## PUBLIC NOTICE

TO THE HONGRALE GOARD OF COUNTY COMMISSIONERS OF BURLEIGH COUNTY, NORTH DAKOTA COUNTY, NORTH DAKOTA L Kevin L Ghat County A

I, Kevin J. Glatt, County Auditor, do hereby respectfully submit to the Board of County Commissioners, the Preliminary Budget for the twelve month period beginning January I, 2012 and ending December 31, 2012. This budget was studied and examined by the Board of County Commissioners and changes made as deemed necessary. Upon a motion made, seconded and carried, the budget was ordered published after the recommended changes were made

TO THE TAXPAYERS OF BURLEIGH COUNTY, NORTH DAKOTA

We, the Board of County Commissioners of Burleigh County, North Dakota, hereby give notice that we have examined into the several budget estimates filed by the several officers, institutions or undertakings, supported wholly or in part by Burleigh County, and from such examination in our opinion for the calendar year beginning January 1, 2012 the following amounts are necessary:

	are necessary:			
	County Board	er/Tax Equaliz	zation	757,613
	States Attorney Juvenile Court County Recorder			976,904 176,000 194,370
	Courthouse, Buildings & Utilities	Grounds		453,127 83,200 28,000
	Printing, Publishing and S Elections Telephone and Postage .			232,500 103,000
	Examination Fee Human Resources			10,750 978,288 3 349 805
	County Sheriff County Detention Cent Communication Center	er		2,226,348
	Emergency Management Ambulance Services Public Administrator			186,947 1,500 24,000
	Property Insurance Police Youth Bureau			24,000 10,000 59,524
	Public Health Nurse County Planning			110,565 120,000
	Health Board Superintendent of Schoc Technology	ols		3,000 93,044 37,000
A	Transfer Öut GENERAL FUND BUDO	GET	\$	
Appropi Plus: Less:	iation for General Governme Delinquent Taxes & Interim F Resources		\$10,933,817 5,126,501 <u>(9,565,698)</u>	
	Balance to be levied (23.32 N	,	, ,	\$6,494,620
Appropi Plus: Less:	iation for Unorganized Towns Delinquent Taxes Resources Balance to be levied	hips	722,000 19,115 <u>(358,815)</u>	382,300
Appropi Plus: Less:	iation for County Road & Bri Delinquent Taxes & Interim F Resources Balance to be levied (.25 Mill	und	12,981,865 4,503,481 <u>(17,415,721)</u>	69,625
Appropi Less:	iation for Highway Tax Distril Resources Balance to be levied		5,814,000 (5,814,000)	- 0 -
Appropi	riation for Special Road & Brid	lge	276,000	
Less:	(Unorganized Twps.) Resources Balance to be levied riation for Social Welfare		( <u>276,000</u> ) ( <u>276,000</u> ) 6,613,507	- 0 -
Appropr Plus: Less:	Delinquent Taxes & Interim F Resources Balance to be levied (15.83 N		1,873,884 ( <u>4,077,254)</u>	4,410,137
Appropi Less:	iation for County Poor Resources Balance to be levied		813,877 <u>(813,877)</u>	- 0 -
Appropi Plus: Less:	iation for Job Development Delinquent Taxes Resources Balance to be levied (.23 Mill	)	75,000 3,217 <u>(13,885)</u>	64.332
Appropi Plus: Less:	riation for Library Delinquent Taxes Resources	)	254,414 10,916 (47,005)	
	Balance to be levied (3.19 Mi iation for Liability Insurance Delinguent Taxes & Interim F	,	( <u>17,003)</u> 179,000 51,108	218,325
Less:	Resources Balance to be levied (.46 Mill	)	(102,940) (15,000	127,168
Appropr Plus: Less:	iation for Special Assessment Interim Fund Resources Balance to be levied	\$	13,000 1,658 <u>(16,658)</u>	- 0 -
Appropi Plus: Less:	iation for Senior Citizens Delinquent Taxes & Interim F Resources Balance to be levied (1.00 Mi		457,980 296,233 <u>(475,713)</u>	278,500
Appropi Less:	iation for Sobriety 24/7 Progr Resources Balance to be levied	,	12,000 (12,000)	- 0 -
Appropi Plus: Less:	riation for Water Resource Di Delinquent Taxes & Interim F Resources	und	l,277,365 376,959 <u>(l,097,324)</u>	557.000
Appropi Less:	Balance to be levied (2.00 Mi riation for Communication Ce Resources Balance to be levied	,	1,504,000 <u>(1,504,000)</u>	- 0 -
Appropi Less:	riation for Victim/Witness Assi Resources Balance to be levied	stance	142,355 <u>(142,355)</u>	
	riation for Emergency Fund		2,000,000	·
Plus: Less:	Delinquent Taxes & Interim F Resources Balance to be levied (2.00 Mi		527,850 <u>(1,970,850)</u>	557,000
Appropi Plus: Less:	iation for Veterans Service Delinquent Taxes & Interim F Resources Balance to be levied (1.07 Mi		292,800 88,127 <u>(82,385)</u>	298,542
Less:	riation for Provident Life Bldg. Resources Balance to be levied		504,931 <u>(504,931)</u>	- 0 -
Appropi Plus: Less:	iation for Social Security Delinquent Taxes & Interim F Resources Balance to be levied (2.18 Mi		1,296,387 354,484 <u>(1,043,132)</u>	607,739
Appropi Plus: Less:	riation for Advertising Delinquent Taxes & Interim F Resources		59,481 17,564 <u>(23,171)</u>	53,874
Appropi Plus: Less:	Balance to be levied (.19 Mill riation for County Agent Delinquent Taxes & Interim F Resources		296,108 86,843 <u>(126,639)</u>	53,674
	Balance to be levied (.92 Mill iation for Comprehensive He Delinquent Taxes & Interim F	alth Insuranc		256,312
	Resources Balance to be levied (2.10 Mi iation for Weed Board	lls)	<u>(458,427)</u> 268,271	584,578
Plus: Less:	Delinquent Taxes & Interim F Resources Balance to be levied (2.50 Mi		182,025 ( <u>279,046)</u> 244,400	171,250
Appropi Plus: Less:	iation for County Park Delinquent Taxes & Interim F Resources Balance to be levied (1.00 Mi		244,400 437,287 <u>(618,687)</u>	63,000
Appropi Less:	iation for County Fair Resources Balance to be levied		550,000 <u>(550,000)</u>	- 0 -
Appropi Plus:	riation for County Jail Mainter and Construction Delinguent Taxes	ance	1,652,423 6,963	
Less:	Delinquent Taxes Resources Balance to be levied (2.00 Mi	lls)	6,963 ( <u>1,102,386)</u>	557,000
Appropi Plus: Less:	riation for County Parks and Recreational Areas Delinquent Taxes Resources	10	224,707 10,455 <u>(26,062)</u>	
	Balance to be levied (1.00 Mi iation for Cellular Phone Tax	11)	701,312	209,100
Less:	Resources Balance to be levied		(701,312)	- 0 -

Less: Re	ion for Parking esources Ilance to be levied	48,000 ( <u>48,000)</u>	- 0 -
Less: Re	ion for Abandoned Cemeteries esources ılance to be levied	3,000 <u>(3,000)</u>	- 0 -
Less: Re	ion for Preservation Fund esources Ilance to be levied	48,000 ( <u>48,000)</u>	- 0 -
Fo Less: Re	ion for Sheriff Drug Asset orfeiture Fund esources Ilance to be levied	15,000 <u>(15,000)</u>	- 0 -
Less: Re	ion for States Attorney orfeiture Fund esources Ilance to be levied	7,000 <u>(7,000)</u>	- 0 -
Less: Re	ion for Hazardous Chemicals esources Ilance to be levied	5,000 <u>(5,000)</u>	- 0 -
Less: Re	ion for Rural Special ssessments esources Ilance to be levied	716,100 <u>(716,100)</u>	- 0 -
TOTAL LEVIES ALL FUNDS			\$15,960,402

A budget hearing will be held on the 22nd day of September, 2011 at 6:00 PM for all Citizens of Burleigh County. The meeting will be held in the Tom Baker Room at the City/County Office Building in Bismarck, North Dakota, for the purpose of discussion on

The Proposed budget. The Proposed budget. The Preliminary Budget may be examined on weekdays at the Burleigh County Auditor's Office between 8:00 AM and 5:00 PM. All interested Citizens will have the opportunity to give written and oral comment. Physically challenged persons needing assistance or aid should contact the Auditor's Office before the meeting by calling 222-6715 between 8:00 AM and 5:00 PM.

	AM and 5:00 PM.	
	9/10 -	Kevin J. Glatt Burleigh County Auditor • 607167
	STATE OF NORTH DAKOTA IN DISTRICT COURT	be necessary. Case No. 15651: Applica
	COUNTY OF BURLEIGH SOUTH CENTRAL JUDICIAL DISTRICT IN THE MATTER OF THE ADOPTION	& Gas Corp. for an o applicable orders for the to allow up to two hor
24 6 20	OF A.L.V. E. Brian J. Enderle ) Petitioner, ) vs. )	drilled on two 1280- described as Sections Sections 26 and 35, Billings County, ND, and
94,620	Vs. ) Executive Director of the North ) Dakota Department of Human ) Services; and Nathaniel James Smith, )	is appropriate. Case No. 15652: Tem
32,300	Respondents. ) Case No. 08-2011-DM-01244 <u>NOTICE OF HEARING</u> YOU ARE HEREBY NOTIFIED that a	develop an oil and/or g by the Hess Corp. #15 Section 15, T.149N., F County, ND, define the fi such special faults
9,625	Petition for the adoption of the A.L.V.E., has been filed by Brian J. Enderle with the Clerk of District Court of Burleigh County,	such special field rules a Case No. 15653: Tem develop an oil and/or g by the Hess Corp. #
- 0 -	North Dakota; and YOU ARE FURTHER NOTIFIED that said Petition will be heard before The Honorable Thomas J. Schneider at the Burleigh County	SWSE Section 31, T.1581 County, ND, define the fi such special field rules a Case No. 15654: Applica
- 0 -	Courthouse, Bismarck, North Dakota, on the 12th day of October, 2011, at 2:30 p.m. Dated this 30th day of August, 2011.	for an order establish drilling units consisting o T.158N., R.95W.; and S
- 0 -	/s/ Brenda A. Neubauer Brenda A. Neubauer Neubauer & Oster Attorney for Patitioner	T.157N., R.95W., Willian allow a horizontal well Lodgepole Formation o
0,137	Attorney for Petitioner P.O. Box 1015 Bismarck, ND 58502-1015 (701) 355-1078	unit, and such other reli Case No. 15655: Applica for an order amending th for the Tioga-Bal
	ÌD #05210 9/3, 10 & 17 - 607147	establish two 1280-a consisting of Sections 2 R.95W., Williams Count
- 0 -	SUMMARY AND PUBLIC NOTICE	29 and 30, T.158N., R.9 Williams Counties, ND three horizontal wells to spacing units withou
54,332	NORTH DAKOTA STATE PLAN OF OPERATION LOW INCOME HOME ENERGY ASSISTANCE PROGRAM	Commission's 1220-foor tool error policy, and su appropriate. Case No. 15656: Applica
8,325	FFY 2012 The North Dakota Department of Human Services is requesting public comments	for an order amending th for the Tioga-Bal establish a 1280-acre spa of Section 19, T.157N.,
	on the FFY 2012 Low Income Home Energy Assistance Plan. A current draft of the Plan will be available for public inspection, or this summary will be	County, ND, and Sec R.95W.,Williams Count to three horizontal we
27,168	provided upon request. An electronic version is available by contacting raddington@nd.gov. Comments must be	said spacing units with Commission's 1220-foo tool error policy, and su appropriate.
- 0 -	submitted in writing by Friday, September 16, 2011 to: Ronald Knutson Director of Energy Assistance	Case No. 15657: Applica for an order amending the for the White Ea to designate a 1280-
78,500	Department of Human Services 600 E. Boulevard Ave. Dept. 325 Bismarck, North Dakota 58505-0250	consisting of Sections R.94W, Mountrail Coun to six horizontal wells to and such other
- 0 -	The adjusted gross income of all members of an eligible household cannot exceed: Household Size Income	appropriate. Case No. 15658: Applica for an order amending the for the Sorkney
57,000	1 \$23,143 2 \$30,264 3 \$37,385	to designate a 1280- consisting of Sections R.93W., Mountrail Coun to six horizontal wells to
	4 \$44,506 5 \$51,627 6 \$58,748	and such other appropriate. Case No. 15659: Applica
- 0 -	7 \$60,083 8 \$61,418 9 \$62,753 10 \$64,089	for an order amending the for the Beaver Lodge-Ba up to three horizontal w a 1280-acre spacing
- 0 -	11 \$65,424 12 \$66,759	Sections 14 and 15, Williams County, ND, ar as is appropriate.
57,000	Except for the income limits above, there are no substantive changes from the FFY 2011 plan.	Case No. 15660: Applica for an order amending th for the Baskin-Bakken F six horizontal wells to b
	A public hearing on this proposed plan will be held in Conference Room B on the third floor of the Judicial Wing of the State Capitol Building, 600 E. Boulevard	acre spacing unit descr and 9, T.156N., R.93W., ND, and such other reli
98,542	Ave., Bismarck, North Dakota on Thursday, September 15, 2011 at 1:00 P.M.	Case No. 15661: Applica for an order amending the for the Hofflund-Bakken three horizontal wells
- 0 -	9/3 & 10 - 607146	1280-acre spacing u Sections 4 and 9, T.154N County, ND, and such
)7,739	NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION	appropriate. Case No. 15662: Applica for an order amending th for the Ranch Coulee-Ba
3 874	The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, September 28, 2011, at the N.D. Oil & Gas Division, 1016 East Calgary	up to six horizontal well 1280-acre spacing u Sections 26 and 35, McKenzie County, ND, a
53,874	Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the	as is appropriate. Case No. 15663: Applica for an order allowing th
6,312	cases listed below, take notice. PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division	crude oil measurement oil for crude oil allo transfer and for such relief as is appropriate.
84,578	at 701-328-8038 by Thursday, September 15, 2011. STATE OF NORTH DAKOTA TO: Case No. 15648: Proper spacing for the	Case No. 15370: (Cont of Hess Corp. for an o applicable orders for the to include Section 28
71,250	development of the Manning-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. OXY USA, Inc.	Mountrail County, ND, v Alger-Bakken Pool for been established on horizontal well per 64
	Case No. 15649: Application of OXY USA Inc. for an order extending the outline of the Dimond Field to include Sections I, 12, 13, 24, 25, 26, 35 and 36, T.160N., R.90W.,	other relief as is approp Case No. 14935: (Cont of Hess Corp. for an or
53,000	13, 24, 25, 26, 35 and 36, 1.160N., R.70W., and Sections 6, 7, 18 and 24, T.160N., R.91W., Burke County, ND; amending the applicable field orders for the Dimond- Bakken Pool to establish sixteen 1280-acre	after hearing revoking, Continental Resources, of the Foster #1-28H w consisting of Sections 2 R.99W., Williams and N

- 0 -	exceed:		
	Household Size	Income	
7,000	1 2 3 4 5	\$23,143 \$30,264 \$37,385 \$44,506 \$51,627	
- 0 -	6 7 8 9	\$58,748 \$60,083 \$61,418	
- 0 -	9 10 11 12	\$62,753 \$64,089 \$65,424 \$66,759	
7,000	Except for the income limits above, there are no substantive changes from the FFY 2011 plan.		
8,542	A public hearing on t will be held in Confe the third floor of the J State Capitol Building Ave., Bismarck, N Thursday, Septembe P.M.	erence Room B of Judicial Wing of the J, 600 E. Boulevard Jorth Dakota of	
- 0 -	9/3 & 10 - 607146		
7,739	NOTICE OF N.D. INDUSTRIAI OIL AND GA The North Dakota In	L COMMISSION S DIVISION dustrial Commissio	
3,874	will hold a public he Wednesday, Septembe N.D. Oil & Gas Divisio Ave., Bismarck, N. D. Commission will rec exhibits. Persons with	At the hearing th eive testimony ar n any interest in th	
6,312	cases listed below, take PERSONS WITH DI the hearing you need assistance, contact the at 701-328-8038 by T	SABILITIES: If special facilities Oil and Gas Divisio	
4,578	15, 2011. STATE OF NORT Case No. 15648: Pro development of the M Dunn County, ND, red	per spacing for th lanning-Bakken Poo lefine the field limit	
1,250	and enact such special necessary. OXY USA, Case No. 15649: Appli	Inc.	
	Inc. for an order exter the Dimond Field to in 13, 24, 25, 26, 35 and	nding the outline clude Sections 1.1	

se No. 15651: Application of Whiting Oil Gas Corp. for an order amending the licable orders for the Park-Bakken Pool allow up to two horizontal wells to be allow up to two horizontal wells to be lled on two 1280-acre spacing units scribed as Sections 25 and 36; and ttions 26 and 35, T.140N., R.100W., ings County, ND, and such other relief as

lings County, ND, and such other relief as appropriate. Ise No. 15652: Temporary spacing to velop an oil and/or gas pool discovered the Hess Corp. #15-1H Moran, NENE ction 15, T.149N., R.101W., McKenzie Junty, ND, define the field limits, and enact ch special field rules as may be necessary. Ise No. 15653: Temporary spacing to velop an oil and/or gas pool discovered the Hess Corp. #15-31H Thompson, VSE Section 31, T.158N., R.96W., Williams pounty, ND, define the field limits, and enact ch special field rules as may be necessary. h special field rules as may be necessary. se No. 15654: Application of Hess Corp. an order establishing two 1280-acre ling units consisting of Sections 1 and 12, 58N., R.95W.; and Sections 13 and 14, 57N., R.95W., Williams County, ND, and w a horizontal well to be drilled in the dgepole Formation on each such drilling t, and such other relief as is appropriate. It, and such other relief as is appropriate. se No. 15655: Application of Hess Corp. - an order amending the applicable orders - the Tioga-Bakken Pool to tablish two 1280-acre spacing units nisting of Sections 25 and 26, T.158N., 25W., Williams County, ND; and Sections and 30, T.158N., R.94W, Mountrail and dilams: Counties, ND and allow up to lliams Counties, ND, and allow up to ee horizontal wells to be drilled on said cing units without regard to the mmission's 1220-foot setback policy or error policy, and such other relief as is

se No. 15656: Application of Hess Corp. se No. 15656: Application of Hess Corp. • an order amending the applicable orders • the Tioga-Bakken Pool to tablish a 1280-acre spacing unit consisting Section 19, T.157N., R.94W., Mountrain Junty, ND, and Section 24, T.157N., PSW, Williams County, ND, and allow up three horizontal wells to be drilled on the spacing units without corpard to the d spacing units without regard to the mmission's 1220-foot setback policy or ol error policy, and such other relief as is propriate. se No. 15657: Application of Hess Corp.

an order amending the applicable orders the White Earth-Bakken Pool designate a 1280-acre spacing unit sisting of Sections 3 and 10, T.157N., 14W., Mountrail County, ND, and allow up six horizontal wells to be drilled thereon, such other relief as is

propriate. se No. 15658: Application of Hess Corp. an order amending the applicable orders the Sorkness-Bakken Pool designate a 1280-acre spacing unit sisting of Sections 4 and 9, T.157N., 13W, Mountrail County, ND, and allow up six horizontal wells to be drilled thereon,

26 and 35, T.157N., R.101W., Williams County, ND, and further designating such lands as a 1280-acre spacing unit in the Tyrone-Bakken Pool, and such other relief

as is appropriate. Case No. IS667: Application of Petro-Hunt, LLC. for an order extending the outline and amending the applicable orders for either the Charlson or Alkali Creek-Bakken Pools to include Sections 31 and 32, T.154N., R.94W., McKenzie and Mountrail Counties, ND, as a 1280-acre spacing unit with up to seven wells allowed to be drilled thereon, and such other relief as is

appropriate. Case No. 15668: Application of Petro-Hunt, L.L.C. for an order extending the bound-aries of the Ragged Butte Field to include Sections 4 and 9, T.ISON., R.IOIW., McKenzie County, ND, and further designating such lands as a 1280-acre spacing unit in the Ragged Butte-Bakken Pool and such other relief as is appropriate Pool, and such other relief as is appropriate. Case No. 15669: Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the North Tioga-Bakken Pool, Burke, Divide, and Williams Counties, ND, to authorize up to five horizontal wells to be drilled on each spacing unit included within Zone V, which is currently spaced on the basis of up to four horizontal wells pe 1280-acre spacing unit, and such other relief as is appropriate. Case No. 15670: Application of Petro-Hunt,

L.L.C. for an order amending the applicable orders for the Little Knife-Bakken Pool to designate Sections 13 and 24, T.145N., R.98W., McKenzie County, ND, as a 1280-acre spacing unit in Zone VII, and such other

relief as is appropriate. Case No. 14762: (Continued) Application of Petro-Hunt, LLC for an order suspend-ing, and after hearing revoking, a permit issued to Newfield Production Co. for the drilling of the Jackman #156-100-11-2-1H well on a drilling unit consisting of Sections 2 and 11, T.156N., R.100W., Williams County, ND and such other relief as is

County, ND and such other relief as is appropriate. Case No. 15671: Temporary spacing to develop an oil and/or gas pool discovered by the Cornerstone Natural Resources LLC #8-33H Jacobson, SESE Section 33, T.161N., R.90W, Burke County, ND, define the field limits, and enact such special field rules as may be progressing.

Case No. 15672: Application of Cornerstone Natural Resources LLC, for an order establishing an 800-acre drilling unit consisting of Sections 26 and Section 35,T.164N., R.91W., Burke County, ND and allowing a horizontal well to be drilled, and such other relief as is appropriate. Case No. 15673:Application of Aeon Energy

Corp. for an order amending the applicable orders for the North Maxbass-Madison Pool to establish a 160-acre spacing unit consisting of the NW/4 of Section 10, T.161N., R.81W., Bottineau County, ND, and allow up to four horizontal wells to be drilled thereon at any location not closer than 200 feet to the boundaries of said spacing unit, and such other relief as is

appropriate. Case No. 15674: Application of Oasis Petroleum North America LLC for an order granting relief from the Commission's 1220-foot setback policy for two 1280-acre drilling units described as Sections 25 and 26; and Sections 27 and 28, T.153N., R.100W., Williams County, ND, and such

R.100W, Williams Councy, ND, and such other relief as is appropriate. Case No. 15675: Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Blue Buttes-Bakken Pool to allow an additional well to be drilled on a 1280-acre spacing unit described as Sections 30 and 31, T.150N, R.95W, McKenzie County, ND, and such other relief as is appropriate.

Case No. 15375: (Continued) Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Pershing and North Fork-Bakken Pools to amend the stratigraphic definition of the Bakken Pool to include from 50 feet above the top of the upper Bakken shale to 100 feet below the base of the lower Bakken shale, to include Sections 4, 9, 16 and 21, T.149N., R.96W., McKenzie County, ND, as a 2560-acre spacing unit and allow up to twelve additional horizontal wells to be drilled thereon without regard to the Commission's policy of requiring a 1220 foot setback for the first well or requiring the spacing unit or the Commission's tool error policy, and such other relief as is

appropriate. Case No. 15676: Application of XTO Energy Inc. for an order revoking the permit issued to Continental Resources, Inc. to drill the to Continental Resources, Inc. to drill the Carbon #1-30H well, with a surface location in the NWNE of Section 30, T.149N., R.96W., McKenzie County, ND, and such other relief as is appropriate. Case No. 15677: Application of Marathon Oil Cor an order amending the

Oil Co. for an order amending the

Gas (USA) Inc. for an order amending the applicable orders for the Poe-Bakken Pool allow up to five wells to be drilled on a 1280-acre spacing unit consisting of Sections 30 and 31, T.152N., R.99W., McKenzie County, ND, and such other relief

as is appropriate. Case No. 15687:Application of Kodiak Oil & Gas (USA) Inc. for an order amending the applicable orders for the Moccasin Creek-Bakken Pool to establish a 1280-acre spacing unit consisting of Sections 3 and 10, T.147N., R.93W., Dunn County, ND, and allow up to three wells to be drilled thereon; and to allow up to two wells to be drilled on two existing 320-acre spacing units described as the E/2 and W/2 of Section 34, T.148N., R.93W., Dunn County, ND, in both cases without regard for the 1220 foot setback policy or the tool error policy, and such other relief as is appropriate. Case No. 14231: (Continued) Application

Case No. 14231: (Continued) Application of SM Energy Co. for an order suspending, and after hearing revoking, a permit issued to Continental Resources, Inc. for the drilling of the Koeser #1-11H well on a drilling unit consisting of Sections 2 and 11, T.ISON., R.97W., McKenzie County, ND; alternatively, designating SM Energy Co. as compare of facid well and such other reliafe operator of said well; and such other relief as is appropriate.

Case No. 14451: (Continued) Application Case No. 14451: (Continued) Application of Sequel Energy, LLC for an order establishing six 1280-acre drilling units consisting of Sections 27 and 34; Sections 26 and 35,T.148N., R.102W.; Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; and Sections 13 and 24, T.147N., R.102W., all in McKenzie County, ND and allow a horizontal well to be drilled at any location thereon not closer than 500 feet to the boundary of the spacing unit except that the heel and toe of the well may be as close as 200 feet to the boundary of the spacing unit, and such other relief as is appropriate. Case No. 15483: (Continued) Application of Luff Exploration Co. for an order § 38-08-06.4 and allowing the flaring of gas produced from the Hansen #1-21 well, with a surface location in the SWSE of Section 21, T.129N., R.101W., Bowman County, 21, 1.129N., R.101W., Bowman County, ND, and such other relief as is appropriate. Case No. 15484: (Continued) Application of Luff Exploration Co. for an order granting an exemption under NDCC § 38-08-06.4 and allowing the flaring of gas produced from the Jett #B-28H well, with a surface location in the NWNE of Section 28 TLI9N. PLONW Payment County 28, T.129N., R.101W., Bowman County, ND., and such other relief as is appropriate. Case No. 15485: (Continued) Application of Luff Exploration Co. for an order § 38-08-06.4 and allowing the flaring of gas produced from the Anderson #I-3H well,

with a surface location in the SWNE of Section 3, T.130N., R.103W., Bowman County, ND., and such other relief as is

appropriate. Case No. 15486: (Continued) Application of Luff Exploration Co. for an order granting an exemption under NDCC § 38-08-06.4 and allowing the flaring of gas produced from the Richards #1-33 well, with a runger location in the NESW of with a surface location in the NESW of Section 33, T.130N., R.102W., Bowman County, ND., and such other relief as is appropriate. Case No. 15487: (Continued) Application

of Luff Exploration Co. for an order granting an exemption under NDCC § 38-08-06.4 and allowing the flaring of gas produced from the Werre #B-17H well, with a surface location in the NWNE of Section 17, T.129N., R.103W., Bowman County, ND., and such other relief as is

appropriate. Case No. 15488: (Continued) Application of Luff Exploration Co. for an order granting an exemption under NDCC § 38-08-06.4 and allowing the flaring of gas produced from the Otterness #34-31 well, with a surface location in the SWSE of Section 31, T.129N., R.102W., Bowman County. ND., and such other relief as is

appropriate. Case No. 15489: (Continued) Application of Luff Exploration Co. for an order granting an exemption under NDCC § 38-08-06.4 and allowing the flaring of gas produced from the Lutes State #1 well, with a surface location in the SWNW of Section 16, T.129N., R.101W., Bowman County, ND., and such other relief as is appropriate. Case No. 14541: (Continued) Temporary Case No. 14541: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Oil for America Exploration, LLC #22-1 Zastoupil, NESE Section 22, T.139N., R.97W, Stark County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 15688: A motion of the

Commission to consider the establishment or altering of drilling or spacing units in the Bakken Pool in and around sections 25 and 36, T.154N., R.98W.; Sections 30 and 31,

Bakken Pool to establish sixteen 1280-acre spacing units described as Sections I and 12; Sections 2 and 11; Sections 3 and 4; 5 and 8; Sections 10 and Sections Sections 13 and 24: Sections 14 and 23: Sections 20 and 29; Sections 21 and 28; Sections 22 and 27; Sections 25 and 36; Sections 26 and 35, T.160N., R.90W.; and Sections 1 and 2; Sections 5 and 6; Sections 7 and 18: and Sections 24 and 25, T.160N. R.91W., and allow a horizontal well to be drilled on each such spacing unit; and such

drilled on each such spacing unit; and such other relief as is appropriate. Case No. 15650: Temporary spacing to develop an oil and/or gas pool discovered by the Whiting Oil and Gas Corp. #34-31H Kummer, SWSE Section 31,T.149N.,R.99W., McKenzie County, ND, define the field lim-its, and enact such special field rules as may

such other relief as is opriate

e No. 15659: Application of Hess Corp. an order amending the applicable orders the Beaver Lodge-Bakken Pool to allow to three horizontal wells to be drilled on 280-acre spacing unit described as tions 14 and 15, T.156N., R.95W., liams County, ND, and such other relief s appropriate.

e No. 15660: Application of Hess Corp. an order amending the applicable orders the Baskin-Bakken Pool to allow up to horizontal wells to be drilled on a 1280e spacing unit described as Sections 4 T.156N., R.93W., Mountrail County, and such other relief as is appropriate. se No. 15661: Application of Hess Corp. an order amending the applicable orders the Hofflund-Bakken Pool to allow up to e horizontal wells to be drilled on a 30-acre spacing unit described as tions 4 and 9, T.154N., R.95W., Williams unty, ND, and such other relief as is riate

e No. 15662: Application of Hess Corp. an order amending the applicable orders the Ranch Coulee-Bakken Pool to allow to six horizontal wells to be drilled on a 30-acre spacing unit described as astions 26 and 35, T.146N., R.98W., Kenzie County, ND, and such other relief s appropriate.

e No. 15663: Application of Hess Corp. an order allowing the use of a portable de oil measurement system to measure for crude oil allocation or custody sfer and for such other and further ef as is appropriate. se No. 15370: (Continued) Application

Hess Corp. for an order amending the licable orders for the Alger-Bakken Pool include Section 28, T.156N., R.93W., untrail County, ND, within Zone I of the er-Bakken Pool for which spacing has en established on the basis of one rizontal well per 640-acres, and such er relief as is appropriate. se No. 14935: (Continued) Application

Hess Corp. for an order suspending, and er hearing revoking, a permit issued to ntinental Resources, Inc. for the drilling he Foster #1-28H well on a drilling unit sisting of Sections 28 and 33, T.153N., R.99W., Williams and McKenzie Counties, ND; and such other relief as is appropriate. Case No. 15664: Temporary spacing to develop an oil and/or gas pool discovered by the Petro-Hunt, LLC #156-101-11D-2 IH Borrud, SESE Section 11 T15651 Borrud, SESE Section 11, T.156N., R.101W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 15665: Temporary spacing to

develop an oil and/or gas pool discovered by the Petro-Hunt, LLC #150-101-4B-9-1H Skedsvold, Lot 3 Section 4, T.150N., R.101W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15666: Application of Petro-Hunt, L.L.C. for an order extending the bound-aries of the Tyrone Field to include Sections

applicable orders for the Bailey-Bakken Pool to establish a 640-acre spacing unit consisting of the E/2 E/2 of Sections 5 and 8 and the W/2 W/2 of Sections 4 and 9, T.146N., R.93W., Dunn County, ND, for the purpose of allowing an additional horizontal well to be drilled between two existing 1280-acre spacing units at any location not closer than 500 feet to the boundary of the spacing unit or 200 feet from the heel and toe of such well, and such other relief as is appropriate.

Case No. 15678: Application of BTA Oil Producers, LLC for an order establishing a 1280-acre spacing unit for the Bicentennial Bakken Pool consisting of Sections 27 and 34, T. 144N., R. 103W., Golden Valley County, ND, and such other relief as is appropriate. Case No. 15679: Application of BTA Oil Producers, LLC for an order establishing a 1280-acre spacing unit for the Bicentennial-Bakken Pool consisting of Sections 5 and 6, T.143N., R.103W., Golden Valley County, ND, and such other relief as is appropriate Case No. 15680: Application of BTA Oil Producers, LLC for an order establishing a 1280-acre spacing unit for either the Elkhorn Ranch or Buckhorn-Bakken Pool consisting of Section 4, T.143N., R.102W., and Section 33, T.144N., R.102W., Billings County, ND, and such other relief as is

appropriate. Case No. 15681: Application of BTA Oil Producers, LLC for an order establishing a 1280-acre spacing or drilling unit for the Bakken Pool consisting of Sections I and I2, T.I42N., R.I03W., Golden Valley County, ND, and such other relief as is appropriate BTA Oi Case No. 15682: Application of Producers, LLC for an order establishing a 1280-acre spacing or drilling unit for the Bakken Pool consisting of Section 6, T.142N., R.102W., and Section 31, T.143N. R.102W., Billings County, ND, and such other relief as is appropriate. Case No. I 5683:Application of Kodiak Oil &

Gas (USA) Inc. for an order amending the applicable orders for the South Fork-Bakken Pool to allow up to six horizontal wells to be drilled on three spacing units described as Sections 2 and 3; Sections 8 and 17; and Sections 10 and 11, T.148N. R.93W., Dunn County, ND, and such other relief as is appropriate. Case No. 15684:Application of Kodiak Oil &

Gas (USA) Inc. for an order amending the applicable orders for the MonDak-Bakken Pool to allow up to three wells to be drilled Sections 16 and 21, T.147N., R.103W., McKenzie County, ND, without regard for the 1220 foot setback policy or the tool error policy, and such other relief as is

appropriate. Case No. I 5685:Application of Kodiak Oil & Gas (USA) Inc. for an order amending the applicable orders to allow up to three horizontal wells to be drilled in the Bakken Formation on a drilling unit described as Sections 6 and 7, T. 148N., R.99W., McKenzie County, ND, and such other relief as is appropriate

Case No. 15686: Application of Kodiak Oil &

T.154N., R.97W; and Sections 1, 2, 3, 10, 11, and 12, T.153N., R.98W, McKenzie and Williams Counties, ND, and such other relief as is appropriate.

Case No. 15689: Application of North Plains Energy, LLC, for an order extending the field boundaries and amending the field rules for the Truax-Bakken Pool by rezoning Sections 29 and 32, T. 154N., R.97W., from Zone VI to Zone VIII, Truax Field, Williams and McKenzie Counties, ND, and such other relief as is appropriate. Case No. 15690: Application of Continental

Resources, Inc. for an order suspending and after hearing, revoking the permit issued to Brigham Oil & Gas, L.P. to drill the Barney #32-29 IH well (File No. 21281), with a surface location in Lot 4 of Section 5, T.150N., R.100W., McKenzie County, ND, for the drilling unit consisting of Sections 29 and 32, T.151N., R.100W., McKenzie County, ND and for such other relief as appropriate.

ase No. 15691: Application of QEP Energy Co. for an order amending the field rules for the Squires-Bakken Field allowing up to three horizontal wells to be drilled within the 1280-acre spacing units described as Sections 14 and 23; Sections 25 and 26; and Sections 22 and 27 T155N R102W Williams County, ND, at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is

appropriate. Case No. 15692: Application of QEP Energy Co. for an order amending the field rules for the Van Hook Field (i) allowing up to three horizontal wells to be drilled within the 640-acre spacing unit described as Section 27, T.152N., R.92W., Mountrail County, ND and (ii) allowing up to two horizontal wells to be drilled within the two 640-acre spacing units described as the N/2 of Sections 34 and 35; and the S/2 of Sections 34 and 35, T.152N., R.92W., Mountrail County, ND at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 15693: Application of QEP Energy Co. for an order amending the field rules for the Deep Water Creek Bay Field creating one 560-acre spacing unit described as the S/2 NE/4, SENW, NESW and N/2 SE/4 of Section 31, and the S/2 N/2 and N/2 S/2 of Section 32, T.150N., R.90W., McLean County, ND authorizing the drilling of up to two horizontal wells within each spacing unit at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any well should be allowed to be close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is

requirements, and such other relief as a appropriate. Case No. 15694: Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering system until December 31, 2011 and such other relief as is anorooriate.

25, 2011 and such other relief as is appropriate. Case No. 15695: Application of QEP Energy Co. for an order amending the field rules for the Heart Butte and/or Van Hook Fields for the Heart Butte and/or Van Hook rields creating one 2560-acre spacing unit in the Bakken Pool described as Sections 2 and 3, T.149N., R.92W., Dunn and Mountrail Counties, ND and Sections 34 and 35, T.150N., R.92W., Mountrail County, ND authorizing the drilling of up to ten horizontal wells within each spacing unit at any location not closer than 500 feet to the boundary of the spacing unit except that

horizontal wells within each spacing unit at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate. Case No. 15696: Application of QEP Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Rupple #1-4 SWD well, SWSW Section 4, T.150N., R.90W, Deep Water Creek Bay Field, McLean County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate. Case No. 15697: Application of Red Willow Great Plains, LLC for an order authorizing the reentry of the MHA #1-11H-148-90 well, a horizontal well with a surface location within the SESW of Section 11, T.148N., R.90W, McLean County, ND, to test the Dakota Formation via a proposed vertical well, with a proposed bottom hole location well, with a proposed bottom hole location proximately 325 from the south vertical well, with a proposed bottom hole location approximately 325 from the south line and 2240 from the west line of Section 11, T.148N., R.90W., McLean County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate. Case No

§ 43-02-03-18 and such other relief as is appropriate. Case No. 15698: Temporary spacing to develop an oil and/or gas pool discovered by the Fram Operating LLC #I Funke, SENE Section 25, T.160N., R.86W, Renville County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 15699: Application of SBG Grassy Butte Facility for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the SBG Grassy Butte Facility well, SENE Section 35, T.147N., R.99W, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate. Case No. 15700: Application of Open Range Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota

§ 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Busch #2-5 well, Lot 2 Section 5, T.163N., R.92W, Portal Field, Burke County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is

Chapter 43-02-05 and such outer the appropriate. Case No. 15701: Application of Madison Disposal 2-1, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the discont 472-1 well. SENW Section 2, sattwater disposal into the Dakota Group in the Madison #2-1 well, SENW Section 2, T.148N., R.102W, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate. Case No. 15702: Application of Cornerstone Natural Resources LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing with for the

order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Flaxton-Madison Pool described as Section 25, T.163N., R.91W., Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 15703: Application of Cornerstone Natural Resources LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Lignite-Madison Pool described as the E/2 of Section 35, T.163N., R.91W., and the E/2 of Section 35, T.163N., R.91W., Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate. appropriate.

appropriate. Case No. 15704: Application of Cornerstone Natural Resources LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Lignite-Madison Pool described as the E/2 of Section 10 and the E/2 of Section 15, T.162N., R.91W., Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 15705: Application of Cornerstone Natural Resources LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the

pooling all interests in a spacing unit for the Lignite-Madison Pool described as Section 11, T.162N., R.91W, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 15706: Application of Corrections Naturel Recourses LIC for an Case No. 15706: Application of Cornerstone Natural Resources LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Customs-Midale/Nesson Pool described as Section 8, T.163N., R.90W, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 15707: Application of Cornerstone Natural Resources LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Story Run-Madison Pool described as Section 26, T.163N., R.90W, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 15708: Application of Cornerstone Natural Resources LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Carter-Midale/Nesson Pool described as the E/2 of Sections 23 and 26, T.162N., R.90W, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 15709: Application of Cornerstone Natural Resources ILC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Carter-Midale/Nesson Pool described as the E/2 of Sections 23 and 26, T.162N., R.90W, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 15709: Application of Cornerstone Natural Resources LLC for an order pursuant to NDAC § 43 02-03-88.1 order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Carter-Midale/Nesson Pool described as the SE/4 of Section 5 and the E/2 of Section 8, T.162N., R.89W., Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 15710: Application of other relief as is appropriate. Case No. 15710: Application of Cornerstone Natural Resources LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Lostwood-Bakken Pool described as Section 14, T.161N., R.90W., Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 15711: Application of Cornerstone Natural Resources LLC for an ND, a construction of the second state of the Case No. 15712: Application of Cornerstone Natural Resources LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Coteau-Bakken Pool described as Sections 19 and 30, T.161N., R.90W., Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 15713: Application of Cornerstone Natural Resources LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Bailey-Bakken Pool described as Section 2,

T.146N., R.94W., Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 15714: Application of Cornerstone Natural Resources LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Bailey-Bakken Pool described as Section 33, T.146N., R.94W, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 15715: Application of Marathon Oil Co. for an order pursuant to NDAC §43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Strand SWD #1, SWNW Section 21, T.157N., R.103W, Strandahl Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

43-02-05, and such other relief as is appropriate. Case No. 15716: Application of Marathon Oil Co. for an order pursuant to NDAC §43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Darwin SWD #1, SESW Section 35, T.145N., R.96W., Murphy Creek Field, Dunn County, ND, pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Dunn County, ND, pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate. Case No. 15717: Application of Petro-Hunt, LLC. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Tyrone-Bakken Pool described as Sections 26 and 35, T.157N., R.101W., Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 15718: Application of Petro-Hunt, LLC. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Ragged Butte-Bakken Pool described as Sections 4 and 9, T.150N., R.101W., McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 15719: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the White Earth-Bakken Pool described as Sections 4 and 9, T.157N., R.94W,, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 15720: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the White Earth-Bakken Pool described as Sections 4 and 9, T.157N., R.94W, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 15720: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-

is appropriate. Case No. 15720: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Sorkness-Bakken Pool described as Sections 34 and 35, T.157N., R.93W., Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

NDCC § 38-08-00, and sector is appropriate. Case No. 15721: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Little Knife-Bakken Pool described as Sections 28 and 33, T.147N., R.97W., Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

§ 38-08-08, and such con-appropriate. Case No. 15722: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Little Knife-Bakken Pool described as Sections 28 and 33, T.146N, R.97W, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Dunn County, ruo, as processes § 38-08-08, and such other relief as is appropriate. Case No. 15723: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Little Knife-Bakken Pool described as Sections 5 and 8, T.145N., R.97W, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 15724: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Ranch Coulee-Bakken Pool described as Sections 26 and 35, T.146N., R.98W, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 15725: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Murnhv Creek-Bakken Pool

88.1 pooling all interests in a spacing unit for the Murphy Creek-Bakken Pool described as Sections 15 and 22, T.144N., R.94W, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as

NDCC § 38-08-08, and such other relief as is appropriate. Case No. 15726: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88. I pooling all interests in a spacing unit for the Murphy Creek-Bakken Pool described as Sections 27 and 34, T.144N., R.94W, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

VDCC § 38-08-08, and such other relief as s appropriate. Case No. 15727: Application of BTA Oil roducers, LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests n a spacing unit for the Stockyard Creek-Bakken Pool described as Sections 1 and 12, I SAN, B 99W Willings County ND as T.154N., R.99W provided by NE 9W., Williams County, ND, as NDCC § 38-08-08, and such

other relief as is appropriate. Case No. 15728: Application of BTA Oil Producers, LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Stockyard Creekin a spacing unit for the Stockyard Creek-Bakken Pool described as Sections 2 and 11, T.154N., R.99W, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 15729:Application of Kodiak Oil & Gas Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the South Fork-Bakken Pool described as Sections 8 and 17, T.148N., R.93W, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 15730: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Bull amending the applicable orders for the Bull Butte-Bakken Pool, Williams County, ND, to allow all wells to produce oil at an unre-stricted rate and flare gas produced in association therewith until December 31, 2011, or such other time as December 31, 2011, or such other time as may be established by the Commission, and such other relief as is appropriate. Case No. 15731: Application of Whiting Oil & Gas Corp., for an order pursuant to NDAC §43-02-03-88.1 pooling all interests is a creating unit for the Park Palkap Pool in a spacing unit for the Park-Bakken Pool described as Sections 26 and 35, T.140N., R.100W., Billings County, ND, as provided by NDCC §38-08-08, and such other relief as is appropriate by NDCC §38-08-00, and a sis appropriate. Case No. 15732: Application of Whiting Oil & Gas Corp., for an order pursuant to a corp. 38.1 pooling all interests Case No. 15732: Application of Whiting Oil & Gas Corp., for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit for the Park-Bakken Pool described as Sections 25 and 36, T.140N., R.100W., Billings County, ND, as provided by NDCC §38-08-08, and such other relief as is appropriate. Signed by, lack Dalrymple Governor

Jack Dalrymple, Governor Chairman, ND Industrial Commission 9/10 - 607168

## Deadlines

PUBLISH BY	RECEIVE BY
Mon	Thurs. 12 Noon
Tues	Fri. 12 Noon
Wed	Mon. Noon
Thurs	Mon. 5PM
Friday	Tues. 5PM
Sat	. Wed. 12 Noon