#### Equalization Meeting Township will hold Schrunk

annual Equalization meeting on Saturday, April 9th, 2016 at 2 p.m. at the Jerry Rasmussen Home. Chloe Rasmussen - Clerk/Treasurer

3/30 & 4/6 - 20837861

# TAX EQUALIZATION NOTICE The taxpayers of Haycreek Township are

hereby notified that the Annual Tax Equalization meeting will be held at the Bismarck Public Library in the lower level starting at 6:00 PM on Monday, April 11, 2016 and any other business which may come before the board. 4/6 - 20838891

IN DISTRICT COURT. BURLEIGH COUNTY, STATE OF NORTH DAKOTA In the Matter of the Petition for Name Change of G. P.T.-B., a Minor Child Case No. 08-2016-CV-00773

NOTICE OF PETITION FOR NAME CHANGE PLEASE TAKE NOTICE that a Petition in the above-entitled matter will be filed with the Clerk of District Court for Burleigh County, North Dakota, requesting an Order changing the name of G.P.T.-B. to G. P.T. Pursuant to N.D.C.C. 32-28-02, thirty days

previous notice of the intended application must be given in the official newspaper printed in this county as well as in the official newspaper of the county where the non-custodial parent resides. You are hereby notified that thirty (30) days after publication, petitioner intends to file a petition requesting entry of the Court's Order changing the name of G.P. T.-B. to G.P.T. Any person opposed to granting this Petition should file an objection with the Court, stating the reason(s) for the objection.

Dated this 4th day of April, 2016. /s/ Melissa J. Tidball Petitioner 4/6 - 20838888

STATE OF NORTH DAKOTA IN DISTRICT COURT COUNTY OF BURLEIGH SOUTH CENTRAL JUDICIAL DISTRICT VUE Community Credit Union, Plaintiff,

VS. Jeffrey Riggin, aka Jeffery L. Riggin, and Guy McCommon,

Defendants. ) Civil No. 08-2015-CV-02807 NOTICE OF SHERIFF'S SALE virtue of a Special Execution to me By

directed and delivered, and now in my hands, issued out of the Clerk's Office of the Judicial District of the State of North Dakota, in and for the County of Burleigh, upon a Judgment and Decree in Foreclosure rendered in said Court in favor Plaintiff and against Jeffrey Riggin and Guy McCommon, for the foreclosure and sale of the following-described property of said Defendants, to-wit:

Tract I located in the SW1/4 of Section I, Iract I located in the SW4 of Section I, Township I37 North, Range 79 West of the 5th Principal Meridian, more particularly described as follows: Beginning at a point that lies N 0°05'16''E along the west line of said Section I, a distance of 904.65 feet from the southwest corract to the controlling of the abardmend corner to the centerline of the abandoned centerline of the Soo Line Railroad; thence N 0°05'16"E continuing along said west section line a distance of 1752.62 feet to the northwest corner of the SW1/4: thence S 87°53'31"E along the north line of the SW<sup>1</sup>/<sub>4</sub>, a distance of 2637.38 feet to the east line of the SW<sup>4</sup>, thence S 0°11'09"W along the east line of said SW<sup>4</sup>, a distance of 2404.02 feet to the centerline of said SW 74, a distance abandoned Soo Line Railroad; thence N 74°07'07''W along said centerline a distance of 2734.87 feet to the point of

beginning. The above described tract contains 125.68 acres, more or less. NOTICE IS HEREBY GIVEN, that I shall on May 2, 2016, at the hour of 1:15 o'clock p.m., Local Time, of said day, at the courthouse in the City of Bismarck, in said County and State, proceed to sell the above-described property to satisfy said Judgment and costs amounting to \$244,940.63, together with all accruing costs of sale and interest on the same at public auction, to the highest bidder, . for cash

### Dated this 21st day of March, 2016. Pat Heinert

Sheriff of Burleigh County, ND By: /s/ Vern Yri Vern Yri

Malcolm H. Brown CROWLEY FLECK PLLP Attorneys for Plaintif 100 West Broadway Avenue, PO, Box 2798 Bismarck, ND 58502-2798 Tel. 701-224-7522 3/30, 4/6 & 13 - 20837692

# STATE OF NORTH DAKOTA IN DISTRICT COURT COUNTY OF BURLEIGH SOUTH CENTRAL JUDICIAL DISTRICT IN THE MATTER OF THE ESTATE OF

ALICE E. ECKHARDT, DECEASED Civil No. 08-2016-PR-00054

NOTICE IS HEREBY GIVEN that the undersigned have been appointed Co-Personal Representatives of the above estate. All persons having claims against the said deceased are required to present their claims within three (3) months after the date of the first publication of this notice or said claims will be forever barred. Claims must either be presented to MARTY J. LEE and ARLEN SIMONS, Co-Personal Representatives of the Estate, and their attorney, Mary Maichel Guler, at PO Box 2196, Bismarck, ND 58502-2196 or filed with the Court.

Dated this 15th day of March, 2016. /s/ Marty J. Lee MARTY J. LEE, Co-Personal Representative /s/ Arlen Simons ARLEN SIMONS, Co-Personal Representative Mary Maichel Guler (ID 04393) GEIERMANN BERGESON & GULER LAW OFFICES, P.C. 425 North 5th St. Box 2196 Bismarck, ND 58502-2196 (701) 223-1986 Attorney for Co-Personal Representatives

3/23.30 & 4/6 - 20836809

### NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, April 28, 2016, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the

hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, April 15, 2016.

STATE OF NORTH DAKOTA TO:

Case No. 24977: Proper spacing for the development of the Alexandria-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co.; Murex Petroleum Corp.; SM Energy Co.

Case No. 24978: Proper spacing for the development of the Sioux Trail-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co.; North Plains Energy, LLC

Case No. 24922: (Continued) Proper spacing for the development of the Church-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy US Corp.; Oasis Petroleum North America LLC.

Case No. 24923: (Continued) Proper spacing for the development of the Alkabo-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy US Corp.

Case No. 24925: (Continued) Proper spacing for the development of the Winner-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Crescent Point Energy US Corp.

Case No. 24929: (Continued) spacing for the development of the Moline-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Emerald Oil, Inc.

Case No. 24930: (Continued) Proper spacing for the development of the Charbonneau-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Emerald Oil, Inc.; Slawson Exploration Co., Inc. Case No. 24979: On a motion of the

Commission to consider the appropriate spacing for wells completed in the North Souris-Spearfish Pool in the laydown 320acre spacing units described as the NE/4 of Section 32 and the NW/4 of Section 33, T.164N., R.77W.; and the SW/4 of Section 3 and the SE/4 of Section 4 T163N B 77W Bottineau County, ND and such other relief as is appropriate

Case No. 24980: On a motion of the Commission to consider the appropriate spacing for wells completed in the Kittleson Slough-Bakken Pool in the standup 2560acre spacing units described as Sections 1, 12, 13, 24; and Sections 2, 11, 14, and 23,

# **PUBLIC NOTICE**

field rules for the Elm Tree-Bakken Pool and/or Antelope-Sanish Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 26, 27, 34 and 35, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on said proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements,

and such other relief as is appropriate. Case No. 24927: (Continued) Application of Continental Resources. Inc. for an order amending Order No. 10997 for the Dutch Henry Butte-Bakken Pool to terminate a 640-acre spacing unit comprised of Section 5, T.140N., R.97W., to create a 1280-acre spacing unit for the Eleanore 1-5 well (File No. 15609) comprised of Sections 5 and 6, T.140N., R.97W, Stark County, ND, and such other relief as is appropriate. Case No. 24868: (Continued) A motion

of the Commission to consider the appropriate spacing unit for the Vibe #1-26H1 well, (File No. 25799), located in the SWSE of Section 23, T161N., R.94W., Leaf Mountain-Bakken Pool, Burke County, ND, and such other relief as is appropriate.

Case No. 24986: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool for all wells drilled on an existing 3200-acre spacing unit comprised of Section 36, T.152N., R.92W., Section 31, T.152N., R.91W., Section 1, T.151N., R.92W., and Sections 6 and 7.T.151N., R.91W., Mountrail County, ND, as follows: (i) reducing the minimum setbacks from 500 feet to 200 feet for the west line of the N/2 of Section 36; (ii) reducing the minimum setbacks from 500 feet to 200 feet for the north line of the E/2 of Section 31; (iii) reducing the minimum setbacks from 500 feet to 200 feet for the south boundary of Section 7; (iv) reducing the minimum setbacks from 500 feet to 200 feet for the south boundary  $% \left( {\frac{{{\left[ {{\left( {{{\left[ {{\left( {{\left( {{{\left( {{{}}} \right)}} \right.} \right.} \right.} \right.} \right.} \right.} \right]} } \right]} } \right)$ of Section 1; and, (v) reducing the minimum setbacks from 500 feet to 200 feet for the north line of Section 12 of an existing 1600acre spacing unit comprised of the E/2 of Section 10 and Sections 11 and 12,T.151N., R.92W., and also reduce the setbacks for any other existing or future spacing units that border the 3200-acre spacing unit as described above, and such other relief as is appropriate.

Case No. 24931: (Continued) Proper spacing for the development of the Winter Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Slawson Exploration Co., Inc. Case No. 24987: Application of Basin Shale

N.D., LLC for an order authorizing the recompletion of the Duncan Federal 30-24 well (File No. 6959) into the Scairt Woman-Madison Pool at a location approximately 870 feet from the south line and 2050 feet from the west line of Section 30, T.145N., R.99W., McKenzie County, ND, as an exception to the field rules and/or well location rules and such other relief as is

appropriate. Case No. 24557: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool to create and establish two 1920-acre spacing units comprised of Sections 23 and 24, T.149N., R.91W. and Section 19, T.149N., R.90W.; and Sections 25 and 26, T.149N., R.91W. and Section 30, T.149N., R.90W., Dunn and McLean Counties, ND, authorizing the drilling of multiple wells on each 1920-acre spacing unit, eliminating any tool error requirements, reducing the minimum setbacks from 200 feet to 50 feet for the east boundary of each proposed 1920-acre spacing unit, and also reducing the minimum setbacks from 200 feet to 50 feet for the west boundaries of any spacing units to the east that border each proposed 1920-acre spacing unit, and such other relief as is

appropriate. Case No. 23826: (Continued) Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of six wells on an existing 320-acre spacing unit described as the W/2 of Section 4, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 24988: Application of ETI for an order allowing a boiler to be located closer than 150 feet to oil tanks as an exception to the requirements of NDAC § 43-02-03-28, and such other relief as is appropriate. Case No. 24989: Application of XTO Energy Inc. for an order pursuant to NDAC \$43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.154N., R.97W., Grinnell-Bakken Pool, Williams and McKenzie Counties, ND as provided by NDCC § 38-08-08 and such

other relief as is appropriate. Case No. 24990: Application of

described as Section 17, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 24997: Application of PetroShale

(US) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 20, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 24998: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for vells drilled on the overlapping spacing unit described as Sections 3 and 10, T.155N., R.100W., Stony Creek-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24999: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections II and 14, T.155N., R.100W., Stony Creek-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate. Case No. 25000: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22 and 27, T.155N., R.100W., Stony Creek-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 25001: Application of Zavanna.

LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26 and 35, T.155N., PLODW. Sector Carels Polyton Pool R.100W., Stony Creek-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

ase No. 25002: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.153N., R.94W., Elm Tree-Bakken Pool and/or Antelope-Sanish Pool, McKenzie County, ND, as provided by NDCC County, ND, as provided by NDCC § 38-08-08 but not reallocating production wells producing on other spacing units and such other relief as is appropriate.

Case No. 25003: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twenty-five wells on an existing overlapping 2560-acre spacing unit described as Sections 14, 23, 26 and 35, T.153N., R.94W., Eim Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as

is appropriate. Case No. 25004: Application of Continental Resources. Inc. for an order authorizing the drilling, completing and producing of total not to exceed twelve wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is

appropriate. Case No. 25005: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 17 and 20, and Sections 18 and 19, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 25006: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC 38-08-08 in the drilling and completing of the Anderson 3-6TFH well (File No. 23173) located in a spacing unit described as Section 6, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 25007: Application of Liberty

Resources Management Company LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 20, T.158N., R.95W., McGregor-Bakken Pool, Williams County,

NOTICE OF FORECLOSURE SALE NOTICE IS HEREBY GIVEN that a GIVEN that a self-storage facility lien will be foreclosed by private sale and the personal property held for Toby Rath, 725 S 12th Street #107, Bismarck ND 58504. By Rocky Gordon & Company will be sold to the highest bidden ish, at the front door of unit #138, Morrison Avenue, Bismarck ND 58504. On April 13th, 2016, at 1:40 PM. Dated this 28th day of March, 2016. 3/30 & 4/6 - 20837856

Township Meeting

The Boyd Township assessors meeting will be held Monday, April 11, 2016 at 7:00 PM at 3151 158th St SE. Sue McLean - Clerk/Treasurer 4/6 - 20839061

Tax Equalization Meeting

The Ecklund Township Tax Equalization meeting will be held Monday, April 11th, 2016, at 7 p.m. in the back room of the Wilton Memorial Hall, 105 Dakota Ave., Wilton, ND. Misty Schafer, Clerk

4/6 - 20839063

### ADVERTISEMENT FOR BIDS

Sealed bids will be submitted to the Bismarck Parks and Recreation District Office, Attn: Randy Bina, 400 East Front Avenue, Bismarck, ND 58504 by **1:30 p.m., Wednesday, April 13, 2016**, at which time they will be publically opened and read aloud for work to be completed according to the plans and specifications on file in the Office of Apex Engineering Group

The proposals must be mailed to or deposited with the Bismarck Parks and Recreation District Office and shall be sealed and endorsed "Proposal for Construction of Sanitary Sewer and Related Items"

The contractor shall include a copy of his license or renewal thereof enclosed in the required bid bond envelope outside of bid as required pursuant to Section 43-07-12 of the North Dakota Century Code, as amended. Each bid shall be accompanied by a separate envelope containing a bidder's bond in the amount of five percent (5%) of the amount of the bid as required by Section 48-01.2-05,

North Dakota Century Code, as amended, and executed as provided by law. Work shall consist of Horizontal Directional Drill of approximately 480 LF of 1.5-inch

sanitary sewer service, Septic Tank, Pump Station, connection to existing sanitary sewer main and related items.

and related items. The contract documents are on file and may be examined at the following locations: Apex Engineering Group, 600 S 2nd Street, Bismarck, ND Bismarck-Mandan Builders Exchange, 805 Adobe Trail SE, Mandan, ND Construction Plans Exchange of Bismarck-Mandan, 215 Airport Road, Bismarck, ND Complete digital project bidding documents are available at <u>www.questcdn.com</u>. You may download the digital plan documents for \$20.00 by inputting Quest project #4393452 on the website's Project Search page. Contact questcdn.com at 952-233-1632 or <u>info@questcdn.com</u> for assistance in free membership registration, downloading, and working with this digital project information. An optional paper set of project documents is also available for a nonrefundable price of **\$50.00** per set which includes applicable sales tax and shipping. Please make your check for a paper set payable to the Apex Engineering Group and send it to the Apex Engineering Group, 600 S 2nd Street – Suite 145, Bismarck, North Dakota 58504, stating the project number and if you want to pick it up or to be mailed. Dakota 58504, stating the project number and if you want to pick it up or to be mailed. Please contact us at 701-323-3950 if you have any questions. Bids shall be made on the basis of cash payment for the work to be done. The contractor shall have the project substantially completed by September 15, 2016.

The contractor shall have all work fully completed to be the shall be deduced from any money due the contractor fails to complete the work within this time, or such additional time as has been granted for excusable delays, there shall be deducted from any money due the contractor the sum of Five Hundred Dollars for each calendar day that the completion of the work is delayed. Such deducted amounts shall be charged as liquidated damages and not as a

penalty. The Parks and Recreation Board reserves the right to hold all bids for a period of thirty (30) days after the date fixed for the opening thereof and reject any or all bids and to waive irregularities whenever it is for the best interest of the Bismarck Parks and Recreation.

Bismarck Parks and Recreation

Randy Bina Executive Director

Dated this 30th day of March, 2016. 3/30 & 4/6 - 20837661

## SECTION 101

ADVERTISEMENT FOR BIDS Notice is hereby given that sealed bids will be received for roadway improvements on Mercer County Road 37, consisting of milling, hot bituminous pavement, striping, and incidentals. Project number CNOB-CNOC-2937(054) IE # 16-00-050, Mercer County, North Dakota. Bids will be received by Shana Brost, County Auditor, at the office of the County Auditor until 10 A.M. CT on April 20th, 2016 and then at said office all bids

the County Auditor until 10 A.P. C1 on April 20th, 2016 and then at said office all bids properly submitted will be publicly opened and read aloud. Digital copies of the Bidding Documents are available at <u>www.interstateeng.com</u> or <u>www.questcdn.com</u> for a fee of \$20.00. These documents may be downloaded by selecting this project from the "Bid Documents" tab and by entering Quest Project Number **4399434** on the "Search Projects" page. For assistance and free membership registration, contact QuestCDN at (952) 233-1632 or <u>info@questcdn.com</u>. Paper copies of the Bidding Documents may be obtained from Documet Corp. located at 2435 Xenium Lane North Plymouth MN 55444. Johone (763) 475-9600 for a fee of \$80.00 per set. The bidding and Locuments may be obtained from Docunet Corp. located at 2435 Xenium Lane North, Plymouth, MN 55441, phone (763) 475-9600, for a fee of \$80.00 per set. The bidding and contract documents may also be examined at the Interstate Engineering office located in the Hillside Office Complex, Highway 49 N, in Beulah, ND. Any technical questions may be directed to Steve Mamer at (701) 873-2266.
The project will consist of the following approximate quantities: 20 Miles Shoulder Preparation, 600 SY Milling, 16,450 Gal SS1H or CSS1H or MS1 Emulsified Asphalt, 30,180 Tons Superpave FAA 43, 1,962 Tons PG 64-28 Asphalt Cement, 20 Miles Rumble strips - Asphalt shoulder, 10 Miles Rumble strips - Asphalt Centerline and incidental items there to.
Each bid will be submitted on the basis of a cash payment for work. It will be enclosed in a

Each bid will be submitted on the basis of a cash payment for work. It will be enclosed in a ealed envelope addressed to the above mentioned County Auditor, 1021 Arthur Street, PO Box 39, Stanton, ND 58571 and shall be designated that the bid is for "CNOB-CNOC-2937(054)<sup>--</sup>. Mercer County 37 Paving. The bid shall be accompanied by a Bidder's Bond in a separate envelope in the amount of five percent (5%) of the full amount of the bid, executed by the Bidder as Principal and by a Surety Company authorized to do business in North Dakota. If the Principal's bid is accepted by the OWNER and the contract awarded, the principal, within ten (10) days after the Notice of Award, will be required to execute and and conditions of the OWNER.

A Contractor's Bond, as required by Section 48 01.2-10 of the North Dakota Century Code, shall be included with the executed Contract Documents. The Bid Security shall be as required in Section 48 01.2-05 of the North Dakota Century Code. All bidders must be licensed for the highest amount of their bids, as required by Section

43-07-05 of the North Dakota Century Code and a copy of the license or certificate of renewal thereof issued shall be <u>enclosed</u> in the required bid bond envelope.

No bid will be read or considered which does not fully comply with the above provisions as to Bond and Licenses, and any deficient bid submitted will be resealed and returned to the Bidder immediately.

The OWNER retains the right to reject any or all of the bids submitted and to waive any informality in any bid and to hold all bids for a period not to exceed thirty (30) days from said date of opening and to hold the three low bids and bid securities for a period not to exceed sixty (60) days from said date of bid opening.

The work on the improvements is to commence upon a date to be specified by the OWNER, notice of which will be given to the successful bidder ten (10) days in advance of the start of construction. The Contractor will be required to commence construction, and in an approved sequence, complete the project by October 1, 2016. By order of the OWN

#### NOTICE OF SALE (Court File No. 08-2015-CV-01138)

virtue of a judgment rendered and Вy given by the District Court of the South Central District, County of Burleigh, State of North Dakota, entered and docketed on the 7th day of March, 2016, in an action wherein The Union Bank was Plaintiff and Mariorie L. Torres and Nadir A. Torres were Defendants and The Union Bank obtained a judgment against Marjorie L. Torres and Nadir A. Torres for the sum of \$1,244,321.95, and by virtue of a writ issued by the Clerk of Court, under the seal thereof, directing me to sell the real property, pursuant to the judgment, notice is hereby given that pursuant to N.D.C.C. Chapter 28-21, the sale of the real property hereinafter described will be sold at public auction. The judgment debtors did not claim the real estate as exempt or otherwise.

I, Pat Heinert, Sheriff of Burleigh County, North Dakota, the person appointed by the Court to conduct the sale, will sell the hereinafter described real property to the highest bidder for cash at public auction at the front door of the Burleigh County Courthouse in the City of Bismarck, State of North Dakota, on the 12th day of May, 2016, at the hour of 1:15 P.M., to satisfy the amount of the judgment, with interest, costs, and expenses of the sale. The premises to be sold, pursuant to the judgment, writ, and this notice, are situated in the County of Burleigh, State of North Dakota and are described as follows:

Auditors Lot N and Auditors Lot O, Section 3, Township 138 North, Range 79 West, Burleigh County, North Dakota, pursuant to the Plat of Irregular Description filed for record as Document No. 762143. 

Lot Two (2), Block Three (3), Country View Estates located in an unplatted portion, together with Auditor's Lot M of the SEI/4, Section Three (3), Township One Hundred and Thirty-eight (138) North, Range Seventy-nine (79) West of the Fifth Principal Meridian, Burleigh County, North Dakota.

Dated this 1st day of April, 2016. Pat Heinert Sheriff of Burleigh County, North Dakota /s/Pat Heinert By: /s/ Vern Yri Its: Deputy Sheriff Kasey D. McNary (ND #06590) SERKLAND LAW FIRM 10 Roberts Street/PO Box 6017 Fargo, ND 58108-6017 (701) 232-8957 Attorneys for The Union Bank 4/6, 13 & 20 - 20838889

T.158N., R.91W., Mountrail County, ND and

such other relief as is appropriate. Case No. 24981: Application of EOG Resources, Inc. for an order amending the field rules for Stanley and/or Parshall-Bakken Pool, Mountrail County, ND, to create and establish the following: (i) an overlapping 1280-acre spacing unit comprised of Sections 6 and 7, T.155N., R.90W.; (ii) three overlapping 1920-acre spacing units comprised of Sections 8, 16 and 17; Sections 21, 22 and 27; and Sections 27, 28 and 34, T. 155N., R.90W.; and (iii) four overlapping 2560-acre spacing units comprised of Sections 1 and 12, T.155N., R.91W. and Sections 6 and 7, T.155N., R.90W.: Sections 17, 18, 20 and 21, T.155N. R.90W; Sections 17, 18, 20 and 21, 11,55N, R.90W; Sections 32 and 33, T.155N, R.90W, and Sections 4 and 9, T.154N, R.90W; and Section 32, T.155N, R.90W. and Sections 4, 5, and 9, T.154N., R.90W., authorizing the drilling of multiple wells on said proposed overlapping 1280, 1920, and 2560-acre spacing units, eliminating any tool error requirements and such other relief as is

appropriate. Case No. 24982: Application of EOG Resources, Inc. for an order for the Squaw Creek-Bakken Pool, McKenzie County, ND, as follows: (i) amend Order No. 24853 so as to terminate an overlapping 1280-acre spacing unit comprised of Sections 6 and 7, T.149N., R.94W.; (ii) create a 640-acre spacing unit comprised of Section 6, T.149N., R.94W.; and (iii) authorize the drilling, completing and producing of multiple wells on an existing 640-acre spacing unit comprised of Section 7, T.149N, R.94W, eliminating any tool error requirements, and such other relief as is appropriate. Case No. 24983: Application of Liberty

Resources Management Co., LLC for an order amending the field rules for the McGregor-Bakken Pool as follows: (i) create and establish a 640-acre spacing unit comprised Section 20, T.158N., R.95W., authorizing the drilling of a total not to exceed seven wells, and eliminating any tool error requirements; and (ii) create and establish an overlapping 1280-acre spacing unit comprised of Sections 20 and 21, T.158N., R.95W., Williams County, ND, authorizing he drilling of a horizontal well on or near the section line between the proposed 640-acre spacing unit and an existing 1280-acre spacing unit of said proposed overlapping 1280-acre spacing unit, and such other relief as is appropriate. Case No. 24984:Application of Triangle USA Petroleum Corp. for an order amending Zone V of Order No. 26344 of the Commission and subsequently the current field rules for the Williston-Bakken Pool, Williams County, ND, [T.154N., R.101W., all of Sections I and I2 and T.154N., R.100W., all of Sections 6 and 7] to extend the time period for the drilling and completing of three horizontal wells in Sections 7 and 12 of the 2560-acre spacing unit, and such

other relief as is appropriate. Case No. 24985: Application of Continental Resources, Inc. for an order amending the

Energy Inc. for an order pursuant to NDAC 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.154N., R.97W., and Sections 18 and 19, T.154N., R.96W., Grinnell-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate. Case No. 24991: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief

as is appropriate. Case No. 24992: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22 and 23, T.151N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24993: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Star Federal 21X-14A well (File No. 29977) located in a spacing unit described as Sections 14 and 23, T.154N., R.97W., Grinnell-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and

such other relief as is appropriate. Case No. 24994: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Star Federal 21X-14E well (File No. 27660) located in a spacing unit described as Sections, 14 and 23, T.154N., R.97W., Grinnell-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 24995: In the matter of the

petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Star Federal 21X-14E2R well (File No. 27662) located in a spacing unit described as Sections 14 and 23, T.154M, R.97W, Grinnell-Bakken Pool,Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 24996: Application of PetroShale

(US) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit

ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 25008: Application of White Butte

Oil Operations, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Panzer I-20MLH well (File No. 21385) located in the NENW of Section 20, T.151N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. Case No. 25009: Application of White Butte

Oil Operations, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Panzer 2-20MLH well (File No. 21386) located in the NWNW of Section 20 TISIN R 94W McKenzie County, ND, Antelope-Sanish Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. Case No. 25010: Application of White Butte

Oil Operations, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Panzer 4-20MLH well (File No. 21387) located in the NENW of Section 20, T.151N., R.94W, McKenzie County, ND, Antelope-Sanish Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 25011: Application of Resonance Exploration (ND) LLC in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Resonance Ballantyne 13-20D well (File No. 31582), located in the SWSW of Section 20, T.163N., R.80W., Bottineau County, ND, to a saltwater disposal well in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate. Case No. 25012: Application of Hann Hanna SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well (Moberg SWD 22) to be located in the NESE of Section 22, T.149N., R.95W., Grail Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such

other relief as is appropriate. Case No. 25013: Application of Tobacco Garden SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well (Galaxy SWD I) to be located in the SESE of Section 11.T.151N., R.97W., Elidah Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 24790: (Continued) Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6 and 7, T.149N., R.94W., Squaw Creek-Bakken Pool, MCKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission 4/6 - 20838893 Mercer County, North Dakota Shana Brost Mercer County Auditor

Dated this 16th day of March, 2016. 4/4, 5 & 6 - 20838396

### SECTION 101 ADVERTISEMENT FOR BIDS

Notice is hereby given that sealed bids will be received for the BIA Route #12 Reconstruction, B1400131, Mandaree, ND. Bids will be received by the Three Affiliated Tribes, at the Mandaree Community Center at 105 4th Avenue NE, Mandaree, ND 58757 until 1:00 PM (CT) on April 14, 2016 and then at said office all bids properly submitted will be publicly opened and read aloud. Digital copies of the Bidding Documents are available at <u>www.interstateeng.com</u> or

www.questcdn.com for a fee of \$20.00. These documents may be downloaded by selecting this project from the "Bid Documents" tab and by entering Quest Project Number **4365802** on the "Search Projects" page. For assistance and free membership registration, contact QuestCDN at (952) 233-1632 or <u>info@questcdn.com</u>. Paper copies of the Bidding Documents may be obtained from Docunet Corp. located at 2435 Xenium Lane North Pymouth, MN 55441, phone (763) 475-9600, for a fee of \$150 per set. The bidding and contract documents may also be examined at the Interstate Engineering office located at a contract documents may also be examined at the Interstate Engineering office located at a contract documents may also be examined at the Interstate Engineering office located at a contract documents may also be examined at the Interstate Engineering office located at a contract documents may also be examined at the Interstate Engineering office located at a contract documents may also be examined at the Interstate Engineering office located at a contract documents may also be examined at the Interstate Engineering office located at a contract documents may also be examined at the Interstate Engineering office located at a contract documents may also be examined at the Interstate Engineering office located at a contract documents may also be examined at the Interstate Engineering office located at a contract documents may also be examined at the Interstate Engineering office located at a contract documents may also be a contract document and a contract document at the second at the Interstate Engineering office located at a contract document at the second at the Interstate Engineering office located at a contract document at the second at the second at the Interstate Engineering at the second at the 2610 Old Red Trail, Mandan, North Dakota 58554. Any technical questions may be directed to Eric Urness at (701) 663-5455.

The project will consist of the following approximate quantities: <u>Base Bid:</u> 72,000 CY of Common Excavation – Type A; 170,000 CY of Borrow-Excavation; I precast reinforced concrete box culvert; 98,000 Tons of Aggregate Base Course CL. 13; 3,100 Tons of PG 64-34 Asphalt Cement; 48,000 Tons of Superpave FAA 45; 7,500 Gallowing Liquid Pace Stabilized 24 inch a (0) inch excitation and the course of the course of 24 inch Liquid Base Stabilizer; 24 inch to 60 inch reinforced concrete pipes; 18 inch to 24 inch corrugated steel pipes; new highway signage; pavement markings; rumble strips and incidental items thereto.

Alternate | Bid: 49,000 CY of Common Excavation – Type A; 121,000 CY of Borrow-Excavation; 82,000 Tons of Aggregate Base Course CL. 13; 2,500 Tons of PG 64-34 Asphalt Cement; 38,500 Tons of Superpave FAA 45; 6,300 Gallons Liquid Base Stabilizer; 24 inch to 60 inch reinforced concrete pipes; 18 inch to 24 inch corrugated steel pipes; new highway signage; pavement markings; rumble strips and incidental items thereto.

Each bid will be submitted on the basis of a cash payment for work. It will be enclosed in a sealed environments and the basis of a cash particular work of the main of the sealed environments of the above mentioned Mandaree Community Center at 105 4th Avenue NE, Mandaree, ND 58757 and shall be designated that the bid is for "BIA Route #12 Reconstruction". The bid shall be accompanied by a Bidder's Bond in a separate envelope in the amount of five percent (5%) of the full amount of the bid, cuted by the Bidder as Principal and by a Surety Company authorized to do business in N.D. If the Principal's bid is accepted by the Tribe and the contract awarded, the principal, within the (10) days after the Notice of Award, will be required to execute and effect a contract in accordance with the terms of the principal's bid and any requirements and conditions of the Tribe

A Contractor's Bond, as required by Section 48 01.2-10 of the North Dakota Century Code, shall be included with the executed Contract Documents. The Bid Security shall be as required in Section 48 01.2-05 of the North Dakota Century Code.

All bidders must be licensed for the highest amount of their bids, as required by Section 

No bid will be read or considered which does not fully comply with the above provisions as to Bond, Licenses and other required documents that are outlined in the project manual, and any deficient bid submitted will be resealed and returned to the Bidder immediately.

Contractor shall comply with the Tribal Employment Rights Ordinance (TERO) of the Three Affiliated Tribes and any other ordinances required by the Tribe to do business within the boundaries of the reservation.

A five percent (5%) bid price preference will be granted in evaluating the bids of qualified Indian contractors

The Three Affiliated Tribe retains the right to reject any or all of the bids submitted and to waive any informality in any bid and to hold all bids for a period not to exceed thirty (30) days from said date of opening and to hold the three low bids and bid securities for a period not to exceed sixty (60) days from said date of bid opening.

The work on the improvements is to commence upon a date to be specified by the Tribe, notice of which will be given to the successful bidder ten (10) days in advance of the start of construction. The Contractor will be required to commence construction, and in an approved sequence, complete the project by November 18, 2016.

By order of the Three Affiliated Tribes of Mandan, Hidatsa, Arikara Nation

New Town, ND Mark Fox, Chairman

Dated this 15th day of March, 2016.

3/23, 30 & 4/6 - 20836137