

BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF WYOMING

The following matter(s) will come before this Commission on MONDAY, JUNE 8, 2015, AT 10:00 A.M., or as soon thereafter as the matter(s) may be heard, or between the hours of 8:00 a.m. and 5:00 p.m. on any of the subsequent days during which the Commission remains in session at the office of the State Oil and Gas Supervisor, 2211 King Boulevard, Casper, Wyoming.

Docket No / Applicant / Matter
• 757-2015 / M&L Energy Services Co. / Pit Treatment
• 758-2015 / Darita Enterprises / Pit Treatment

The following matter(s) will come before this Commission on TUESDAY, JUNE 9, 2015, AT 9:00 A.M., or as soon thereafter as the matter(s) may be heard, or between the hours of 8:00 a.m. and 5:00 p.m. on any of the subsequent days during which the Commission remains in session at the office of the State Oil and Gas Supervisor, 2211 King Boulevard, Casper, Wyoming.

Docket No / Applicant / Matter / S-T-R / Field / County

• 389-2015 / Anadarko E&P Onshore / 1280-Acre D&S Unit / Horiz Well / 9.10-12-66 / Unnamed / Laramie
• 390-2015 / Anadarko E&P Onshore / Additional Horiz Wells (Total of 7 Niobrara) / 9.10-12-66 / Unnamed / Laramie
• 434-2015 / Wave Petroleum.Wave Petroleum Operating / 1280-Acre D&S Unit / Horiz Well / 11.14-35-68 / Unnamed / Converse
• 484-2015 / Cirque Resources / Additional Horiz Wells (Total of 4) / 3.10-12-66 / Unnamed / Laramie
• 485-2015 / Cirque Resources / 960-Acre D&S Unit / 3.10-12-66 / Unnamed / Laramie
• 486-2015 / Cirque Resources / Additional Horiz Wells (Total of 4) / 10.15-12-66 / Unnamed / Laramie
• 487-2015 / Cirque Resources / 960-Acre D&S Unit / 10.15-12-66 / Unnamed / Laramie
• 562-2015 / Wold Energy Partners / Additional Horiz Well (Total of 2) / 27.34-38-75 / Unnamed / Converse
• 580-2015 / Kaiser-Francis Oil Company / Force Pool 1280-Acre DSU; Mustang 1-1716H / 16.17-16-64 / Unnamed / Laramie
• 610-2015 / EOG Resources / Additional Horiz Wells (Total of 6 Codell, 7 Niobrara) / 18.19-13-63 / Unnamed / Laramie
• 611-2015 / EOG Resources / 1280-Acre D&S Unit / 21.28-14-65 / Unnamed / Laramie
• 612-2015 / EOG Resources / Additional Horiz Wells (Total of 6 Codell, 7 Niobrara) / 21.28-14-65 / Unnamed / Laramie
• 618-2015 / Devon Energy Production Co. / 1280-Acre D&S Units / 34-43-72; 3-42-72; 35-43-72; 2-42-72 / Unnamed / Campbell
• 619-2015 / Devon Energy Production Co. / Additional Horiz Wells (Total of 4 Parkman, 2 Turner) / 34-43-72; 3-42-72; 35-43-72; 2-42-72 / Unnamed

/ Campbell
• 639-2015 / Anadarko E&P Onshore / 640-Acre D&S Units / 3-46-80; 10-46-80 / Unnamed / Johnson
• 649-2015 / QEP Resources / Horiz Well; Mulligan Draw 13-15-02H / 23-15-95 / Unnamed / Sweetwater
• 650-2015 / Anadarko E&P Onshore / 1280-Acre D&S Unit / 27.28-14-65 / Unnamed / Laramie
• 651-2015 / Anadarko E&P Onshore / Additional Horiz Wells (Total of 7 Niobrara, 6 Codell) / 27.28-14-65 / Unnamed / Laramie
• 652-2015 / Anadarko E&P Onshore / 1280-Acre D&S Unit / 13.24-13-63 / Unnamed / Laramie
• 653-2015 / Anadarko E&P Onshore / Additional Horiz Wells (Total of 7 Niobrara, 6 Codell) / 13.24-13-63 / Unnamed / Laramie
• 654-2015 / Devon Energy Production Co. / 1280-Acre D&S Unit / 19.30-43-71 / Unnamed / Campbell
• 655-2015 / Devon Energy Production Co. / Additional Horiz Wells (Total of 4 Parkman, 2 Turner.Sussex) / 19.30-43-71 / Unnamed / Campbell
• 656-2015 / Wold Energy Partners / 1280-Acre D&S Unit / 22.27-36-75 / Unnamed / Converse
• 657-2015 / Wold Energy Partners / Additional Horiz Wells (Total of 4) / 22.27-36-75 / Unnamed / Converse
• 658-2015 / Anadarko E&P Onshore / 1326.98-Acre D&S Unit / 14.15.22.23-12-63 / Unnamed / Laramie
• 659-2015 / Anadarko E&P Onshore / Additional Horiz Wells (Total of 7 Niobrara, 6 Codell) / 14.15.22.23-12-63 / Unnamed / Laramie
• 660-2015 / Anadarko E&P Onshore / Additional Horiz Wells (Total of 7 Niobrara, 6 Codell) / 3.10-13-63 / Unnamed / Laramie
• 661-2015 / Anadarko E&P Onshore / 1275.60-Acre D&S Unit / 3.10-13-63 / Unnamed / Laramie
• 662-2015 / Anadarko E&P Onshore / Additional Horiz Wells (Total of 7 Niobrara, 6 Codell) / 27.34-14-63 / Unnamed / Laramie
• 663-2015 / Wold Energy Partners / APD - Patterson 3875-34-3FH / 34-38-75 / Unnamed / Converse
• 664-2015 / Anadarko E&P Onshore / 960-Acre D&S Unit / 6.7-34-68 / Unnamed / Converse
• 665-2015 / Anadarko E&P Onshore / Additional Horiz Wells (Total of 8 Niobrara, 4 Turner) / 6.7-34-68 / Unnamed / Converse
• 666-2015 / Anadarko E&P Onshore / 960-Acre D&S Unit / 7.18-34-68 / Unnamed / Converse
• 667-2015 / Anadarko E&P Onshore / Additional Horiz Wells (total of 8 Niobrara, 4 Turner) / 7.18-34-68 / Unnamed / Converse
• 669-2015 / Anadarko E&P Onshore / 673.60-Acre D&S Unit / 13-12-63 / Unnamed / Laramie
• 671-2015 / SM Energy / 626.20-Acre D&S Unit / 18-38-75 / Unnamed / Converse
• 672-2015 / SM Energy / Additional Horiz Well (Total of 2) / 18-38-75 / Unnamed / Converse
• 673-2015 / SM Energy / 1280-Acre D&S Unit / 9.16-38-74 / Unnamed / Converse

• 674-2015 / SM Energy / Additional Horiz Well (Total of 2) / 9.16-38-74 / Unnamed / Converse
• 675-2015 / SM Energy / 640-Acre D&S Unit / 23-38-75 / Unnamed / Converse
• 676-2015 / SM Energy / Additional Horiz Well (Total of 2) / 23-38-75 / Unnamed / Converse
• 677-2015 / SM Energy / 1259.33-Acre D&S Unit / 4.9-40-75 / Unnamed / Converse
• 678-2015 / SM Energy / Additional Horiz Wells (Total of 4 Frontier, 2 Shannon) / 20.29-38-75; 23.24-38-75 / Unnamed / Converse
• 679-2015 / SM Energy / Additional Horiz Wells (Total of 2 Shannon, 2 Frontier) / 25.26-39-76 / Unnamed / Converse
• 680-2015 / SM Energy / Additional Horiz Wells (Total of 2 Shannon, 2 Frontier) / 29.32-41-76 / Unnamed / Converse
• 681-2015 / Anschutz Oil Company / 640-Acre D&S Units (8) / 3.9-35-71; 1-35-72; 2.6.18.25.33-36-71 / Unnamed / Converse
• 682-2015 / Anschutz Oil Company / 640-Acre D&S Unit / 24-36-71 / Unnamed / Converse
• 683-2015 / Anschutz Oil Company / Additional Horiz Wells (Total of 6 Niobrara, 3 Frontier) / 3.9-35-71; 1-35-72; 2.6.18.25.33-36-71 / Unnamed / Converse
• 684-2015 / Anschutz Oil Company / 1280-Acre D&S Units / 18.19.27.34-35-71; 3.10.5.8.15.22.17.20.29.32.30.31-36-71 / Unnamed / Converse
• 685-2015 / Anschutz Oil Company / Additional Horiz Wells (Total of 6 Niobrara, 3 Frontier) / 18.19.27.34-35-71; 3.10.5.8.15.22.17.20.29.32.30.31-36-71 / Unnamed / Converse
• 686-2015 / Anadarko E&P Onshore / APDs - Resolution Wells (13) / 27.28-14-65 / Unnamed / Laramie
• 687-2015 / Yates Petroleum Corporation / 640-Acre D&S Unit / 36-42-73 / Unnamed / Campbell
• 688-2015 / Yates Petroleum Corporation / Increased Density (Total of 4) / 36-42-73 / Unnamed / Campbell
• 689-2015 / Anadarko E&P Onshore / 640-Acre D&S Unit / 24-34-68 / Unnamed / Converse
• 690-2015 / Anadarko E&P Onshore / Increased Density (Total of 4) / 24-34-68 / Unnamed / Converse
• 691-2015 / Anadarko E&P Onshore / Additional Horiz Wells (Total of 7 Niobrara, 6 Codell) / 17.20-13-64 / Unnamed / Laramie
• 692-2015 / Wold Energy Partners / 640-Acre D&S Unit / 17.18-38-75 / Unnamed / Converse
• 693-2015 / Wold Energy Partners / Increased Density (Total of 3) / 17.18-38-75 / Unnamed / Converse
• 694-2015 / Wold Energy Partners / Increased Density (Total of 3) / 4.9-36-74 / Unnamed / Converse
• 695-2015 / Wold Energy Partners / Increased Density (Total of 3) / 5.8-38-75 / Unnamed / Converse
• 696-2015 / Wold Energy Partners / Increased Density (Total of 3) / 13.24-39-76 / Unnamed / Converse
• 697-2015 / EOG Resources / Force Pool 651.17-Acre DSU; Flatbow 31-

13H / 13-42-73 / Unnamed / Campbell
• 698-2015 / EOG Resources / Force Pool 651.17-Acre DSU; Flatbow 428-13H / 13-42-73 / Unnamed / Campbell
• 699-2015 / EOG Resources / 640-Acre D&S Unit / 34-40-72 / Unnamed / Converse
• 700-2015 / EOG Resources / Additional Horiz Well (Total of 2) / 34-40-72 / Unnamed / Converse
• 701-2015 / EOG Resources / 1280-Acre D&S Unit / 7.18-39-72 / Unnamed / Converse
• 702-2015 / EOG Resources / Additional Horiz Well (Total of 4 Parkman, 3 Turner) / 6-42-72 / Unnamed / Converse
• 703-2015 / EOG Resources / 1280-Acre D&S Unit / 30.31-39-72 / Unnamed / Converse
• 704-2015 / EOG Resources / Additional Horiz Wells (Total of 6 Codell, 7 Niobrara) / 33-14-65; 4-13-65 / Unnamed / Laramie
• 705-2015 / EOG Resources / Additional Horiz Well (Total of 7 Codell) / 22.27-13-65 / Unnamed / Laramie
• 706-2015 / EOG Resources / Additional Horiz Wells (Total of 6 Codell, 7 Niobrara) / 17.20-13-64 / Unnamed / Laramie
• 707-2015 / EOG Resources / Additional Horiz Wells (Total of 6 Codell, 7 Niobrara) / 26.35-13-64 / Unnamed / Laramie
• 708-2015 / EOG Resources / Force Pool 1280-Acre DSU; Windy 536-1705H / 5.8-13-64 / Unnamed / Laramie
• 709-2015 / EOG Resources / Force Pool 1280-Acre DSU; Windy 571-1705H / 5.8-13-64 / Unnamed / Laramie
• 710-2015 / Devon Energy Production Co. / Additional Horiz Well (Total of 2) / 23.26-45-72 / Unnamed / Campbell
• 711-2015 / Chesapeake Exploration / 1280-Acre D&S Unit / 25.36-33-69 / Unnamed / Converse
• 712-2015 / Chesapeake Exploration / Additional Horiz Wells (Total of 5) / 25.36-33-69 / Unnamed / Converse
• 713-2015 / Maximus Operating / Vacate 80-Acre DSU (Docket No. 19-67) / 26-52-70 / Unnamed / Campbell
• 714-2015 / RKI Exploration & Production/Khody Land & Minerals Co. / 1280-Acre D&S Unit / 5.8-39-72 / Unnamed / Converse
• 715-2015 / RKI Exploration & Production/Khody Land & Minerals Co. / Additional Horiz Wells (Total of 4) / 5.8-39-72 / Unnamed / Converse
• 716-2015 / RKI Exploration & Production/Khody Land & Minerals Co. / Additional Horiz Well (Total of 2) / 16-38-71 / Unnamed / Converse
• 717-2015 / RKI Exploration & Production/Khody Land & Minerals Co. / 1280-Acre D&S Unit / 17.20-39-72 / Unnamed / Converse
• 718-2015 / RKI Exploration & Production/Khody Land & Minerals Co. / Additional Horiz Wells (Total of 4) / 17.20-39-72 / Unnamed / Converse
• 719-2015 / RKI Exploration & Production/Khody Land & Minerals Co. / Force Pool 640-Acre DSU; Rankin 36-68 22-1TH / 27-36-68 / Unnamed / Converse

• 720-2015 / RKI Exploration & Production/Khody Land & Minerals Co. / Force Pool 640-Acre DSU; Rankin 36-38 22-4TH / 27-36-68 / Unnamed / Converse
• 721-2015 / RKI Exploration & Production/Khody Land & Minerals Co. / Force Pool 640-Acre DSU; Rankin 36-68 22-2TH / 22-36-68 / Unnamed / Converse
• 722-2015 / RKI Exploration & Production/Khody Land & Minerals Co. / Force Pool 640-Acre DSU; Rankin 36-68 22-3TH / 22-36-68 / Unnamed / Converse
• 723-2015 / RKI Exploration & Production/Khody Land & Minerals Co. / Force Pool 640-Acre DSU; Moore Land Trust 36-68 20-3TH / 17-36-68 / Unnamed / Converse
• 724-2015 / RKI Exploration & Production/Khody Land & Minerals Co. / 320-Acre D&S Unit / 1-36-68 / Unnamed / Converse
• 725-2015 / RKI Exploration & Production/Khody Land & Minerals Co. / Additional Horiz Well (Total of 2) / 1-36-68 / Unnamed / Converse
• 726-2015 / RKI Exploration & Production/Khody Land & Minerals Co. / 320-Acre D&S Unit / 12-36-68 / Unnamed / Converse
• 727-2015 / RKI Exploration & Production/Khody Land & Minerals Co. / Additional Horiz Well (Total of 2) / 12-36-68 / Unnamed / Converse
• 728-2015 / RKI Exploration & Production/Khody Land & Minerals Co. / Additional Horiz Well (Total of 2) / 1-37-68 / Unnamed / Converse
• 729-2015 / Anadarko E&P Onshore / Additional Horiz Wells (Total of 7 Niobrara, 6 Codell; Amend Setbacks, 460 to 330) / 15.16-12-64 / Unnamed / Laramie
• 730-2015 / Anadarko E&P Onshore / Additional Horiz Wells (Total of 7 Niobrara, 6 Codell) / 13.24-13-64 / Unnamed / Laramie
• 731-2015 / Anadarko E&P Onshore / Additional Horiz Wells (Total of 7 Niobrara, 6 Codell) / 11.14-12-65 / Unnamed / Laramie
• 732-2015 / Anadarko E&P Onshore / 1273.37-Acre D&S Unit / 2.11-14-63 / Unnamed / Laramie
• 733-2015 / Anadarko E&P Onshore / Additional Horiz Wells (Total of 7 Niobrara, 6 Codell) / 2.11-14-63 / Unnamed / Laramie
• 734-2015 / Anadarko E&P Onshore / Additional Horiz Wells (Total of 7 Niobrara, 6 Codell) / 1.12-13-64 / Unnamed / Laramie
• 735-2015 / Anadarko E&P Onshore / Additional Horiz Wells (Total of 7 Niobrara, 6 Codell) / 3.10-14-63 / Unnamed / Laramie
• 736-2015 / Anadarko E&P Onshore / Force Pool 1280-Acre DSU; Resolution 12-65-1-36-4CH / 1-12-65; 36-13-65 / Unnamed / Laramie
• 737-2015 / Anadarko E&P Onshore / Force Pool 1280-Acre DSU; Resolution 14-65-27-28-6CH / 27.28-14-65 / Unnamed / Laramie
• 738-2015 / Anadarko E&P Onshore / Amend Setbacks for Codell Well / 1-12-65; 36-13-65 / Unnamed / Laramie
• 739-2015 / Peak Powder River Resources / 640-Acre D&S Unit / 16-

42-74 / Unnamed / Campbell
• 740-2015 / Peak Powder River Resources / Increased Density (Total of 2) / 16-42-74 / Unnamed / Campbell
• 741-2015 / Peak Powder River Resources / 658.84-Acre D&S Unit / 35-43-74 / Unnamed / Campbell
• 742-2015 / Peak Powder River Resources / Increased Density (Total of 2) / 35-43-74 / Unnamed / Campbell
• 743-2015 / Peak Powder River Resources / 1280-Acre D&S Unit / 29.32-43-75 / Unnamed / Campbell
• 744-2015 / Peak Powder River Resources / Increased Density (Total of 2) / 29.32-43-75 / Unnamed / Campbell
• 745-2015 / Peak Powder River Resources / Increased Density (Total of 2) / 3-43-75; 34-44-75 / Unnamed / Campbell
• 746-2015 / Peak Powder River Resources / Force Pool 338.56-Acre DSU; Van Buggenum 1-35TH / 35-44-75 / Unnamed / Campbell
• 747-2015 / Kaiser-Francis Oil Company / Increased Density (Total of 5) / 29-16-64 / Unnamed / Laramie
• 748-2015 / Kaiser-Francis Oil Company / Increased Density (Total of 4) / 33.34-16-64 / Unnamed / Laramie
• 749-2015 / Kaiser-Francis Oil Company / Increased Density (Total of 6) / 20.21-15-64 / Unnamed / Laramie
• 750-2015 / Kaiser-Francis Oil Company / Increased Density (Total of 6) / 22.23-16-64 / Unnamed / Laramie
• 752-2015 / Apache Corporation / 640-Acre D&S Unit / 36-38-71 / Unnamed / Converse
• 753-2015 / Apache Corporation / 640-Acre D&S Unit / 36-38-71 / Unnamed / Converse
• 754-2015 / Apache Corporation / Increased Density (Total of 4) / 36-38-71 / Unnamed / Converse
• 755-2015 / Apache Corporation / Increased Density (Total of 3) / 36-38-71 / Unnamed / Converse
Applications may be inspected in the office of the undersigned, 2211 King Boulevard, Casper, Wyoming, or on the Wyoming Oil & Gas Conservation Commission website at <http://wogcc.state.wy.us> under the "Hearings" category.
Any interested party is entitled to appear and be heard by the Commission at the time and date listed above. Protests to applications shall be in writing and filed with the State Oil and Gas Supervisor at least ten (10) days before the hearing. Pursuant to Chapter 5, Section 12 of the Wyoming Oil & Gas Conservation Commission Rules & Regulations, the written protest must state the grounds of the protest and include information and evidence to demonstrate that: (a) the protestant is a party entitled to notice or relief under Wyo. Stat. Ann §§ 30-5-101 through 30-5-410; (b) the protestant seeks a remedy that is within the jurisdiction and authority of the Commission. No action shall be taken on an objection or protest that is not timely filed.
Dated this 14th day of May 2015.
Wyoming Oil & Gas Conservation Commission
/s/ Mark Watson, Supervisor/Secretary
Published: May 19, 2015
Legal No: 995209