

PUBLIC NOTICE

IN THE MATTER OF THE ESTATE OF LEONA M. DOHRMANN, DECEASED.

Probate No.: 08-2017-PR-00029
NOTICE TO CREDITORS (Informal Probate)

IN THE DISTRICT COURT FOR BURLEIGH COUNTY, STATE OF NORTH DAKOTA

NOTICE IS HEREBY GIVEN that the undersigned have been appointed personal representatives of the above estate. Pursuant to Section 30.1-19-01, N.D.C.C., all persons having claims against the decedent are required to present their claims within three months after the date of the first publication of this notice or such claims shall be forever barred.

William L. Dohrmann, Co-Personal Representative
William L. Dohrmann, Co-Personal Representative
Darlene Wolf, Co-Personal Representative

Attorneys for Personal Representative
BLISS LAW FIRM, LLC
400 E. Broadway Ave., Suite 308
P.O. Box 4126
Bismarck, ND 58502-4126

STATE OF NORTH DAKOTA
IN DISTRICT COURT
COUNTY OF BURLEIGH
SOUTH CENTRAL JUDICIAL DISTRICT

State of North Dakota ex rel. Commissioner of Labor, for the benefit of Alejandro Alanis, a/k/a Alejandro Alanis C., a/k/a Alejandro I. Alanis, and a/k/a Alejandro I. Alanis C., Jorge Corona Bueno, a/k/a Jorge Corona B., and a/k/a Jorge Corona, and Flavio Mena, a/k/a Flavio Mena Ruiz, and a/k/a Flavio Mena R., Plaintiff,

vs.
Bradley A. Kuhlemeyer, individually and d/b/a JCK Construction, and Karina Torres-Murillo, Individually and d/b/a JCK Construction Companies, jointly and severally, Defendants.

Civil No. 08-2017-CV-00407
SUMMONS

TO: DEFENDANT BRADLEY A. KUHEMEYER, INDIVIDUALLY AND D/B/A JCK CONSTRUCTION, 502 S. CHESTNUT STREET, SHANNON, ILLINOIS 61078-9389 AND DEFENDANT KARINA TORRES-MURILLO, INDIVIDUALLY AND D/B/A JCK CONSTRUCTION COMPANIES, 1215 MONDALE DRIVE, ROCKFORD, ILLINOIS 61078-9389.

YOU ARE HEREBY SUMMONED and required to appear and defend against the Complaint in this action, which is herewith served upon you, by serving upon the undersigned an Answer or other proper written response within twenty-one (21) days after service of this Summons upon you, exclusive of the day of service. Personal service of the Summons and Complaint upon the defendants out of state is complete upon the expiration of fifteen (15) days after the date of service. If you fail to do so, judgment by default will be taken against you for the relief demanded in the Complaint.

Dated this 15th day of December, 2016.
State of North Dakota
Wayne Stenehjem
Attorney General
By: /s/ Elizabeth Fischer
Elizabeth Fischer
Assistant Attorney General
State Bar ID No. 07288
Office of Attorney General
500 North 9th Street
Bismarck, ND 58501-4509
Telephone (701) 328-3640
Facsimile (701) 328-4300
Email elifischer@nd.gov
Attorneys for Plaintiff.
2/21, 28 & 3/7 - 20883286

NOTICE BEFORE FORECLOSURE

1. TO:
Matthew Peterson
205 East Street South
Glen Ullin, ND 58631
Matthew Peterson
4429 La Casa Way S.
Fargo, ND 58103-1061

the title owners of the following described real property:

Lots 5 and 6, Block 38, Eastern Addition to the City of Glen Ullin, Morton County, North Dakota aka 205 East Street South, Glen Ullin, ND 58631.

2. Notice is hereby given that certain mortgage upon the above-described property, Matthew D. Peterson, mortgagor, executed and delivered to Wells Fargo Bank, NA, Mortgagee, dated December 27, 2012, and filed for record in the office of the Register of Deeds of the County of Morton and State of North Dakota, on the 3rd day of January, 2013 at 10:57 o'clock AM as Document No. 447021 and given to secure the payment of \$78,551.00, and interest according to the conditions of a certain promissory note, is in default.

NOTICE

3. Pursuant to the provisions of the Federal Fair Debt Collection Practices Act, you are advised that unless you dispute the validity of the foregoing debt or any portion thereof within thirty days after receipt of this letter, we will assume the debt to be valid. On the other hand, if the debt or any portion thereof is disputed, we will obtain verification of the debt and will mail you a copy of such verification. You are also advised that upon your request within the thirty day period, we will provide you with the name and address of your original creditor, if different from the creditor referred to in this Notice. We are attempting to collect a debt and any information obtained will be used for that purpose.

4. At this time, no attorney with this firm has personally reviewed the particular circumstances of your account. However, if you fail to contact our office, our client may consider additional remedies to recover the balance due.

5. Wells Fargo Bank, NA may have previously sent you a letter advising you of possible alternatives to foreclosure, along with the documents for you to complete and return to Wells Fargo Bank, NA to be evaluated for these alternatives. If you did not receive or no longer have the documents, or have not returned all of the documents, please contact Wells Fargo Bank, NA at: 800-416-1472. Even if you have previously indicated that you are not interested in saving your home you can still be evaluated for alternatives to foreclosure.

6. The following is a statement of the sum due for principal, interest, taxes, insurance, maintenance, etc., as of November 30, 2016:
Principal\$73,959.03
Escrow1,365.59
Accrued interest to November 30, 20162,604.03
Late Charges60.40
Pro Rata MIP/PMI223.86
TOTAL\$78,212.91

in the following respects:
Principle and Interest:\$4,102.32
12 months at \$341.86 = \$4,102.32
Escrow:1,724.16
8 months at \$142.77 = \$1,142.16
4 months at \$145.50 = \$582.00
Late Charges60.40
TOTAL\$5,886.88

all of which must be paid BY CERTIFIED FUNDS, MADE PAYABLE TO WELLS FARGO BANK, NA and mailed to the undersigned attorney to cure the default, plus any accrued interest, subsequent payments or late charges which become due and any further expenses for preservation of the property which may be advanced. PLEASE CONTACT THE UNDERSIGNED FOR THE EXACT AMOUNT DUE THROUGH A CERTAIN DATE.

8. You have the right, in accordance with the terms of the mortgage, to cure the default specified above. You also have the right to assert in the foreclosure action that no default exists or any other defense you may have to said action.
9. Notice is further given that if the total sums in default, together with interest accrued thereon at the time of such payment, accrued payments then due and expenses advanced, are not paid within thirty (30) days from the date of mailing or service of this Notice, the Mortgagee will deem the whole sum secured by the mortgage to be due and payable in full without further notice. Furthermore, proceedings will be commenced to foreclose such mortgage, and in the event of Sheriff's sale as provided by the laws of the State of North Dakota, the time for redemption shall be as provided by law, but not less than sixty (60) days after the Sheriff's Sale.

Dated December 1, 2016.
MACKOFF KELLOGG LAW FIRM
Attorneys for the Plaintiff
Office and Post Office Address:
38 Second Avenue East
Dickinson, North Dakota 58601
Tel: (701) 227-1841
Fax: (701) 225-6878
Email: ckosteleyk@mackoff.com
By: /s/ Casey J. Kosteleyk
Casey J. Kosteleyk, Attorney #06917
If you have previously received a discharge in a Chapter 7 bankruptcy, this is not an attempt to collect a debt against you personally, but only an attempt to determine your intention concerning retaining this property.
2/21, 28 & 3/7 - 20883284

SECTION 00 0200 - INVITATION TO BID PROJECT.

New Fire Station East Divide Ave. Bismarck, ND 58501

BIDS CLOSE. 3:00 PM CST, Tuesday, March 21st, 2017

PROJECT #. 20143720
DATE OF ISSUE. February 28, 2017
BY. EAPC Architects Engineers

116 W. Main Ave. Bismarck, ND 58501
Attn: Brett Donat
PHONE: (701) 258-3116
FAX: (701) 223-7983

OUTLINE OF PROJECT. The project consists of a new 10,745 SF 3 bay Fire Station with a 1,765 SF mezzanine. The building is constructed with CMU in the apparatus bay and metal studs supporting steel beams in the sleeping quarters. Exterior is brick with some EIFS. The building will have a flat EPDM roof. Site work consisting in piping, utility and landscaping is included in the project. There is also a 1,000 sq.ft. wood framed storage building.

General Contract
Mechanical Contract
Electrical Contract
Single Combined Bid (General, Mechanical, Electrical)
THE OWNER. CITY OF BISMARCK
221 N 5th Street
Bismarck, ND 58501

Bid proposals will be received by the City Administration Office at 221 N 5TH St., Bismarck, North Dakota 58501 until 3PM CST, March 21, 2016. Bids received after the designated time will not be accepted. It is the bidders responsibility to see that mailed or delivered bids are in the hands of the Owner prior to the deadline for submission. Proposals will be publicly opened and read aloud at the City/County Building, 4th floor Mayor's Conference room, 221 N 5th St., Bismarck, North Dakota at 4:00PM CST March 21, 2017. All interested parties are invited to attend. Envelopes containing the proposals must be sealed, addressed to the City of Bismarck, and designated as "Fire Station." The City reserves the right to hold all Bids for a period of thirty (60) days, to accept or reject all Bids, to waive technicalities or to accept such as may be in the best interest of the City of Bismarck.

OBTAINING DOCUMENTS. Drawings and Specifications may be examined at the Architect/Engineer's office, and the Owner's office at the address shown above and:
Dodge Plan Room and SCAN in Minneapolis.
Minnesota Builders Exchanges at Duluth, St. Cloud, Minnesota Builders Exchange in Minneapolis.
North Dakota Builders Exchanges at Bismarck, Mandan, Dickinson, Fargo, Grand Forks, Minot, Williston.
South Dakota Builders Exchanges at Rapid City, Plains in Sioux Falls, Aberdeen.
Montana Builders Exchange at Billings.
Wyoming Builders Exchange at Gillette.

Bidding documents may be obtained by prime bidders from EAPC upon request. A deposit of \$100.00 is required for one set. If the bidder returns the set of documents, in good condition, within 10 days following the bid date, the deposit will be refunded. If the bidder does not return the set of documents within the designated time, none of the deposit will be refunded.

Partial or complete sets of prints and specifications may be obtained from EAPC by other than the above. The sets or partial sets will be distributed upon receipt of payment for the information charged at the current reproduction rate. None of this payment will be refunded. Completeness and adequacy of the list of documents requested shall be the responsibility of the person making the request.

BID SECURITY. Each bid shall be accompanied by a separate envelope containing a Bidders Bond in a sum equal to five percent (5%) of the full amount of the bid, including all add alternates, executed by the bidder as principal and by a Surety Company authorized to do business in this State, as required by NDCC Section 48-01.2-05(4), and conditioned that if the Principal's bid is accepted and the contract awarded to him, he, within ten days after notice of award, will execute and effect a contract in accordance with the terms of his bid and a Contractor's Bond (performance and payment bonds) according to law and the regulations and determinations of the governing Board. Cash, cashier's checks or certified checks will not be accepted as bid security in place of the required bond. See Instructions to Bidders 00 1000, Art. 7.

CONTRACTOR'S LICENSE. All bidders must be licensed for the highest amount of their bids, as provided by North Dakota Century Code Section 43 07-05. All bidders must include a copy of their current North Dakota contractor's license or renewal in the same separate envelope with the Bidder Bond pursuant to NDCC Section 48-01.2-05(4). No bid will be read or considered which does not fully comply with the above provisions as to bond and licenses, and any bid submitted deficient in these respects will be re sealed and returned to the bidder immediately.

PREBID MEETING. There will be a meeting of prospective bidders at 10 AM, March 7th, 2017 at the City/County Building, First Floor Conference room, 221 North 5TH St. Bismarck, ND. All those with questions for the Owner and A/E are invited to attend. THE OWNER reserves the right to waive irregularities, to reject Bids and to hold all Bids for a period of 60 days after the date fixed for the opening thereof. A contract for the work may be awarded to the successful bidder will by the Bismarck City Commission.

By order of: City Administrator
Keith Hunke, City of Bismarck
END OF SECTION 00 0200
2/28, 3/7 & 14 - 20883947

SECTION 00 11 13
ADVERTISEMENT FOR BIDS
BISMARCK WASTEWATER TREATMENT FACILITY
TRICKLING FILTER IMPROVEMENTS (PHASE II)
CITY OF BISMARCK, NORTH DAKOTA

RECEIPT AND OPENING OF BIDS: NOTICE IS HEREBY GIVEN, that the City of Bismarck, North Dakota, will receive sealed Bids at Office of the City Administrator, until Tuesday April 4, 2017 at the hour of 3:00 p.m. CT for the purpose of furnishing all materials, labor, equipment and skill required for the completion of the Bismarck Wastewater Treatment Facility Trickling Filter Improvements (Phase II), and incidental items, for said City, as is more fully described and set forth in the Plans and Specifications which are on file in the office of the Public Works Department. Bids will be opened at the City Commission Chambers at 4:00 p.m. local time, 221 N, 5th Street, Bismarck, ND 58501, and read aloud.

Bids shall be mailed or delivered to Office of the City Administrator, City of Bismarck, 221 N. 5th Street, Bismarck, ND 58501.
DESCRIPTION OF WORK: The Work consists of all labor, skill, and materials required to properly construct the Improvements. Major components of the Project include:
Contract No. 1 - GENERAL CONSTRUCTION (LUMP SUM): Work generally consists of mobilization, bonding, insurance for all Project work shown on the civil, process, architectural, structural drawings and as contained in the specifications, including demolition of existing Trickling Filter Building, construction of cast-in-place concrete, precast concrete, masonry, removal and disposal of existing PVC filter media, removal and disposal of existing media support systems, removal and disposal of existing rotary distributors and coatings from two 136" diameter trickling filters walls, floor, troughs and vent shafts, cleaning, inspection and rehabilitation of existing concrete in two 136" diameter trickling filters, installation of coatings, installation of owner procured media support systems, media and rotary distributor for (2) existing trickling filters, process piping, yard piping, excavation, filling and backfilling, erosion and sediment control, site grading, landscaping, access roads, concrete pavement roadway, sidewalks, driveways, stormwater piping modifications, fencing, piping and equipment demolition, and all related appurtenances.

Contract No. 2 - MECHANICAL CONSTRUCTION (LUMP SUM): Work generally consists of mobilization, bonding, and insurance for all Project work shown on the mechanical drawings and contained in the Divisions 22, and 23 specifications, including new ventilation equipment, ducts, louvers, makeup air units, fans, plumbing, fixtures, heaters, air-conditioning, gauges, thermostats, pipe, fittings, valves, controls, drains, supports, anchors, vents, and all related appurtenances.
Contract No. 3 - ELECTRICAL CONSTRUCTION (LUMP SUM): Work generally consists of mobilization, bonding, and insurance for all Project work shown on the electrical drawings and contained in the Division 26 specifications, including electrical labor, secondary termination/CT cabinet, grounding, trenching, excavation, cables, conductors, wiring, disconnect switches, lighting, lighting control systems, conduits, raceways, fittings, boxes, devices, panels, boards, door position switches, thermostats, and all related electrical, instrumentation and control appurtenances as indicated.

Contract No. 4 - COMBINED CONSTRUCTION (LUMP SUM): Mobilization, bonding, and insurance for all general construction, mechanical construction, and electrical construction as described in Contracts No. 1 through 3.
OBTAINING BID DOCUMENTS: Complete digital project bidding documents are available at www.AE2S.com or www.questcdn.com. You may download the digital plan documents for Fifty Dollars (\$50.00) by inputting Quest project # 4727691 on the website's Project Search page. Please contact QuestCDN.com at 952-233-1632 or info@questcdn.com for assistance in free membership registration, downloading, and working with this digital project information. Copies of the Plans and Specifications and other Bidding and Contract Documents may be obtained from Advanced Engineering and Environmental Services, Inc. (AE2S), 3101 South Frontage Road, Moorhead, MN 56560 for a NON-REFUNDABLE charge of Two Hundred Dollars (\$200.00) for each paper set of documents requested or Seventy Five Dollars (\$75.00) for each CD.

EXAMINATION OF BID DOCUMENTS: Copies of the Bidding Documents may be seen and examined at the office of Advanced Engineering and Environmental Services, Inc. (AE2S), 1815 Schafer Street Suite 301, Bismarck, ND 58501 (701-221-0530). All bidding document interpretations and clarifications should be directed to the office of AE2S at 701-221-0530.
BIDDING REQUIREMENTS: All Bids are to be submitted on the basis of cash payment for the Work and materials, and each Bid shall be accompanied by a SEPARATE ENVELOPE containing a Bidder's Bond, payable to the City of Bismarck, in a sum equal to five percent (5%) of the full amount of the Bid, executed by the Bidder as principal and by a surety company authorized to do business in the State of North Dakota, conditioned that if the principal's Bid is accepted and the contract awarded, principal, within fifteen (15) days after Notice of Award, will execute and effect a Contract in accordance with the terms of the principal's Bid and a Contractor's Bond as required by the laws of the State of North Dakota and the regulations and determinations of the City Commission of the City of Bismarck, North Dakota. All bidders shall provide a North Dakota Contractor's License in the SEPARATE ENVELOPE as described and listed in the instructions to bidders. Bid security of the three lowest Bidders will be retained until the contract has been awarded and executed, but not longer than sixty (60) days from the date of the bid opening. Bidder shall place a completed bid in an opaque sealed envelope as detailed in Section 00 21 13 Instructions to Bidders; Article 15 and summarized as follows:

1. Opaque sealed envelope (Bid Envelope) shall be plainly marked "BID FOR Bismarck Waste Water Treatment Facility Trickling Filter Improvements (Phase II)"
2. Opaque sealed envelope (Bid Envelope) shall be addressed to City Administrator at the delivery address indicated below.
3. Clearly mark the name and address of bidder on the outside of the opaque sealed envelope.
4. Include "Acknowledgement of Receipt of Addenda _____ through _____" on the outside of the opaque envelope.
5. The Completed Bid form (00 41 00)

and Bidders Qualification Forms (00 45 13) shall be placed in the opaque sealed envelope (Bid Envelope).
6. The bidder shall attach a separate sealed envelope labeled "Bid Security Envelope" to the outside of the opaque sealed envelope. The bidder shall include "Bid Bond" and "Contractor's License or Certificate of Renewal" information within this sealed envelope.
Bids shall be delivered or mailed to:
City Administrator
City of Bismarck
221 N. 5th Street
Bismarck, ND 58506

All Bidders shall have a valid North Dakota Contractor's license of the appropriate Class for the work, as required by Section 43-07-05 (NDCC). Bidders shall enclose a copy of their license or Certificate of Renewal in the same envelope as the Bidders Bond, as required under 43-07-12 (NDCC). No Bid will be read or considered unless it fully complies with the Bond and license requirements. Any deficient Bid will be resealed and returned to the Bidder. The Work shall be completed and ready for Final Payment no later than November 30, 2018 with interim milestone dates as indicated in the bid documents. Should the Contractor fail to complete the Work within the time required, as set forth in the Agreement, or within such extra time as may have been granted by formal extensions approved by the City and Engineer, there shall be deducted from any amount due him the sum of \$1,500.00 per day as compensation to the City for each day and every day that the completion of the Work is delayed. The Contractor and his surety shall be liable for any excess. Such payment shall be as and for liquidated damages and not as a penalty.

PRE-BID CONFERENCE: A pre-bid conference is tentatively scheduled for March 23, 2017 at 10:00 a.m. CT at the Bismarck Wastewater Treatment Facility. A memorandum to all Plan Holders will be sent formally establishing the final date and time. All bidders are strongly urged to attend the pre-bid conference. All Bidders are invited to be present at the public opening of the Bids.
OWNER'S RIGHTS RESERVED: Contracts shall be awarded on the basis of the low Bid submitted by a responsible and responsive Bidder deemed most favorable to the City's interest. The Owner reserves the right to reject any and all bids and to waive any irregularities or informalities therein and to award the Contract in the best interests of the Owner. No Bidder may withdraw their bid for a period of sixty (60) days after the bid opening.
Dated this 20th day of February, 2017
By: /s/ Keith Hunke, City Administrator
City of Bismarck, North Dakota
2/28, 3/7, 14 & 21 - 20884228

NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, March 23, 2017, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D.
At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.
PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, March 10, 2017.

STATE OF NORTH DAKOTA TO:
Case No. 25677: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Gros Venture-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 9, 16 and 21, T.159N., R.93W., Burke County, ND, authorizing the drilling of a horizontal well on said 1920-acre spacing unit, and such other relief as is appropriate.
Case No. 25678: Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 12, 13 and 24, T.149N., R.95W., McKenzie County, ND, authorizing, but not requiring, the drilling, completing, and producing of a total not to exceed ten wells on said overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Case No. 25679: Application of Sedalia Energy, LLC for an order amending the field rules for the Pratt-Madison Unit and the Pratt-Madison Pool, McHenry County, ND, as follows: (i) authorizing the drilling of a horizontal well, with multiple laterals, at a surface location approximately 200 feet from the west line and 2200 feet from the south line of Section 4, T.158N., R.80W.; (ii) allowing the well to be drilled at an approximate azimuth of 225° south, southwest, with portions of the multiple laterals to be located both within and outside the unit boundary; (iii) the termini of the multiple laterals to be located in the W/2 of Section 8, T.158N., R.80W.; and (iv) providing that production from the multiple laterals of the horizontal wells be allocated based upon the horizontal displacement of the well bores, either within or outside the unit boundary and such other relief as is appropriate.
Case No. 25680: Application of Sedalia Energy, LLC for an order amending the field rules for the Pratt-Madison Unit and the Pratt-Madison Pool, McHenry County, ND, as follows: (i) authorizing the drilling of a horizontal well, with multiple laterals, at a surface location approximately 2090 feet from the east line and 550 feet from the south line of Section 6, T.158N., R.80W.; (ii) allowing the well to be drilled at an approximate azimuth of 360° north with portions of the multiple laterals to be located both within and outside the unit boundary; (iii) the termini of the multiple laterals to be located in the SE/4 of Section 31, T.159N., R.80W.; and, (iv) providing that production from the multiple laterals of the horizontal wells be allocated based upon the horizontal displacement of the well bores, either within or outside the unit boundary and such other relief as is appropriate.
Case No. 25681: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend and/or Van Hook-Bakken Pool to create and establish an overlapping 3840-acre spacing unit comprised of Section 36, T.151N., R.92W., Sections 31 and 32, T.151N., R.91W., Section 1, T.150N., R.92W., and Sections 5 and 6, T.150N., R.91W., Mountrail and McLean Counties, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
Case No. 25682: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend and/or Van Hook-Bakken Pool to create and establish an overlapping 3840-acre spacing unit comprised of Section 36, T.151N., R.92W., Sections 31 and 32, T.151N., R.91W., Section 1, T.150N., R.92W., and Sections 5 and 6, T.150N., R.91W., Mountrail and McLean Counties, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
Case No. 25683: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend and/or Van Hook-Bakken Pool to create and establish an overlapping 3840-acre spacing unit comprised of Section 36, T.151N., R.92W., Sections 31 and 32, T.151N., R.91W., Section 1, T.150N., R.92W., and Sections 5 and 6, T.150N., R.91W., Mountrail and McLean Counties, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
Case No. 25684: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Antelope-Sanish Pool to create and establish a 640-acre spacing unit comprised of the S/2 of Section 12, T.152N., R.95W., and the S/2 of Section 7, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well on said 640-acre spacing unit, and such other relief as is appropriate.
Case No. 25685: Application of Continental Resources, Inc. for an order amending the field rules for the Elidah-Bakken Pool to create and establish an overlapping 5120-acre spacing unit comprised of Sections 17, 18, 19, 20, 29, 30, 31 and 32, T.151N., R.97W., McKenzie County, ND, authorizing the drilling of two horizontal wells on or near the section line between the existing 1280-acre spacing units of the proposed overlapping 5120-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Case No. 25686: A motion of the Commission to consider the termination, or any other appropriate action, of the South Antler Creek-Madison Unit, Bottineau County, ND, operated by Continental Resources, Inc.
Case No. 25687: On a motion of the Commission to consider the appropriate spacing for wells completed in the Alkali Creek-Bakken Pool in the 2560-acre spacing unit described as Sections 16, 21, 28, and 33, T.154N., R.94W., McKenzie and Mountrail Counties, ND and such other relief as is appropriate.
Case No. 25688: (Continued) On a motion of the Commission to consider the appropriate spacing for wells completed in the Oakdale-Bakken Pool in the standup 2560-acre spacing unit described as Sections 22, 27, and 34, T.147N., R.96W. and Section 3, T.146N., R.96W., Dunn County, ND, and such other relief as is appropriate.
Case No. 25689: (Continued) On a motion of the Commission to review the appropriate setbacks for wells permitted or completed in the 2560-acre spacing unit described as Sections 26, 27, 34, 35, T.153N., R.93W., Sanish-Bakken Pool; and the 2560-acre spacing unit described as Sections 28, 29, 32, and 33, T.153N., R.93W., Elm Tree-Bakken Pool, McKenzie and Mountrail Counties, ND, and such other relief as is appropriate.
Case No. 25690: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Jim Creek and/or Rattlesnake Point-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 22, 23, 26 and 27, T.146N., R.96W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
Case No. 25691: Application of WPX Energy Williston, LLC for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22 and 23, T.150N., R.93W., Reunion Bay-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Case No. 25692: Application of WPX Energy Williston, LLC for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22 and 23, T.150N., R.93W., Reunion Bay-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Case No. 25693: Application of Liberty Resources Management Co., LLC for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.159N., R.95W., Northwest McGregor-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Case No. 25694: Application of Liberty Resources Management Co., LLC for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.158N., R.96W., Big Meadow-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Case No. 25695: Application of Abraxas Petroleum Corp. for an order authorizing the drilling, completing and producing of a total not to exceed sixteen wells on an existing 1280-acre spacing unit described as Sections 17 and 20, T.150N., R.96V., Pershing-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Case No. 25696: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.158N., R.101W., Little Muddy-Bakken Pool, Williams County, ND, as provided by NDCC §38-08-08 and such other relief as is appropriate.
Case No. 25697: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26 and 35, T.157N., R.100W., Marmon-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Case No. 25698: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on each existing 1280-acre spacing unit described as Sections 4 and 9; Sections 5 and 8; Sections 17 and 20; Sections 18 and 19; Sections 29 and 32; and Sections 30 and 31, T.157N., R.99W., Lone Tree Lake-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Case No. 25699: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on each existing 1280-acre spacing unit described as Sections 17 and 22; Sections 26 and 35; and Sections 27 and 34, T.157N., R.100W., Marmon-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Case No. 25700: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Blue Ridge 159-100-6-7H-1 well (File No. 27186) located in Lot 2 of Section 6, T.159N., R.100W., Williams County, ND, Green Lake-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
Case No. 25701: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sioux Trail 160-101-35-26H-1 well (File No. 29269) located in SESW of Section 35, T.160N., R.101W., Divide County, ND, Sioux Trail-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
Case No. 25702: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Scorio 159-101-11-2H-1 well (File No. 27277) located in the SWSE of Section 11, and the Scorio 159-101-10-3H-1 well (File No. 28659) located in the SWSE of Section 10, T.159N., R.100W., Williams County, ND, Zahl-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
Case No. 25703: Application of Slawson Exploration Co., Inc. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Tempest 1-14H well (File No. 18119) and the Tempest 3-14H well (File No. 27493), to be commingled into the Tempest Central Tank Battery or production facility (CTB #227493-01), all located in Section 14, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-88.1 pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.
Case No. 25704: Application of Slawson Exploration Co., Inc. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Tempest 1-14H well (File No. 18119) and the Tempest 3-14H well (File No. 27493), to be commingled into the Tempest Central Tank Battery or production facility (CTB #227493-01), all located in Section 14, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-88.1 pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.
Case No. 25705: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19, 20, 29, 30, 31 and 32, T.151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Case No. 25706: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Monroe SWD well, NESW Section 2, T.152N., R.99W., Banks Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
Case No. 25707: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 23, 26 and 27, T.146N., R.96W., Jim Creek and/or Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Case No. 25708: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23 and 24, T.150N., R.93W., Reunion Bay-

prised of the W/2 W/2 of Sections 15 and 22 and the E/2 E/2 of Sections 16 and 21, T.148N., R.95W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between existing and proposed 320 and 1280-acre spacing units on said proposed overlapping 640 spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Case No. 25684: Application of Sierra Resources, Inc. for an order amending the field rules for the Antelope-San

NOTICE OF FORECLOSURE SALE
NOTICE IS HEREBY GIVEN that a self-storage facility lien will be foreclosed by private sale and the personal property held for, Lacey Fenton, 915 3rd Ave SE, Mandan ND 58554.

/s/Christopher M. Guymon
GUYMON LAW, PLLC
Attorney for Plaintiff
2/14, 21, 28 & 3/7 - 20882617

REQUEST FOR BIDS
The Board of Park Commissioners of the Bismarck Parks and Recreation District will receive sealed bids for chain link fencing at Clem Kelley Softball Complex.

NOTICE OF FORECLOSURE SALE
NOTICE IS HEREBY GIVEN that a self-storage facility lien will be foreclosed by private sale and the personal property held for, Lacey Fenton, 915 3rd Ave SE, Bismarck ND 58504.

NOTICE OF FORECLOSURE SALE
NOTICE IS HEREBY GIVEN that a self-storage facility lien will be foreclosed by private sale and the personal property held for, Shawn O'Neal, 305 N 23rd Street, Bismarck ND, 58501.

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2/21 & 28 - 20883304

STATE OF NORTH DAKOTA
IN DISTRICT COURT
COUNTY OF BURLEIGH
SOUTH CENTRAL JUDICIAL DISTRICT
IN THE MATTER OF THE ESTATE OF ELIZABETH C. HOWE, DECEASED.

PUBLIC NOTICE OF ORDINANCE
TEXT AMENDMENT
Notice is hereby given that the Board of City Commissioners on Tuesday, January 24, 2017, approved an ordinance text amendment relative to Section 4-06-10 relating to Swimming Pools/Residential Pools.

2/21 & 28 - 20881282

NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION
The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, March 22, 2017, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D.

PUBLIC NOTICE OF ORDINANCE
TEXT AMENDMENT
Notice is hereby given that the Board of City Commissioners on Tuesday, January 24, 2017, approved an ordinance text amendment relative to Section 4-07-06 relating to Fire Prevention Code/ Amendments.

2/21, 21 & 28 - 20881111

Turtle Mountain Housing Authority
Request for Proposal
For Financial Audit
The Turtle Mountain Housing Authority (TMHA), a tribally designated housing entity and Tax Credit entities located in Belcourt, North Dakota are requesting proposals for a financial audit.

Turtle Mountain Housing Authority
Request for Proposal
For Auto Insurance
The Turtle Mountain Housing Authority (TMHA), a tribally designated housing entity, is requesting proposals for auto insurance. The coverage is for a two year period April 16, 2017 to April 16, 2019.

STATE OF NORTH DAKOTA
IN DISTRICT COURT
COUNTY OF BURLEIGH
SO. CENTRAL JUDICIAL DISTRICT
Ford Motor Credit Company
LLC,

STATE OF NORTH DAKOTA
IN DISTRICT COURT
COUNTY OF BURLEIGH
SO. CENTRAL JUDICIAL DISTRICT
Ford Motor Credit Company
LLC,

STATE OF UTAH to:
FOSTER CONSTRUCTION INC.,
AND RON FOSTER;
YOU are summoned and required to file an answer in writing to the Complaint filed in the case identified above, within thirty (30) days after the last day of publication, which is March 7, 2017.

NOTICE OF SALE
Civil No. 08-2015-CV-02651
Notice is hereby given that by virtue of a judgment of foreclosure by the District Court of the South Central Judicial District in and for the County of Burleigh and State of North Dakota, and entered and docketed in the Office of the Clerk of said Court on December 20, 2016, in an action where Selene Finance LP was Plaintiff and Jason Kuntz; S J Holmes Contracting, Inc.; Portfolio Recovery Associates, LLC; Credit Bureau of Bismarck Inc.; and any person in possession were Defendants, in favor of Plaintiff and against the Defendants for the sum of \$166,479.31, which judgment and decree, among other things, direct the sale

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of gas from certain wells completed in the Antelope-Sanish Pool, McKenzie and Mountrail Counties, ND, for a temporary period of time and exclude the volumes from its calculations of statewide, county-wide and field-wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as may be appropriate.

Case No. 25649: Application of Marathon Oil Co. for an order authorizing the applicant to flare gas produced from certain wells completed in the Bailey-Bakken Pool, Dunn County, ND, for a temporary period of time and exclude the volumes from its calculations of statewide, county-wide, and field-wide flare volumes as an exception to the provisions of Commission Order No. 24665, and granting such other relief as may be appropriate.

Case No. 25650: Application of Marathon Oil Co. for an order authorizing the applicant to flare gas produced from certain wells completed in the Chimney Butte-Bakken Pool, Dunn County, ND, for a temporary period of time and exclude the volumes from its calculations of statewide, county-wide, and field-wide flare volumes as an exception to the provisions of Commission Order No. 24665 and granting such other relief as may be appropriate.

Case No. 25651: Application of Marathon Oil Co. for an order authorizing the applicant to flare gas produced from certain wells completed in the Killdeer-Bakken Pool, Dunn County, ND, for a temporary period of time and exclude the volumes from its calculations of statewide, county-wide, and field-wide flare volumes as an exception to the provisions of Commission Order No. 24665 and granting such other relief as may be appropriate.

Case No. 25652: Application of Marathon Oil Co. for an order amending the applicable orders for the Reunion Bay and/or Van Hook-Bakken Pools to establish a 2560 acre spacing unit described as Sections 1 and 12, T.150N., R.93W, and Sections 6 and 7, T.150N., R.92W, Mountrail County, ND, and allow up to two horizontal wells to be drilled on such spacing unit, and granting such other relief as may be appropriate.

Case No. 25653: Application of Marathon Oil Co. for an order amending the applicable orders for the Reunion Bay-Bakken Pool to reduce the setback to 440 feet on either side of the common boundary between two 1280-acre spacing units described as Sections 1 and 12; and Sections 2 and 11, T.150N., R.93W, and between two 1280-acre spacing units described as Sections 2 and 11; and Sections 3 and 10, T.150N., R.93W, Mountrail County, ND, and granting such other relief as may be appropriate.

Case No. 25654: Application of Foundation Energy Management, LLC, for an order allowing an injectivity test to be conducted in the Beach-Red River Pool utilizing the Davidson 44-31H well (File No. 25676), located in the SESE of Section 31, T.142N., R.105W, Golden Valley County, ND, and granting such other relief as may be appropriate.

Case No. 25655: Application of Foundation Energy Management, LLC, for an order allowing an injectivity test to be conducted in the Camel Hump-Red River Pool utilizing the Wirtzfeld 21-24H well (File No. 25792), located in the NENW of Section 24, T.141N., R.104W, all in Golden Valley County, ND, and granting such other relief as may be appropriate.

Case No. 25656: Application of HRC Operating, LLC, for an order allowing an injectivity test to be conducted in the Antelope-Sanish Pool utilizing the Fort Berthold 151-94-26B-35-1H (File No. 20328), located in the NENW of Section 26, T.151N., R.94W, McKenzie County, ND, and the Fort Berthold 151-94-26B-35-2H (File No. 22708) and the Fort Berthold 151-94-26B-35-3H (File No. 22707) wells, located in the NNWNW of Section 26, T.151N., R.94W, McKenzie County, ND, and granting such other relief as may be appropriate.

Case No. 25657: Application of HRC Operating, LLC for an order amending the applicable orders for the Hebron-Bakken Pool to (i) authorize up to five horizontal wells to be drilled on three 960-acre spacing units consisting of Sections 10, 15 and the W/2/W/2 of 11 and 14; Sections 22, 27 and the W/2/W/2 of 23 and 26; and the E/2 and E/2 W/2 of Sections 11 and 14, T.155N., R.104W; and (ii) authorize up to fourteen horizontal wells to be drilled on a 960-acre spacing unit consisting of Sections 34 and 35, T.155N., R.104W, Williams County, ND, or such other and further relief as may be appropriate.

Case No. 25658: Application of Petro Harvester Operating Co., LLC, for an order extending the boundaries and amending the applicable orders for the Flaxton-Madison, Portal-Madison, and Lignite-Madison Pools to establish two 640-acre spacing units consisting of the W/2 of Sections 28 and 33, T.163N., R.91W; and the E/2 of Sections 28 and 33, T.163N., R.91W, Burke County, ND, and authorize up to two horizontal wells to be drilled on each such spacing unit with 200 foot setbacks for the toe and heel of each horizontal well, and granting such other relief as may be appropriate.

Case No. 25659: Application of Whiting Oil and Gas Corp. for an order establishing six standup 640-acre drilling units consisting of the W/2 of Sections 1 and 12; and the E/2 of Sections 1 and 12, T.154N., R.98W; and the W/2 of Sections 6 and 7; the E/2 of Sections 6 and 7; the W/2 of Sections 5 and 8; and the E/2 of Sections 5 and 8, T.154N., R.97W, Williams County, ND, and allowing one horizontal well to be drilled in the Madison Formation on each such spacing unit at any location not closer than 500 feet to the boundary of the drilling unit parallel to such horizontal well and 200 feet to the bound-

ary offsetting the heel and toe of the horizontal well, or granting such other relief as may be appropriate.
Case No. 25014: (Continued) Proper spacing for the development of the Big Stone-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Bakken Investments II, LLC; Whiting Oil and Gas Corp.

Case No. 24831: (Continued) Proper spacing for the development of the Cherry Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Bakken Investments II LLC

Case No. 25660: Application of QEP Energy Co. for an order suspending, and after hearing revoking, a permit issued to EOG Resources, Inc. for the drilling of the Bear Den 29-3130H (File No. 33303), Bear Den 30-3130H (File No. 33301), Bear Den 31-3130H (File No. 33300), Bear Den 32-3130H (File No. 33306), Bear Den 34-3130H (File No. 33310), Bear Den 109-3130H (File No. 33309), Bear Den 110-3130H (File No. 33308), Bear Den 111-3130H (File No. 33302), Bear Den 113-3130H (File No. 33307), Bear Den 115-3130H (File No. 33299), Bear Den 116-3130H (File No. 33298), Bear Den 117-3130H (File No. 33304), and Bear Den 118-3130H (File No. 33305) wells on a spacing unit for the Spotted Horn-Bakken Pool consisting of Sections 30 and 31, T.150N., R.94W, McKenzie County, ND, and for such other and further relief as may be appropriate.

Case No. 25661: Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Jim Creek-Bakken Pool, Dunn County, ND, (i) to establish two 2560-acre spacing units consisting of Section 36, T.146N., R.96W, and Sections 1, 12 and 13, T.145N., R.96W; and Section 35, T.146N., R.96W, and Sections 2, 11 and 14, T.145N., R.96W, and allow up to fourteen horizontal wells to be drilled on each such 2560-acre spacing unit; (ii) to establish three overlapping spacing units described as all of Section 36, T.146N., R.96W, Section 31, T.146N., R.95W, Section 1, T.145N., R.96W, and Section 6, T.145N., R.95W; Sections 35 and 36, T.146N., R.96W, and Sections 1 and 2, T.145N., R.96W; and Sections 34 and 35, T.146N., R.96W, and Sections 2 and 3, T.145N., R.96W, and allow one horizontal well to be drilled on each such overlapping 2560-acre spacing unit; and (iii) granting such other relief as may be appropriate.

Case No. 24889: (Continued) Application of Secure Energy Services USA, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Sorenson SWD #2 well, NENW Section 15, T.152N., R.96W, Berg Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 25662: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing a permit modification for saltwater disposal into the Swift Formation in the P Wood 3-27 SWD (File No. 90277), NENW Section 27, T.154N., R.98W, Truax Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 25663: Application of Foundation Energy Management, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion of the Wirtzfeld #21-24H well (File No. 25792), NENW Section 24, T.141N., R.104W, Golden Valley County, ND, to be utilized in an injectivity test in the Camel Hump-Red River Pool, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 25664: Application of Kraken Oil & Gas LLC for an order amending the applicable orders for the Hebron-Bakken Pool to (i) authorize up to five horizontal wells to be drilled on three 960-acre spacing units consisting of Sections 10, 15 and the W/2/W/2 of 11 and 14; Sections 22, 27 and the W/2/W/2 of 23 and 26; and the E/2 and E/2 W/2 of Sections 11 and 14, T.155N., R.104W; and (ii) authorize up to fourteen horizontal wells to be drilled on a 960-acre spacing unit consisting of Sections 34 and 35, T.155N., R.104W, Williams County, ND, or such other and further relief as may be appropriate.

Case No. 25665: Application of Kraken Oil & Gas LLC for an order amending the applicable orders for the Hebron-Bakken Pool to authorize up to fourteen horizontal wells to be drilled on two 1280-acre spacing units consisting of Sections 12 and 13, T.155N., R.104W; and Section 36, T.155N., R.104W, Williams County, ND, or such other and further relief as may be appropriate.

Case No. 25666: Application of Kraken Oil & Gas LLC for an order amending the applicable orders for the Squires-Bakken Pool to authorize up to fourteen horizontal wells to be drilled on four 1280-acre spacing units consisting of Sections 7 and 18; Sections 17 and 20; Sections 19 and 30; and Sections 29 and 32, T.155N., R.103W, Williams County, ND, or such other and further relief as may be appropriate.

Case No. 25667: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the CA-Stangeland-155-95-2128H-8 (File No. 31996), CA-Stangeland-155-95-2128H-9 (File No. 31997), CA-Stangeland-155-95-2128H-10 (File No. 31998), CA-Stangeland-155-95-2128H-1 (File No. 21730), CA-

Stangeland-155-95-2128H-2 (File No. 21731), and E. Burdick 20-17H (File No. 16440) wells, Sections 17, 20, 21 and 28, T.155N., R.95W, Williams County, ND, to be commingled in a central production facility located in Section 21, T.155N., R.95W, pursuant to NDAC § 43-02-03-48.1, or granting such other and further relief as may be appropriate.

Case No. 25668: Application of Marathon Oil Co. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Pearl 41-13H (File No. 22911), Pearl 41-13TFH (File No. 22910), Shrader 41-13H (File No. 33348), and Homme 11-18TFH (File No. 33349) wells, Sections 13 and 24, T.151N., R.93W, Mountrail County, ND, to be commingled in a central production facility located in the NE/4NE/4 of Section 13, T.151N., R.93W, pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 25669: Application of Marathon Oil Co. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Stark 44-35TFH (File No. 31400), Lund 44-35H (File No. 33345), Harley 14-36TFH (File No. 33346), and Houser 14-36H (File No. 33347) wells, Sections 2 and 11, T.150N., R.93W, Mountrail County, ND, to be commingled in a central production facility located in Lot 1, Section 2, T.150N., R.93W, pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 25670: Application of Marathon Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4, 5, 8 and 9, T.151N., R.94W, Antelope-Sanish Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25671: Application of Petro-Hunt, LLC, for an order amending the applicable orders for the Charlson-Bakken Pool, McKenzie County, ND, to (i) authorize up to four horizontal wells to be drilled on a laydown 640-acre spacing unit described as the S/2 of Sections 35 and 36, T.154N., R.95W; (ii) authorize up to six horizontal wells to be drilled on an overlapping 1280-acre spacing unit described as Sections 3 and 10, T.153N., R.95W; and (iii) granting such other relief as may be appropriate.

Case No. 25672: Application of Burlington Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 34 and 35, T.146N., R.96W, and Sections 2 and 3, T.145N., R.96W, Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25673: Application of Burlington Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 35 and 36, T.146N., R.96W, and Sections 1 and 2, T.145N., R.96W, Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25674: Application of Burlington Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 36, T.146N., R.96W, Section 31, T.146N., R.95W, Section 1, T.145N., R.96W, and Section 6, T.145N., R.95W, Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25675: Application of Burlington Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 36, T.146N., R.96W, and Sections 1, 12 and 13, T.145N., R.96W, Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25676: Application of Burlington Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 36, T.146N., R.96W, and Sections 1, 12 and 13, T.145N., R.96W, Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Signed by,
Doug Burgum, Governor
Chairman, NDIC
2/28 - 20884217

Case No. 25665: Application of Kraken Oil & Gas LLC for an order amending the applicable orders for the Hebron-Bakken Pool to authorize up to fourteen horizontal wells to be drilled on two 1280-acre spacing units consisting of Sections 12 and 13, T.155N., R.104W; and Section 36, T.155N., R.104W, Williams County, ND, or such other and further relief as may be appropriate.

Case No. 25666: Application of Kraken Oil & Gas LLC for an order amending the applicable orders for the Hebron-Bakken Pool to authorize up to fourteen horizontal wells to be drilled on two 1280-acre spacing units consisting of Sections 12 and 13, T.155N., R.104W; and Section 36, T.155N., R.104W, Williams County, ND, or such other and further relief as may be appropriate.

Case No. 25667: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the CA-Stangeland-155-95-2128H-8 (File No. 31996), CA-Stangeland-155-95-2128H-9 (File No. 31997), CA-Stangeland-155-95-2128H-10 (File No. 31998), CA-Stangeland-155-95-2128H-1 (File No. 21730), CA-

Case No. 25668: Application of Marathon Oil Co. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Pearl 41-13H (File No. 22911), Pearl 41-13TFH (File No. 22910), Shrader 41-13H (File No. 33348), and Homme 11-18TFH (File No. 33349) wells, Sections 13 and 24, T.151N., R.93W, Mountrail County, ND, to be commingled in a central production facility located in the NE/4NE/4 of Section 13, T.151N., R.93W, pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 25669: Application of Marathon Oil Co. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Stark 44-35TFH (File No. 31400), Lund 44-35H (File No. 33345), Harley 14-36TFH (File No. 33346), and Houser 14-36H (File No. 33347) wells, Sections 2 and 11, T.150N., R.93W, Mountrail County, ND, to be commingled in a central production facility located in Lot 1, Section 2, T.150N., R.93W, pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 25670: Application of Marathon Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4, 5, 8 and 9, T.151N., R.94W, Antelope-Sanish Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25671: Application of Petro-Hunt, LLC, for an order amending the applicable orders for the Charlson-Bakken Pool, McKenzie County, ND, to (i) authorize up to four horizontal wells to be drilled on a laydown 640-acre spacing unit described as the S/2 of Sections 35 and 36, T.154N., R.95W; (ii) authorize up to six horizontal wells to be drilled on an overlapping 1280-acre spacing unit described as Sections 3 and 10, T.153N., R.95W; and (iii) granting such other relief as may be appropriate.

Case No. 25672: Application of Burlington Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 34 and 35, T.146N., R.96W, and Sections 2 and 3, T.145N., R.96W, Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25673: Application of Burlington Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 35 and 36, T.146N., R.96W, and Sections 1 and 2, T.145N., R.96W, Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25674: Application of Burlington Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 36, T.146N., R.96W, Section 31, T.146N., R.95W, Section 1, T.145N., R.96W, and Section 6, T.145N., R.95W, Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25675: Application of Burlington Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 36, T.146N., R.96W, and Sections 1, 12 and 13, T.145N., R.96W, Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25676: Application of Burlington Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 36, T.146N., R.96W, and Sections 1, 12 and 13, T.145N., R.96W, Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25665: Application of Kraken Oil & Gas LLC for an order amending the applicable orders for the Hebron-Bakken Pool to authorize up to fourteen horizontal wells to be drilled on two 1280-acre spacing units consisting of Sections 12 and 13, T.155N., R.104W; and Section 36, T.155N., R.104W, Williams County, ND, or such other and further relief as may be appropriate.

Case No. 25666: Application of Kraken Oil & Gas LLC for an order amending the applicable orders for the Hebron-Bakken Pool to authorize up to fourteen horizontal wells to be drilled on two 1280-acre spacing units consisting of Sections 12 and 13, T.155N., R.104W; and Section 36, T.155N., R.104W, Williams County, ND, or such other and further relief as may be appropriate.

Case No. 25667: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the CA-Stangeland-155-95-2128H-8 (File No. 31996), CA-Stangeland-155-95-2128H-9 (File No. 31997), CA-Stangeland-155-95-2128H-10 (File No. 31998), CA-Stangeland-155-95-2128H-1 (File No. 21730), CA-

PUBLIC NOTICES
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