

PUBLIC NOTICE

EARLY VOTE PRECINCT DATES AND TIMES

NOTICE is hereby given that Burleigh County will have an Early Vote Precinct located in the City/County Office Building, 221 N 5th St., Bismarck ND. The Early Vote Precinct will be open as follows:

October 22, 2014	12:00NOON to 5:30PM
October 23, 2014	9:30AM to 5:30PM
October 24, 2014	9:30AM to 5:30PM
October 25, 2014	9:30AM to 1:00PM
October 27 - October 31, 2014	9:30AM to 5:30PM
November 1, 2014	9:30AM to 1:00PM
November 3, 2014	9:30AM to 5:00PM

Ballots for each precinct in Burleigh County will be available during these early voting hours. Citizens are reminded that ND State Law requires all voters to provide identification showing your residential address.

Dated at Bismarck this 6th day of October, 2014.
Kevin J. Glatt
Burleigh County Auditor/Treasurer
10/14, 21 & 28 - 20750870

IN THE DISTRICT COURT OF NORTH DAKOTA, COUNTY OF BURLEIGH

In the Matter of the Estate of **HARRIET SOLHEIM, Deceased.**

Probate No. 08-2014-PR-00168
NOTICE TO CREDITORS

NOTICE IS HEREBY GIVEN that the undersigned has been appointed personal representative of the above estate. All persons having claims against the said deceased are required to present their claims within three months after the date of the first publication or mailing of this notice or said claims will be forever barred. Claims must either be presented to Charles Wells, personal representative of the estate, at 1003 13th Avenue SW, Jamestown, ND 58401 or filed with the Court.

Dated this 17th day of October, 2014.
/s/ Charles Wells
CHARLES WELLS
Personal Representative
1003 13th Avenue SW
Jamestown, ND 58401

Timothy J. Ottmar - ID #03601
OTTMAR & OTTMAR, P.C.
226 Second Avenue SW/PO Box 1397
Jamestown, North Dakota 58402-1397
(701)252-7229 - Phone
(701)252-7461 - Fax
totmar@ottmarmarlaw.com
E-service: office@ottmarmarlaw.com
Attorney for personal representative
10/21, 28 & 11/4 - 20752759

Monte L. Rogneby (#05029)
mrogneby@vogellaw.com
US Bank Building
200 North 3rd Street, Suite 201
Bismarck, ND 58502-2097
(701) 258-7899
Attorneys for Personal Representative

IN THE DISTRICT COURT OF MORTON COUNTY, STATE OF NORTH DAKOTA

In the Matter of the Estate of Patricia A. Zueger, Deceased

Probate No. 30-2014-PR-00075
NOTICE TO CREDITORS

NOTICE IS HEREBY GIVEN that the undersigned has been appointed Personal Representative of the above estate. All persons having claims against the said Decedent are required to present their claims within three (3) months after the date of the first publication or mailing of this notice or said claims will be forever barred. Claims must either be presented to Monte L. Rogneby, Vogel Law Firm, or Richard N. Zueger, 3909 Ridgeway Lane, Plano Texas 75074-7721, as Personal Representative of the Estate, or filed with the Court.
Dated this 5th day of October, 2014.
/s/ Richard N. Zueger
RICHARD N. ZUEGER
Personal Representative
First publication on the 14th day of October, 2014.
10/14, 21 & 28 - 20751764

STATE OF NORTH DAKOTA
IN DISTRICT COURT
COUNTY OF BURLEIGH
SOUTH CENTRAL JUDICIAL DISTRICT
MIDLAND FUNDING LLC,)
Plaintiff,)
vs.)
WESLEY LONGFEATHER,)
Defendant.)
File No. 08-2014-CV-01850
SUMMONS

THE STATE OF NORTH DAKOTA TO THE ABOVE NAMED DEFENDANT:
You are hereby summoned and required to appear and defend against this action, which is herewith served upon you, by serving upon the undersigned an Answer or some other proper response within twenty-one (21) days after service of this Summons upon you, exclusive of the date of service. If you fail to do so, judgement by default will be taken against you for the relief demanded in the Complaint.
Dated: October 7, 2014.

/s/Amanda Lee Wiebolt
Amanda Lee Wiebolt
RODENBURG LAW FIRM
Attorneys for Plaintiff
PO Box 4127
Bismarck, ND 58502-4127
(701)222-1170
ND #06953
156002-92-TRST
JRL_Enotices@jrlawoffice.com
10/14, 21 & 28 - 20751537

LEGAL NOTICE

The State of North Dakota will conduct a public hearing at 3:00 pm (CST) on Wednesday, November 19, 2014. The location for the meeting will be at the ND Department of Commerce, 1600 East Century Avenue, Suite 2, Bismarck, ND. The purpose of this meeting is to receive input on housing and non-housing community development needs, for the development of the state's 2015-2019 Consolidated Plan, and the 2015 Action Plan. The Consolidated Plan, required by the Federal Department of Housing and Urban Development (HUD), describes the state's demographic characteristics; housing inventory, housing needs primarily for persons of low and moderate income, the homeless, and special needs persons; and the state's housing and non-housing priority needs. The Plan also includes five-year goals for housing and non-housing needs, a description of available resources, and a description of how certain resources will be delivered. The emphasis of the Plan is to benefit low and moderate income persons. In addition, the Plan contains the Action Plan for the year 2015 that serves as the state's grant application for the Community Development Block Grant (CDBG), HOME, and Emergency Solutions Grant (ESG) programs. The Action Plan contains the program descriptions that describe how these programs will be delivered in the year 2015. The public is encouraged to attend the public hearing to learn about the Plan and to provide ideas for its development. At a later date, the public will be invited to obtain a copy of the draft Plan and to provide written comments. Should anyone require auxiliary aids or services, or need additional information, please contact the Department of Commerce's Section 504 Coordinator via email at dcs@nd.gov, or by calling 701-328-5300, TTY 800-366-6888, Spanish TTY 800-435-8590, or Relay ND Voice 800-366-6889, prior to the hearing.
10/28 - 20753368

To Place a Legal Advertisement

Call 355-8816 or
Fax 223-0959
or email
legals@bismarcktribune.com

PUBLIC HEARING ON PROPOSED SUBDIVISION PLAT

Notice is hereby given that the Burleigh County Planning Commission will conduct a public hearing on Wednesday, November 12th at 5:15 p.m. local time in the Tom Baker Meeting room, City/County Building, 221 North 5th Street, Bismarck, ND at which time and place all interested persons will be heard on the proposed zoning change and subdivision plat of land in Burleigh County to be located at: Part of the West 1/2 of Section 5, Township 139 N. Range 79 West, Burleigh County North Dakota. The above described plat contains thirty-five (35) lots on 58.5 acres more or less and will be named Country Ridge Second Subdivision. By Ray Ziegler, Building Official/Director For Burleigh County Planning Commission
Dated this 28th day of October, 2014
10/28 & 11/4 - 20754111

PUBLIC HEARING ON PROPOSED SUBDIVISION PLAT

Notice is hereby given that the Burleigh County Planning Commission will conduct a public hearing on Wednesday, November 12 at 5:15 p.m. Local Time in the Tom Baker Meeting Room, City-County Building, 221 North 5th Street, Bismarck, North Dakota, at which time and place all interested persons will be heard on the proposed zoning change and subdivision plat of land in Burleigh County to be located: Part of the Northwest 1/4 of Section 5, Township 139 North, Range 79 West, Burleigh County, North Dakota. The above described plat contains thirty-five (35) lots on 62.7 acres, more or less and will be named Country Ridge First Subdivision. By Ray Ziegler, Building Official/Director For County Planning Commission
Dated this 28 day of October, 2014
10/28 & 11/4 - 20754110

NOTICE OF SALE

Civil No. 08-2014-CV-00170
Notice is hereby given that by virtue of a judgment of foreclosure by the District Court of the South Central Judicial District in and for the County of Burleigh and State of North Dakota, and entered and docketed in the Office of the Clerk of said Court on September 23, 2014, in an action wherein Wells Fargo Bank, NA was Plaintiff and Jeffrey A. Jangula aka Jeffrey Jangula aka Jeff Jangula aka J. Jangula; Jennifer A. Samuelson Jangula aka J. Samuelson - Jangula aka Jennie Samuelson and Jennifer Jangula; Dakota Fence aka Dakota Fence Company; United States of America acting through the Internal Revenue Service; Knife River Corporation; First Center South of North Dakota LLC; American Express; Capital One Bank; Martin Baumann; North Dakota State Tax Commissioner; and any person in possession were Defendants, in favor of Plaintiff and against the Defendants for the sum of \$462,260.01, which judgment and decree, among other things, direct the sale by me of the real property hereinafter described, to satisfy the amount of said judgment, with interest thereon and the costs and expenses of such sale, or so much thereof as the proceeds of said sale will satisfy; and by virtue of a writ issued to me out of the office of the Clerk of said Court, I, Pat D. Heinert, Sheriff of Burleigh County, North Dakota, will sell the property described in the Judgment to the highest bidder for cash at public auction at the front door of the Courthouse in the City of Bismarck in the County of Burleigh and State of North Dakota, on November 25, 2014, at the hour of 1:15 PM. (CT), to satisfy the amount due, with interest thereon, and the costs and expenses of such sale, or so much thereof as the proceeds of such sale will satisfy. The property to be sold is situated in the County of Burleigh and State of North Dakota, and described as follows: Lot Six (6), Block One (1), Promontory Point to the City of Bismarck, Burleigh County, North Dakota a/k/a 2741 Promontory Drive, Bismarck North Dakota 58503. If the sale is set aside for any reason, the Purchaser at the sale shall be entitled only to a return of the deposit paid. The purchaser shall have no further recourse against the Mortgagee, the Mortgagee or the Mortgagee's attorney. IN TESTIMONY WHEREOF, I have hereunto set my hand and seal this 16th day of October, 2014.
/s/Pat D. Heinert
Pat D. Heinert
Sheriff of Burleigh County, North Dakota
By: /s/Beth Orthman
Deputy
STATE OF NORTH DAKOTA)
COUNTY OF BURLEIGH)
On this 16th day of October, 2014, before me, a Notary Public in and for said County and State, personally appeared Beth Orthman, known to me to be the person who is described in, and whose name is subscribed to this instrument.
/s/ Norma J. Braddock
Notary Public
Burleigh County, North Dakota
My Commission expires: 02/20/19 (Seal)
MACKOFF KELLOGG LAW FIRM
38 Second Avenue East
Dickinson, ND 58601
Attorneys for Plaintiff
(Published: 10-28-14; 11-04-14; 11-11-14)
08-2014-CV-00170
10/28, 11/4 & 11 - 20753799

NOTICE OF HEARING

N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION
The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, November 20, 2014, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, November 07, 2014.

STATE OF NORTH DAKOTA TO:

Case No. 23260: Application of Newfield Production Co. for an order suspending and, after hearing, revoking the permit issued to QEP Energy Co. to drill the Moberg #20-21-29-28LL well (File No. 29451), with a surface location in the SWSW of Section 20, T.149N., R.95W., McKenzie County, ND, and such other relief as is appropriate.
Case No. 23261: Application of Newfield Production Co. for an order amending the field rules for the Bear Den-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 29, 30, 31 and 32, T.149N., R.95W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280 spacing units of said proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Case No. 23262: Application of Newfield Production Co. for an order amending the field rules for the Sand Creek-Bakken Pool, McKenzie County, ND, to create and establish two 640-acre spacing units comprised of Section 4; and Section 9, T.153N., R.96W., authorizing the drilling of a total not to exceed eight wells on each proposed 640-acre spacing unit, eliminating any tool error requirements; and to create and establish an overlapping 1280-acre spacing unit comprised of Sections 29 and 30, T.153N., R.96W., authorizing the drilling of a horizontal well on or near the section line between existing 640-acre spacing units of said proposed overlapping 1280-acre spacing unit, and such other relief as is appropriate.
Case No. 23263: Application of Newfield Production Co. for an order amending the field rules for the Westberg-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 16, 17, 20 and 21, T.152N., R.96W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280 spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
Case No. 22663: (Continued) Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the South Tobacco Garden-Bakken Pool and/or Siverston-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 25, 26, 35 and 36, T.150N., R.99W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
Case No. 23264: Application of Abraxas Petroleum Corp. for an order extending the field boundaries and amending the field rules for the Siverston and/or North Fork-Bakken Pools to create and establish two overlapping 2560-acre spacing units comprised of Sections 22, 23, 26 and 27, T.150N., R.97W.; and Sections 34 and 35, T.150N., R.97W., and Sections 2 and 3, T.149N., R.97W., McKenzie County, ND, authorizing the drilling of two horizontal wells on or near the section line between the existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Case No. 23265: Application of Abraxas Petroleum Corp. for an order extending the field boundaries and amending the field rules for the Dimmick Lake, Fancy Buttes and/or Pershing-Bakken Pools to create and establish two overlapping 2560-acre spacing units comprised of Sections 7, 8, 17 and 18; and Sections 19, 20, 29 and 30, T.150N., R.96W., McKenzie County, ND, authorizing the drilling of two horizontal wells on or near the section line between the existing 1280 and 2560-acre spacing units of said proposed overlapping 2560-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.
Case No. 23266: Application of Continental Resources, Inc. for an order amending the field rules for the Frazier-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 14, 23, 26 and 35, T.161N., R.97W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Case No. 23267: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Hayland, Hamlet and/or Stoneview-Bakken Pools to create and establish two overlapping 5120-acre spacing units comprised of Sections 1, 12, 13 and 24, T.160N., R.96W. and Sections 6, 7, 18 and 19, T.160N., R.95W.; and Sections 13, 24, 25 and 36, T.160N., R.96W. and Sections 18, 19, 30 and 31, T.160N., R.95W., Divide County, ND, authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 1280-acre spacing units of each proposed overlapping 5120-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Case No. 23268: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create and establish two overlapping 5120-acre spacing units comprised of Sections 20, 21, 28, 29, 32 and 33, T.160N., R.95W. and Sections 4 and 5, T.159N., R.95W.; and Sections 21, 22, 27, 28, 33 and 34, T.160N., R.95W. and Sections 3 and 4, T.159N., R.95W., Divide and Williams Counties, ND, authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 1280-acre spacing units of each proposed overlapping 5120-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Case No. 23269: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Northwest McGregor, Stoneview and/or Sauk-Bakken Pools to create and establish an overlapping 5120-acre spacing unit comprised of Sections 5, 6, 7, 8, 17, 18, 19 and 20, T.159N., R.95W., Williams County, ND, authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 5120-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Case No. 23270: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Sauk, Stoneview and/or Lindahl-Bakken Pools to create and establish an overlapping 5120-acre spacing unit comprised of Sections 9, 10, 15, 16, 21, 22, 27 and 28, T.159N., R.95W., Williams County, ND, authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 5120-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Case No. 23271: Application of Continental Resources, Inc. for an order amending the field rules for the Sauk-Bakken Pool to create and establish an overlapping 5120-acre spacing unit comprised of Sections 8, 9, 16, 17, 20, 21, 28 and 29, T.159N., R.95W., Williams County, ND, authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 5120-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Case No. 23272: Application of Continental Resources, Inc. for an order amending the field rules for the Catwalk-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 17 and 18; and Sections 19 and 20, T.154N., R.100W., Williams County, ND, authorizing the drilling of a total not to exceed fourteen wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Case No. 23168: (Continued) Proper spacing for the development of the Beaver Creek Bay-Bakken Pool, Mercer County, ND, redefine the field limits, and enact such special field rules as may be necessary, Continental Resources, Inc.

STATE OF NORTH DAKOTA TO:

Case No. 21997: (Continued) Proper spacing for the development of the Oliver-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC
Case No. 20926: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-5WX- #152-99-0310H-1 well (File No. 26174), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
Case No. 20927: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-3 well (File No. 26173), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
Case No. 20928: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-1 well (File No. 26171), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
Case No. 20929: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-1 well (File No. 26171), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
Case No. 23273: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Lost Bridge, Bear Creek, Cedar Coulee, and/or Corral Creek-Bakken Pools to create and establish one overlapping 1280-acre spacing unit comprised of Sections 12 and 22, T.148N., R.96W.; and four overlapping 2560-acre spacing units comprised of Sections 23, 24, 25 and 26; Sections 27, 28, 33 and 34, T.148N., R.96W.; Sections 29, 30, 31 and 32, T.148N., R.95W.; and Sections 3, 4, 9 and 10, T.147N., R.96W., Dunn County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 640, 1280 and 2560-acre spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is appropriate.
Case No. 23274: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Bear Creek-Bakken Pool to create and establish one overlapping 1280-acre spacing unit comprised of Sections 34 and 35, T.148N., R.96W.; and four overlapping 2560-acre spacing units comprised of Sections 22, 23, 26 and 27, T.148N., R.96W.; Sections 35 and 36, T.148N., R.96W. and Sections 1 and 2, T.147N., R.96W.; Sections 25 and 36, T.148N., R.96W. and Sections 30 and 31, T.148N., R.95W.; and Sections 2, 3, 10 and 11, T.147N., R.96W., Dunn County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 640 and 1280-acre spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is appropriate.
Case No. 23275: Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool to alter the setback requirement for the east boundary of an existing 1280-acre spacing unit comprised of Sections 12 and 13, T.149N., R.95W., McKenzie County, ND, from 500 feet to 270 feet, and such other relief as is appropriate.
Case No. 23276: Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool to create and establish an overlapping 3840-acre spacing unit comprised of Sections 4, 5, 6, 7, 8 and 9, T.150N., R.91W., McLean County, ND, authorizing the drilling of one well on said overlapping 3840-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Case No. 23277: Application of Corinthian Exploration (USA) Corp. for an order amending the field rules for Zone IV of the Souris-Spearfish/Madison Pool, Bottineau County, ND, the NE1/4 of Section 33 and the NW1/4 of Section 34, T.164N., R.78W., authorizing rather than requiring the drilling of two opposing horizontal wells on said 320-acre spacing unit, and such other relief as is appropriate.
Case No. 20658: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Buckhorn-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 28, T.144N., R.102W., Billings County, ND, authorizing the drilling of a total not to exceed three horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Case No. 22996: (Continued) Proper spacing for the development of the Antelope Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Bakken Investments II, LLC, Hunt Oil Co.; Triangle USA Petroleum Corp.
Case No. 23001: (Continued) Proper spacing for the development of the Buffalo Willow-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co.; Triangle USA Petroleum Corp.; True Oil LLC
Case No. 22997: (Continued) Proper spacing for the development of the Rawson-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Murex Petroleum Corp.; Oasis Petroleum North America LLC; Triangle USA Petroleum Corp.; Whiting Oil and Gas Corp.
Case No. 23143: (Continued) Proper spacing for the development of the Bennett Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP; Thunderbird Resources LP
Case No. 23144: (Continued) Proper spacing for the development of the Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Thunderbird Resources LP
Case No. 23145: (Continued) Proper spacing for the development of the West Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Willy 31X-3 Well (File No. 27746), Willy 31X-3G Well (File No. 27747), Willy 31X-3F Well (File No. 27748), and the Willy 31X-3H Well (File No. 27925) to be produced into the Willy 31X-3 Central Tank Battery or production facility, all located or to be located in Section 3, T.154N., R.97W., West Capa Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.
Case No. 23279: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 2, T.147N., R.98W., Lone Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

STATE OF NORTH DAKOTA TO:

Case No. 23278: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 2, T.147N., R.98W., Lone Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
Case No. 23279: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 4, T.147N., R.98W., Lone Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
Case No. 23280: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 9 and 10, T.147N., R.98W., Lone Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
Case No. 23281: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 11 and 12, T.147N., R.98W., Lone Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
Case No. 23282: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.147N., R.98W., Lone Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
Case No. 23283: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, 9 and 10, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Case No. 23284: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, 9 and 10, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Case No. 23285: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22 and 23, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Case No. 23286: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.150N., R.98W., and Sections 30 and 31, T.150N., R.97W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Case No. 23287: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17 and 20, T.150N., R.97W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Case No. 23288: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.145N., R.94W., Killdeer-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
Case No. 23289: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of twelve wells on an existing 1280-acre spacing unit described as Section 33, T.148N., R.96W. and Section 4, T.147N., R.96W., Cedar Coulee-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Case No. 23290: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of twelve wells on an existing 1280-acre spacing unit described as Section 33, T.148N., R.96W. and Section 4, T.147N., R.96W., Cedar Coulee-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Case No. 23291: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of more than twelve wells on a 640-acre spacing unit described as Section 22, T.148N., R.96W.; and authorizing the drilling, completing and producing of a total of not more than twelve wells on each 1280-acre spacing unit described as Sections 23 and 26; Sections 27 and 34, T.148N., R.96W.; Sections 30 and 31, T.148N., R.95W.; and Sections 3 and 10, T.147N., R.96W., Bear Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such further and additional relief.
Case No. 23292: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Roxy 21X-6B well (File No. 26281), Roxy 21X-6E well (File No. 26843), Roxy 21X-6A well (File No. 26844) and Roxy 21X-6F well (File No. 26845), to be produced into the Roxy 21X-6 Central Tank Battery or production facility, all located or to be located in Section 6, T.154N., R.96W., West Capa Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.
Case No. 23293: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Arley 21X-18B well (File No. 20906), Arley 21X-18E well (File No. 26064), Arley 21X-18A well (File No. 26065) and Arley 21X-18F well (File No. 26066), to be produced into the Arley 21X-18 Central Tank Battery or production facility, all located or to be located in Section 18, T.154N., R.96W., Grinnell Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.
Case No. 23295: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Willy 31X-3 Well (File No. 21376), Willy 31X-3D well (File No. 27746), Willy 31X-3G well (File No. 27747), Willy 31X-3F well (File No. 27748), and the Willy 31X-3H well (File No. 27925) to be produced into the Willy 31X-3 Central Tank Battery or production facility, all located or to be located in Section 3, T.154N., R.97W., West Capa Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.
Case No. 23296: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Allen 21X-17E well (File No. 28940), Allen 21X-17B well (File No. 28941), Allen 21X-17F well (File No. 28942), and Allen 21X-17 well (File No. 18893), to be produced into the Allen 21X-17 Central Tank Battery or production facility, all located or to be located in Section 17, T.155N., R.96W., Dollar Joe Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.
Case No. 23297: Application of XTO Energy Inc. provided for in NDAC § 43-02-0

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Case No. 23310: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.152N., R.101W., in an unnamed Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23311: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23 and 24, T.151N., R.102W., in an unnamed Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23312: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22 and 23, T.151N., R.102W., in an unnamed Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23313: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 17, 20 and 21, T.151N., R.102W., in an unnamed Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23314: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.151N., R.102W., in an unnamed Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23315: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.151N., R.102W., in an unnamed Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23316: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.151N., R.102W., in an unnamed Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23317: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.151N., R.102W., in an unnamed Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23318: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29, 30, 31 and 32, T.151N., R.102W., in an unnamed Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23319: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11 and 12, T.151N., R.101W., in an unnamed Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23320: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7 and 8, T.150N., R.100W., Spring Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23321: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 33 and 34, T.151N., R.100W., and Sections 3 and 4, T.150N., R.100W., Sandrocks-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23322: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23323: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and

9, T.158N., R.96W., Big Meadow-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 23324: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19, 20, 29, 30, 31 and 32, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23325: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 18, T.154N., R.100W., Catwalk-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 23326: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 19 and 20, T.154N., R.100W., Catwalk-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 23327: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Candee 4-9H2 well (File No. 29473), Candee 5-9H well (File No. 29474), Candee 6-9H1 well (File No. 29475), Kukla 4-16H2 well (File No. 29476), Kukla 5-16H well (File No. 29477), and Kukla 6-16H1 well (File No. 29478), to be produced into the Candee-Kukla Central Tank Battery or production facility, all located or to be located in Section 9, T.146N., R.95W., Chimney Butte Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such further relief as is appropriate.

Case No. 23328: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Cuskely 3-7H1 well (File No. 29710), Cuskely 4-7H well (File No. 29709), Cuskely 5-7H2 well (File No. 29708), Thorvald 3-6H1 well (File No. 29713), Thorvald 4-6H well (File No. 29712), and Thorvald 5-6H2 well (File No. 29711), to be produced into the Cuskely-Thorvald Central Tank Battery or production facility, all to be located in Section 7, T.146N., R.96W., Rattlesnake Point Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such further relief as is appropriate.

Case No. 23329: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Bailey 2-24H well (File No. 19933), Bailey 3-24H well (File No. 19934), Bailey 4-24H2 well (File No. 28561), Bailey 5-24H well (File No. 28562), Bailey 6-24H1 well (File No. 28563), Bailey 7-24H well (File No. 28564), Wiley 2-25H well (File No. 19935), Wiley 3-25H well (File No. 19936), Wiley 4-25H2 well (File No. 28565), Wiley 5-25H well (File No. 28566), and Wiley 6-25H1 well (File No. 28567), and Wiley 7-25H well (File No. 28568), to be produced into the Bailey-Wiley Central Tank Battery or production facility, all located or to be located in the NW/4NE/4 of Section 25, T.150N., R.97W., Pershing Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such further relief as is appropriate.

Case No. 23330: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Mildred 6-19H1 well (File No. 29196), Mildred 7-19H well (File No. 29195), Mildred 8-19H1 well (File No. 29194), Rennerfeldt 6-30H1 well (File No. 29193), Rennerfeldt 7-30H well (File No. 29192), and Rennerfeldt 8-30H1 well (File No. 29191), to be produced into the Mildred-Rennerfeldt Central Tank Battery or production facility, all located or to be located in the SE/4E/4 of Section 19, T.155N., R.98W., Brooklyn Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such further relief as is appropriate.

Case No. 21375: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Little Knife-Bakken Pool, Billings, Dunn and McKenzie Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones IV,V,VI, VII, VIII, IX, X, and XI; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zone XII, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23331: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29, 30, 31 and 32, T.151N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23332: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23 and 24, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23333: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not

reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23334: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29, 30, 31 and 32, T.150N., R.93W., Reunion Bay-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23335: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11 and 12, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23336: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 10 and 11, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23337: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, 9 and 10, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23338: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23 and 24, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23339: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22 and 23, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23340: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 16, 21 and 22, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23341: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23342: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23343: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29, 30, 31 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23344: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23345: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23346: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.139N., R.98W., Zenith-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23347: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total not to exceed twelve wells on each

existing 1280-acre spacing unit described as Sections 5 and 8; and Sections 29 and 32, T.151N., R.101W., Ragged Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23348: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 2 and 11; Sections 3 and 10; and Sections 4 and 9, T.146N., R.103W., Poker Jim-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23349: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.147N., R.102W., Burning Mine-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23350: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 25 and 36, T.147N., R.103W., Sections 18 and 19; and Sections 30 and 31, T.147N., R.102W., Pierre Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23351: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.147N., R.102W., Hay Draw-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23352: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.147N., R.103W., MonDak-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23353: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 18 and 19, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23354: Application of Hunt Oil Co. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Horst 1-24H well (File No. 17419), Horst 2-24H 2 well (File No. 20262), and Horst 154-90-24H-3 well (File No. 29312), to be produced into the Horst 1-24H Central Tank Battery or production facility, all located or to be located in Section 24, T.154N., R.90W., Parshall Field, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 23355: Application of Hunt Oil Co. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Weflen 1-27H well (File No. 17425) and Weflen 2-27H well (File No. 20262), to be produced into the Weflen 1-27H Central Tank Battery or production facility, all located or to be located in Section 27, T.154N., R.90W., Parshall Field, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 23356: Application of Hunt Oil Co. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Bruhn 1-12H well (File No. 17128) and Bruhn 2-12H well (File No. 21978), to be produced into the Bruhn 1-12H Central Tank Battery or production facility, all located or to be located in Section 12, T.154N., R.90W., Parshall Field, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 23357: Application of Enduro Operating LLC for an order authorizing the conversion of the SWSCU #30-41 well (File No. 2740), located in the NENE of Section 30, T.162N., R.79W., South Westhope-Spearfish/Charles Unit, Bottineau County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 23358: Application of Enduro Operating LLC for an order authorizing the conversion of the NGMU #29-24 well (File No. 29649), located in the SESW of Section 29, T.160N., R.84W., North Grano-Madison Unit, Renville County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 23359: Application of Enduro Operating LLC for an order authorizing the conversion of the NGMU #10 well (File No. 16645), located in the NWSW of Section 19, T.160N., R.84W., North Grano-Madison Unit, Renville County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 23360: Application of Enduro Operating LLC for an order authorizing the conversion of the UCLI-Witteman "A" #2 well (File No. 2069), located in the NENE of Section 25, T.162N., R.80W., South Westhope-Spearfish/Charles Unit, Bottineau County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
10/28 - 20753697