	3.33%
21000 Functional	\$21.93	\$22.61	3.10%
<u>High Pressure Sodium</u>			
5800 Functional	\$12.62	\$13.15	4.20%
9500 Functional	\$13.06	\$13.58	3.98%
9500 Series 1	\$24.43	\$25.46	4.22%
9500 Series 2	\$21.01	\$21.89	4.19%
16000 Functional	\$18.68	\$19.39	3.80%
16000 Series 1	\$25.14	\$26.10	3.82%
16000 Series 2	\$21.61	\$22.41	3.70%
27500 Functional	\$19.72	\$20.41	3.50%
50000 Functional	\$21.39	\$22.06	3.13%

¹ Includes effective DSM rate of zero and Deferred PCAM rate effective April 1, 2011.

Note: Includes all billing components.

**Rocky Mountain Power
Monthly Billing Comparison
Schedule 212
Customer-Owned Overhead System
Street Lighting Service**

Nominal Lumen Rating	Monthly Billing ¹		Percent Difference
	Present	Proposed	
<u>Mercury Vapor</u>			
7,000	\$7.75	\$8.02	3.48%
10,000	\$9.54	\$9.85	3.25%
21,000	\$14.28	\$14.76	3.36%
<u>High Pressure Sodium</u>			
5,800	\$7.19	\$7.45	3.62%
9,500	\$8.45	\$8.75	3.55%
16,000	\$13.80	\$14.27	3.41%
27,500	\$14.31	\$14.79	3.35%
50,000	\$22.03	\$22.78	3.40%
<u>Metal Halide</u>			
9,000	\$2.39	\$2.33	-2.61%
12,000	\$4.18	\$4.06	-2.84%
19,500	\$5.77	\$5.61	-2.72%
32,000	\$9.14	\$8.90	-2.64%
107,800	\$21.72	\$21.14	-2.67%

¹ Includes effective DSM rate of zero and Deferred PCAM rate effective April 1, 2011.

Note: Includes all billing components.

**Rocky Mountain Power
Monthly Billing Comparison
Schedule 213
Metered Outdoor Nighttime Lighting**

kWh	Monthly Billing ¹		Percent Difference
	Present	Proposed	
0	\$5.00	\$5.00	0.00%
500	\$18.33	\$20.24	10.42%
1,000	\$31.66	\$35.47	12.03%
2,000	\$58.32	\$65.94	13.07%
3,000	\$84.98	\$96.41	13.45%
4,000	\$111.64	\$126.88	13.65%
5,000	\$138.30	\$157.35	13.77%

¹ Includes effective DSM rate of zero and Deferred PCAM rate effective April 1, 2011.

Note: Includes all billing components.

Rocky Mountain Power
Monthly Billing Comparison
Schedule 213
Traffic and Other Signal Systems

kWh	Monthly Billing ¹		Percent Difference
	Present	Proposed	
0	\$2.50	\$2.50	0.00%
500	\$16.69	\$17.07	2.28%
1,000	\$33.38	\$34.14	2.28%
2,000	\$66.76	\$68.28	2.28%
3,000	\$100.14	\$102.42	2.28%
4,000	\$133.52	\$136.56	2.28%
5,000	\$166.90	\$170.70	2.28%

¹ Includes effective DSM rate of zero and Deferred PCAM rate effective April 1, 2011.

Note: Includes all billing components.

Attachment C

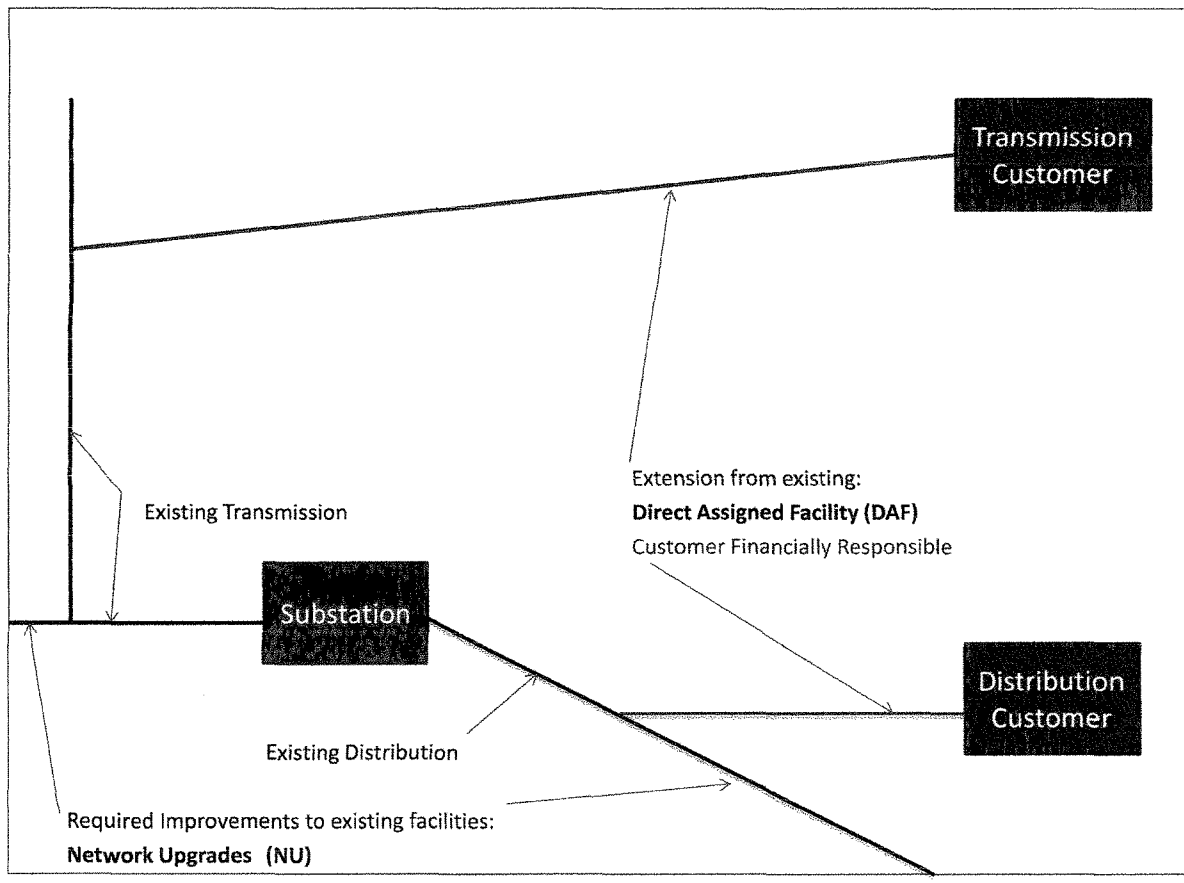
Line Extension Cost Allocation Policy

Dated May 15, 2011

Rocky Mountain Power

Cost Allocation Policy

May 15, 2011



1. Definitions/ Terms:

- a. Direct Assigned Facilities (DAF): Those required facilities located between existing Company facilities and the customer's point of delivery, and used for the sole use and benefit of the customer requesting service under the tariff and that will be owned and operated by the Company.
- b. Network Upgrades (NU): Modifications or additions to existing Company facilities required to serve load that is requested by the customer and are integrated with and support the Company's overall transmission and distribution network(s) for the general benefit of all users of such network(s). Exception: Customer's requirement to change the nature of the existing line, such as rebuilding from single-phase to three-phase, shall be treated as a Direct Assigned Facility for cost allocation purposes.
- c. Main Grid Transmission: Those facilities that are utilized and defined as a transmission path. Generally, these facilities are operated at voltages greater than or equal to 230 kV.
- d. Local Transmission: Those facilities that are operated at or above 46 kV and utilized to distribute energy to end use customers within Rocky Mountain Power's service territory. Generally, these facilities are operated at voltages less than 230 kV.
- e. Minimum Company Standard Construction/ Legal Requirements: The latest Company engineering, construction, and safety standards and legal requirements shall be utilized to determine the minimum requirements for Direct Assigned and Network Upgrade facilities.
- f. Extension Allowance: The Extension Allowance is cost of that portion of the Extension that the Company may provide, or allow, without cost to the Applicant. The portion will vary with the class of service that the Applicant requests and shall not exceed the Extension Cost. The Extension Allowance does not apply to additional costs resulting from: additional voltages; duplicate facilities; additional points of delivery; or any other Applicant requested facilities that add to, or substitute for, the Company's standard construction methods or preferred route. The Extension Allowance is not available to Customers receiving electric service under special pricing contracts.
- g. Facilities Charges: The Facilities Charges are those costs associated with the ownership, operation and maintenance of facilities built to provide service and are in addition to rate schedule billings. Schedule 300 specifies the Facilities Charges.

2. Distribution voltage customers

a. Direct Assigned Facility-Financial Responsibility

- The distribution customer is financially responsible for all required direct assigned facilities extending from the customer's point of delivery to the nearest capable existing facility.
- Payment, reimbursements, refunds, or financing of these costs are subject to tariff allowances and Company financing rules.

b. Network Upgrades- Financial Responsibility:

- If a distribution voltage customer requests service that will result in a total load in excess of 2500 kW to their premises, the customer shall pay a proportionate share of the Network Upgrade costs. Total load will be based on the newly requested amount plus either the existing total contracted demand or two year historical peak demand.
- The customer's proportionate share of the Network Upgrade cost shall be determined by the amount of the newly requested load divided by the sum of the total capacity of the required Network Upgrades less the amount of the existing load on the existing network facility.
- The Company shall pay for all required distribution facility network upgrades if the customer's service request results in a total load of 2500 kW or less to their premises.
- The customer is not required to pay for transmission line or substation Network Upgrades beyond the nearest distribution substation circuit breaker or the point where the Direct Assigned Facilities connect to an existing transmission facility.
- The customer's payment for any allocated Network Upgrade costs will not be eligible for refunds.
- The Extension Allowance applies to customer's Direct Assigned Facilities and allocated Network Upgrade costs.

c. Clarification

- Company Betterment: Direct Assigned Facilities and Network Upgrade facilities that are required by the Company beyond minimum standard construction, safety, and legal requirements or to correct existing deficiencies for the Company's sole benefit. The Company is responsible for Company Betterment costs.
- Customer Betterment: Direct Assigned Facilities and Network Upgrade facilities that are requested by the customer beyond the minimum standard for the customer's sole benefit such as increased reliability above the standard, additional voltages, additional points of delivery, visual benefits, overtime construction, customer parallel generation configurations, etc. The Customer is responsible for Customer Betterment costs and these costs are not eligible for revenue financing provisions of the tariff.

3. Transmission voltage customers

a. Direct Assigned Facility-Financial Responsibility

- The transmission customer shall pay for all required Direct Assigned Facilities extending from the customer's point of delivery to the nearest capable existing transmission line or substation facility.
- Payment, reimbursements, refunds, or financing of these costs are subject to tariff allowances and Company financing rules.

b. Network Upgrades-Transmission voltage and Substation facilities-Financial Responsibility

- The Company is responsible for all Main Grid Transmission Network Upgrade costs.
- The Company is responsible for all required Local Transmission network upgrade costs.

c. Clarification

- Company Betterment: Direct Assigned Facilities and Network Upgrade facilities that are required by the Company beyond minimum standard construction, safety, and legal requirements or to correct existing deficiencies for the Company's sole benefit. The Company is responsible for Company Betterment costs.
- Customer Betterment: Direct Assigned Facilities and Network Upgrade facilities that are requested by the customer beyond the minimum standard for the customer's sole benefit such as increased reliability above the standard, additional voltages, additional points of delivery, visual benefits, overtime construction, customer parallel generation configurations, etc. The Customer is responsible for Customer Betterment costs and these costs are not eligible for revenue financing provisions of the tariff.

4. Application for Mixed Use Developments

This document outlines current Company application of the line extension tariff and associated policy for mixed use residential/ commercial developments. Differences in application exist if the developer simply develops the property, subdivides parcels and then exits the project, versus an owner/ developer that develops the property, but continues to own and maintain the facilities after they have been developed.

a. Owner/ Developer

- An owner/ developer of a mixed-use development receives the allowances and pays any applicable contract minimums of residential and non-residential customers as provided in the Rules/ Regulations. These developments often consist of one or more large buildings with both commercial and residential space in each building on a parcel of land that is not subdivided into lots.
- **Residential.** The residential portion of a mixed use development may be apartments or condominiums. Since the developer/ owner is building the residences their allowance is the full residential allowance provided for in Rule/ Regulation 12: Utah-\$1,100/ unit; Wyoming-\$1000/ unit, and Idaho-transformers, meters and services. This allowance applies only to the extension costs required to provide service to the residential portion of the project. In a building with both residential and commercial space the costs are allocated to residential and commercial based on demand. If the residential units are in a separate building than the commercial space the residential costs will consist of the costs of the facilities to serve that building plus the residential portion of shared facilities, with the share based on demand. Excess revenue allowance from the residential portion cannot be used to offset commercial development costs.
- **Commercial.** Owner/ developers contract for electric service under a general service contract, or a master electric service agreement ("MESA") if the general service (non-residential) loads exceed 1 MW. Owner/ developers receive an allowance based on estimated non-residential loads. They are also obligated to pay a contract minimum bill based on the facilities charges of the allowance and advance of the non-residential costs. As non-residential tenants come into the project, the meters of these tenants need to be tied to the contract and their usage used to offset the owner's contract minimum guarantee. Excess revenue allowance from the commercial portion cannot be used to offset residential development costs.
- **Contracts.** A single general service contract may be taken for both the commercial and the residential portions of the development. The contract advance is the combined advance, if any. However the contract minimum is only applicable to the

commercial (general service) portion of the costs. The number of residential units should be noted in the special conditions—this documents the basis for the residential allowance included in the contract.

- **Allowance.** The extension allowances are used to finance the facilities installed to serve the site, both on and off site, but the residential allowance may only be applied to the residential share of the costs, and the general service allowance is only applicable to the general service share of the costs.
- **Customer Advance.** If the residential extension allowance does not cover the cost of the residential share of the line extension, the owner/ developer is required to pay the difference as a cash advance. The same applies for the commercial share of the costs. Advances for facilities that can serve off-site customers are subject to refund, if off-site customers receive service through those facilities within five years. However there are no refunds for facilities for which the developer paid just their proportionate share. Advances for facilities that only serve on-site customers/ loads are non-refundable.
- **Trenching and conduit.** Trenching, backfilling, imported backfill materials, conduits, equipment foundations and installation is the responsibility of the developer or owner/ developer. The applicant must either provide these facilities per RMP standards or pay RMP to provide these facilities. This is outside any extension allowance and is not calculated in the costs or project financing.

b. Developer only (not Owner)

- A mixed use development where the developer does not build on the lots typically is subdivided with designated residential and commercial lots, with the developer providing primary to the lots at the developer's expense. As a back bone facilities developer only, there are no loads, no allowance, and no contract minimum responsibilities. In some cases the developer may provide secondary to the residential lots and receive the developer's allowance for residential lots.
- **Residential.** For single residential lots, where secondary is provided to each lot, the developer receives a per lot allowance provided for in Rule/Regulation 12: Utah-\$750/ unit; Wyoming-\$750/ unit, and Idaho-transformers. For all other cases only primary can be set and the developer does not receive an allowance, and the future multiplex/ apartment builder receives the full residential allowance per residence.
- **Commercial.** The developer is responsible to provide primary to each lot, and does not receive an allowance. However a customer who contracts to build at the same time as the developer, may, if they are willing, contract to use their allowance to build the backbone necessary to serve them, and thus decrease the developer's costs.

- **Contracts.** The developer contracts for the installation of the backbone to each lot. The owner/developers of the individual lots contract for services for their lots. Contracts should be taken with owners, not tenants.
- **Allowance.** There is no allowance except as given above under residential.
- **Customer Advance.** Advances for facilities that can serve off-site (outside the development) customers are subject to refund, if off-site customers receive service through those facilities within five years. However there are no refunds for facilities for which the developer paid just their proportionate share. Advances for facilities that only serve on-site customers/ loads are non-refundable.
- **Trenching and conduit.** Trenching, backfilling, imported backfill materials, conduits, equipment foundations and installation is the responsibility of the developer or owner/ developer. The applicant must either provide these facilities per RMP standards or pay RMP to provide these facilities. This is outside any extension allowance and is not calculated in the costs or project financing.

Attachment D

REC and SO₂ Revenue
Adjustment Mechanism Schedule 93

ROCKY MOUNTAIN POWER

Original Sheet No. 93-1

P.S.C. Wyoming No. 12

REC and SO2 Revenue Adjustment Mechanism Schedule 93

Available

In all territory served by the Company in the State of Wyoming.

Applicable

This schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this tariff.

Definitions

RRA

RRA is the "REC and SO2 Revenue Adjustment Mechanism."

REC Revenue

REC (renewable energy credit) Revenue is realized through the sale of Company-owned RECs to third-party entities. REC Revenue is recorded in FERC account 456 (Other Electric Revenues).

SO2 Revenue

SO2 Revenue is realized through the sale of Company-owned sulfur dioxide (SO2) emission allowances to third-party entities. SO2 Revenue is recorded in FERC account 411.8 (Gains from Disposition of Allowances).

Actual REC and SO2 Revenue

Actual REC and SO2 Revenue is the annual sum of the monthly Wyoming Allocated Share of amounts properly recorded for these items in FERC account numbers 456 (Other Electric Revenues) and 411.8 (Gains from Disposition of Allowances) during a Comparison Period.

(continued)

Issued by
Jeffrey K. Larsen, Vice President, Regulation

Issued: June XX, 2011

Effective: With service rendered
on and after September 22, 2011

WY_93-1.E

Dkt. No.

ROCKY MOUNTAIN POWER

Original Sheet No. 93-2

P.S.C. Wyoming No. 12

REC and SO2 Revenue Adjustment Mechanism Schedule 93

Forecast REC and SO2 Revenue

Forecast REC and SO2 Revenue is the annual sum of the monthly Wyoming Allocated Share of amounts projected to be realized for REC and SO2 Revenue during a Forecast Period. The projected Wyoming Allocated Share of REC and SO2 Revenue will be discounted for the time value of money at the annual interest rate determined by the Commission pursuant to Commission Rule 241, Customer Deposits plus 1.5 percent over a period of fifteen (15) months.

Comparison Period

A Comparison Period is the 12-month historic period for which Actual REC and SO2 Revenue recorded during the Comparison Period is compared to Forecast REC and SO2 Revenue previously projected for the same period. Comparison Periods shall be constituted as calendar year periods for purposes of this schedule.

Forecast Period

A Forecast Period is the 12-month period subsequent to a Comparison Period. Forecast Periods revert to Comparison Periods after the time which constitutes the Forecast Period elapses. Forecast Periods shall be constituted as calendar year periods for purposes of this schedule.

REC and SO2 Revenue Deferred Balance

The REC and SO2 Revenue Deferred Balance is the difference between Actual REC and SO2 Revenue during a Comparison Period (discounted for the time value of money) and Forecast REC and SO2 Revenue previously projected for the same period adjusted for the difference between forecasted billed units and actual billed units. To the extent that the REC and SO2 Revenue deferred balance is positive (i.e., resulting in collections from customers) a carrying charge will be applied at the interest rate pursuant to Commission 241, Customer Deposits. The REC and SO2 Revenue deferred balance shall also include over or under recoveries of prior deferred balances under Schedule 93.

(continued)

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ROCKY MOUNTAIN POWER

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P.S.C. Wyoming No. 12

REC and SO2 Revenue Adjustment Mechanism Schedule 93

Forecast REC and SO2 Revenue (continued)

RRA Surcharge/Surcredit

The RRA Surcharge/Surcredit is the rate surcharge or surcredit implemented by this schedule.

Rate Effective Period

The Rate Effective Period shall be a 12-month period beginning June 1 and extending through May 31 of the following year during which a RRA Surcharge/Surcredit approved by the Commission is in effect.

Wyoming Allocated Share

The Wyoming Allocated Share shall conform to the interjurisdictional allocation methodology most recently approved by the Commission, including any reallocation to reflect compliance with state renewable portfolio standards. For purposes of computing Forecast REC and SO2 Revenue, Wyoming's percent of the total system factors prescribed for allocation of the REC and SO2 Revenue will be based on the allocation relationships approved by the Commission as the basis for setting rates in the most recent Wyoming rate case as of December 31 annually prior to the filing of a RRA Application. For purposes of computing Actual REC and SO2 Revenue, Wyoming's percent of the total system factors prescribed for allocation of the REC and SO2 Revenue will be based on the actual allocation relationships during the Comparison Period.

Allocation of the RRA Surcharge/Surcredit to Customer Rate Schedules

The RRA Surcharge/Surcredit shall be allocated to Customer retail rate schedules based on the contribution of each retail rate schedule to total Wyoming retail revenue recorded by the Company during the Comparison Period used to establish the REC and SO2 Revenue Deferred Balance included in RRA Surcharge/Surcredit calculation.

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REC and SO2 Revenue Adjustment Mechanism Schedule 93

Calculation of RRA Surcharge/Surcredit

The calculation of the RRA Surcharge/Surcredit shall reflect a 12 month amortization of the REC and SO2 Revenue Deferred Balance which accrued during the Comparison Period and the Forecast REC and SO2 Revenue projection for the Forecast Period. The formula for the RRA Surcharge/Surcredit calculation is as follows:

$$\text{RRA Surcharge/Surcredit} = \text{Amortization of REC and SO2 Revenue Deferred Balance} + \text{Forecast REC and SO2 Revenue for Forecast Period}$$

The Company may file and the Commission may approve a RRA application with an amortization period for a REC and SO2 Revenue Deferred Balance longer than 12 months to reflect extraordinary circumstances. If the Commission approves an amortization period for a REC and SO2 Revenue Deferred Balance of longer than 12 months, interest on any balance not recovered within 12 months shall be calculated based on the Company's most recent authorized weighted average cost of capital.

If the Commission implements a proposed RRA Surcharge/Surcredit on an interim basis, any excess charges or under charges shall be refunded to or collected from Customers with interest at the rate established by the Commission pursuant to Commission Rule 241, Customer Deposits.

Timing

Comparison Periods utilized under this schedule to compare Actual REC and SO2 Revenue and Forecast REC and SO2 Revenue for the same period shall begin on January 1 and continue through December 31 of each year. Forecast Periods for which Forecast REC and SO2 Revenue is projected shall be the calendar year period subsequent to the related Comparison Period. Applications to the Commission to establish a RRA Surcharge/Surcredit shall be made on or before March 15 of each year. A RRA Surcharge/Surcredit approved by the Commission shall become effective on June 1 and continue through May 31 of the following year.

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REC and SO2 Revenue Adjustment Mechanism Schedule 93

First Year Implementation

The first Comparison Period under this schedule is January 1, 2011, to December 31, 2011. Beginning September 22, 2011, upon implementation of retail rates established in Docket No. 20000-384-ER-10, a RRA shall be applied to Customer bills to reflect Forecast REC and SO2 Revenue projected through December 31, 2011. Actual REC and SO2 Revenue collected during 2011 shall be compared to REC and SO2 Revenues included in Customer rates during 2011; consistent with the RRA Surcharge/Surcredit calculation described above, the variance shall be established as the REC and SO2 Revenue Deferred Balance for the 2011 Comparison Period. Forecast REC and SO2 Revenue for the 2012 Forecast Period shall be added to the 2011 deferred balance to calculate the RRA Surcharge/Surcredit for which the Company shall file approval for on March 15, 2012. The initial RRA Surcharge/Surcredit approved by the Commission shall become effective June 1, 2012, and continue through May 31, 2013.

Monthly Billing

All charges and provisions of the applicable rate schedule will be applied in determining a Customer's bill except that the Customer's total electric bill will be increased or decreased by an amount equal to the product of all kilowatt demand multiplied by the following dollar per kilowatt rate plus all kilowatt-hours of use multiplied by the following cents per kilowatt-hour rate.

Schedule	Delivery Voltage	Billing Units	
2	**	Energy per kWh 0-500 kWh	-0.200¢
		Energy per kWh >500 kWh	-0.455¢
15	**	Energy per kWh	-0.461¢
25	Secondary	Energy per kWh	-0.276¢
	Primary	Energy per kWh	-0.276¢

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REC and SO2 Revenue Adjustment Mechanism Schedule 93

Monthly Billing (continued)

Schedule	Delivery Voltage	Billing Units	
28	Secondary	Demand per kW	-\$0.27
		Energy per kWh	-0.025¢
	Primary	Demand per kW	-\$0.27
		Energy per kWh	-0.025¢
33	Primary	Supp. Demand per kW	-\$0.84
		Energy per kWh	-0.049¢
	Transmission	Supp. Demand per kW	-\$0.83
		Energy per kWh	-0.047¢
40	**	Demand per kW	-\$0.13
		Energy per kWh	-0.066¢
46	Secondary	On-Peak Demand per kW	-\$0.55
		Energy per kWh	-0.032¢
	Primary	On-Peak Demand per kW	-\$0.55
		Energy per kWh	-0.032¢
48T	Transmission	On-Peak Demand per kW	-\$0.80
		Energy per kWh	-0.045¢
51	**	Energy per kWh	-0.656¢
53	**	Energy per kWh	-0.396¢

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REC and SO2 Revenue Adjustment Mechanism Schedule 93

Monthly Billing (continued)

Schedule	Delivery Voltage	Billing Units	
54	**	Energy per kWh	-0.238¢
57	**	Energy per kWh	-0.630¢
58	**	Energy per kWh	-0.198¢
207	**	Energy per kWh	-0.358¢
210	**	Demand per kW	\$0.17
		Energy per kWh	0.011¢
211	**	Energy per kWh	-0.373¢
212	**	Energy per kWh	-0.196¢
213-1	**	Energy per kWh	-0.052¢
213-2	**	Energy per kWh	-0.118¢

** Rates will be applicable for all Delivery Voltage levels.

Rules

Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by regulatory authorities.

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