

PUBLIC NOTICE

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Attorney for Petitioner, Jeremy McDonald
IN THE DISTRICT COURT OF
BURLEIGH COUNTY,
STATE OF NORTH DAKOTA
In the matter of the Estate of
Karen Dianna McDonald, Deceased
Probate No. 08-2017-PR-00011
NOTICE TO CREDITORS
NOTICE IS HEREBY GIVEN that the
Jeremy McDonald has been appointed
Personal Representative of the Estate of
Karen Dianna McDonald. All persons hav-
ing claims against the said decedent are
required to present their claims within
three (3) months after the date of the
first publication of this notice or said claims
will be forever barred. Claims must
either be presented to Jeremy McDonald,
Personal Representative of the Estate,
at 751 Roundhouse St., Shakopee, MN
55379-4333, or filed with the Court.
Dated this 20th day of December, 2016.
/s/ Jeremy McDonald
JEREMY MCDONALD
Personal Representative
1/17, 24 & 31 - 20879432

James W. Martens
ND Bar ID No. 06495
jwmartens@martenspllc.com
MARTENS PLLC
402 East Main Avenue, Suite 100
Bismarck, North Dakota 58501
701-223-2000
Attorney for Applicant
IN THE DISTRICT COURT
OF BURLEIGH COUNTY,
STATE OF NORTH DAKOTA
IN THE MATTER OF THE ESTATE OF
DIANA MEDICINE STONE, DECEASED
Probate No. 08-2017-PR-00004
NOTICE TO CREDITORS
NOTICE IS HEREBY GIVEN that the
undersigned has been appointed personal
representative of the above-named estate.
All persons having claims against the
decedent are required to present their
claims within three (3) months after the
date of the first publication of this notice or
said claims will be forever barred. Claims
must either be presented to Kimberly K.
Fox, personal representative of the estate
of Diana Medicine Stone, c/o Martens
PLLC, 402 East Main Avenue, Suite 100,
Bismarck, North Dakota 58501, to Martens
PLLC, Attorneys for the Estate of Diana
Medicine Stone, deceased, 402 East Main
Avenue, Suite 100, Bismarck, ND 58501, or
filed with the Court.
Dated this 13th day of January, 2017.
/s/ Kimberly K. Fox
KIMBERLY K. FOX
Personal Representative
/s/ James W. Martens
JAMES W. MARTENS (NDID 06495)
1/17, 24 & 31 - 20879428

IN JUVENILE COURT,
BURLEIGH COUNTY, NORTH DAKOTA
IN THE INTEREST OF S.G., A CHILD
State of North Dakota,
Petitioner,
vs.
S. G. Child;
Jamie Allard, Mother;
Jason Geiger, Father;
Respondents.
File No. 08-2016-JV-00275
SUMMONS
You are summoned to appear personally
at the Juvenile Court in the Burleigh
County Courthouse, Bismarck, Burleigh
County, North Dakota, on the **14th day of
February, 2017 at 8:30 a.m.**, for the
purpose of hearing on the Petition filed
with this Court. The Petition claims that
the child is alleged to be a delinquent child,
as more fully appears from the Petition.
A copy of the Petition can be obtained at
the Clerk of Courts Office.
**RIGHT TO HEARING BEFORE
A JUDGE**
You are entitled to have the Petition heard
before a Judge of the Juvenile Court, instead
of by a Referee, by filing a written request
for a Judge with the Clerk of Court within
seven (7) days after receiving this Summons.
RIGHT TO COUNSEL
If you desire the assistance of an attorney,
and are unable without undue financial
hardship to employ one, the Court,
upon your request, will appoint an attorney
for you.
Dated this 12th day of January, 2017.
/s/ Wayne D. Goter
WAYNE D. GOTER
JUDICIAL REFEREE
1/17, 24 & 31 - 20879430

STATE OF NORTH DAKOTA
IN JUVENILE COURT,
COUNTY OF BURLEIGH
SOUTH CENTRAL JUDICIAL DISTRICT
IN THE INTEREST OF B.P., A CHILD.
State of North Dakota,
Petitioner,
vs.
B. P. Child;
Teri L. Peterson, Mother;
Glen O. Peterson, Alleged Father;
Sharla Price, Guardian Ad Litem;
Respondents.
File No. 08-2016-JV-00191
SUMMONS
THE STATE OF NORTH DAKOTA TO THE
ABOVE-NAMED RESPONDENTS:
You are hereby summoned to appear
personally at the Juvenile Court in the
Burleigh County Courthouse, Bismarck,
North Dakota, on **February 21st, 2017,
at 8:30 a.m.**, for the purpose of hearing
the Petition made and filed with this Court.
The Petition claims the child is alleged to be
a deprived child, as more fully appears from
the Petition. A copy of the Petition can be
obtained at the Clerk of Court's Office.
**RIGHT TO HEARING
BEFORE A JUDGE**
You are entitled to have the Petition
Hearing heard by a Judge of the Juvenile
Court, instead of by a Referee, by filing a
written request for a Judge with the Clerk
of this Court within seven (7) days after
receiving this Summons.
RIGHT TO COUNSEL
You are not required to have an attorney in
this case. If you desire the assistance of an
attorney, and are unable without undue
financial hardship to employ one, the Court,
upon your request, will appoint an attorney
for you.
Dated this 13th day of January 2017.
/s/ Wayne D. Goter
Wayne D. Goter
JUDICIAL REFEREE
1/17, 24 & 31 - 20879429

**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**
The North Dakota Industrial Commission
will hold a public hearing at 9:00 a.m.
Friday, February 24, 2017, at the N.D. Oil &
& Gas Division, 1000 East Calgary Ave.,
Bismarck, N. D. At the hearing the
Commission will receive testimony and
exhibits. Persons with any interest in the
cases listed below, take notice.
PERSONS WITH DISABILITIES: If at the
hearing you need special facilities or assis-
tance, contact the Oil and Gas Division at
701-328-8038 by Friday, February 11, 2017.
STATE OF NORTH DAKOTA TO:
Case No. 25637: Petition of RIM Operating,
Inc. for an order providing for the unitized
management, operation, and further devel-
opment of the Lakeside-Midale/Nesson Unit
Area, consisting of all of Section 11,
T.163N., R.89W., within the Lakeside Field
in Burke County, ND; for approval of the
unit agreement and unit operating agree-
ment constituting the plan of unitization for

the Lakeside-Midale/Nesson Unit Area; for
approval of the plan of operation; vacating
the applicable spacing orders; and for such
other relief as is appropriate.
Case No. 25638: Application of RIM
Operating, Inc. for an order determining
that the plan of unitization for the Lakeside-
Midale/Nesson Unit Area, Burke County,
ND, has been signed, ratified or approved by
owners of interest owning that percentage
of the working interest and royalty interest
within said unit as is required by applicable
statutes and rules of the Commission.
Case No. 25639: Application of RIM
Operating, Inc. for an order authorizing the
conversion of the Mesa 44-11H well (File
No. 17013) located in the SESE of Section
11, T.163N., R.89W., Lakeside-
Midale/Nesson Unit, Burke County, ND, for
the injection of fluids in the unitized forma-
tion pursuant to NDAC Chapter 43-02-05,
and such other relief as is appropriate.
Signed by,
Doug Burgum, Governor
Chairman, NDIC
1/31 - 20881098

In the Matter of the Application
Of Hometown Credit Union,
Kulm, North Dakota, to Establish a
Branch in Lincoln, North Dakota.
LEGAL NOTICE
PLEASE TAKE NOTICE that Hometown
Credit Union, Kulm, North Dakota, has
made application to the State Credit Union
Board to establish a branch office in
Lincoln, North Dakota; the branch will be
located at 109 North McDougall Drive,
Suite #5, Lincoln, ND 58504. The current
field of membership for Hometown Credit
Union is limited to a seventy-five (75) mile
radius of the home office in Kulm, ND and
a seventy-five (75) mile radius of its branch
office in Hazelton, ND. The proposed
branch would be located within Hometown
Credit Union's current field of membership.
In accordance with section 13-03-15-04(2)
of the North Dakota Administrative Code,
when considering the branching of a credit
union the Credit Union Board will review
(1) If the branch is for an open charter; and
if the application to establish the branch is
accompanied by an application to expand
the field of membership, the exact geo-
graphical boundaries, expressed by city,
county, township, or highway boundaries, or
a stated radius from the branch office, must
be clearly spelled out; (2) Whether serious
injury would result to any other state or
federally chartered credit union in North
Dakota; (3) Whether the credit union has
demonstrated the ability to succeed with
the branch; and (4) Any other factor that
the state credit union board deems pertain-
ent.
The State Credit Union Board will act on
the application at its regular meeting to be
held at 9:00 a.m. on March 3, 2017, in the
Conference Room, Department of Financial
Institutions, 2000 Schafer Street, Suite G,
Bismarck, North Dakota. The Board may
order a hearing on the application, when it
believes to be in the public interest.
Written comments may be submitted to
the State Credit Union Board concerning
the application or a written request for an
opportunity to be heard before the Board
by contacting the Department of Financial
Institutions, 2000 Schafer Street, Suite G,
Bismarck, ND 58501-1204, or by calling
701-328-9933. Written comments must be
received by the Department no later than
5:00 pm on February 23, 2017.
Any person who requires an auxiliary aid
or service may contact the Department of
Financial Institutions at 328-9933 (TDD 1-
800-366-6888) at least five days prior to the
scheduled meeting date.
Dated this 1st day of February, 2017.
/s/Harold M. Hagen, CEO/President
Harold M. Hagen, CEO/President
1/31 - 20881100

**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**
The North Dakota Industrial Commission
will hold a public hearing at 9:00 a.m.
Thursday, March 02, 2017, at the N.D. Oil &
Gas Division, 1000 East Calgary Ave.,
Bismarck, N. D. At the hearing the
Commission will receive testimony and
exhibits. Persons with any interest in the
cases listed below, take notice.
PERSONS WITH DISABILITIES: If at the
hearing you need special facilities or assis-
tance, contact the Oil and Gas Division at
701-328-8038 by Friday, February 17, 2017.
STATE OF NORTH DAKOTA TO:
Case No. 25640: Petition of Luff Exploration
Co. for an order of the Commission pro-
viding for the unitized management, opera-
tion, and further development of the Haley-
Red River Unit, located in Bowman County,
ND; for approval of the Unit Agreement
and the Unit Operating Agreement consti-
tuting the plan of unitization for the Haley-
Red River Unit; for approval of the plan of
operation; for vacation of the applicable
spacing order; and for such other and fur-
ther relief as the Commission deems appro-
priate.
Case No. 25641: Petition of Luff Exploration
Co. for an order of the Commission deter-
mining that the Unit Agreement and Unit
Operating Agreement constituting the plan
of unitization for the Haley-Red River Unit,
Bowman County, ND, has been signed, rat-
ified or approved by lessees and royalty
owners owning the required percentage of
working interest and royalty interest within
said unit.
Case No. 25642: Petition of Luff Exploration
Co. for an order of the Commission pro-
viding for the unitized management, opera-
tion, and further development of the Corey
Butte-Red River Unit, located in Bowman
County, ND; for approval of the Unit
Agreement and the Unit Operating Agree-
ment constituting the plan of unitization
for the Corey Butte-Red River Unit; for
approval of the plan of operation; for vaca-
tion of the applicable spacing order; and for
such other and further relief as the
Commission deems appropriate.
Case No. 25643: Petition of Luff Exploration
Co. for an order of the Commission deter-
mining that the Unit Agreement and Unit
Operating Agreement constituting the plan
of unitization for the Corey Butte-Red
River Unit, Bowman County, ND, has been
signed, ratified or approved by lessees and
royalty owners owning the required per-
centage of working interest and royalty
interest within said unit.
Signed by,
Doug Burgum, Governor
Chairman, NDIC
1/31 - 20881099

**ANOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**
The North Dakota Industrial Commission
will hold a public hearing at 9:00 a.m.
Thursday, February 23, 2017, at the N.D. Oil
& Gas Division, 1000 East Calgary Ave.,
Bismarck, N. D. At the hearing the
Commission will receive testimony and
exhibits. Persons with any interest in the
cases listed below, take notice.
PERSONS WITH DISABILITIES: If at the
hearing you need special facilities or assis-
tance, contact the Oil and Gas Division at
701-328-8038 by Friday, February 10, 2017.
STATE OF NORTH DAKOTA TO:
Case No. 25604: Application of Resonance
Exploration (ND) LLC for an order amend-
ing the field rules for the Westhope-
Spearfish/Madison Pool to create and estab-
lish an overlapping 320-acre spacing unit
comprised of the W/2 of Section 29,
T.163N., R.80W., Bottineau County, ND,
authorizing the drilling of a horizontal well
on said overlapping 320-acre spacing unit
and such other relief as is appropriate
Case No. 25605: Application of XTO Energy
Inc. for an order amending the field rules
for the Bear Creek-Bakken Pool, Dunn
County, ND, to create and establish the fol-
lowing: (i) an overlapping 1920-acre spacing
unit comprised of Sections 23, 26 and 35,
T.148N., R.96W., authorizing the drilling of
a horizontal well on or near the section line
between existing and proposed 640, 1280
and 1920-acre spacing units on said pro-
posed overlapping 3840-acre spacing unit,
eliminating any tool error requirements and
such other relief as is appropriate
Case No. 24474: (Continued) Application
of XTO Energy Inc. for an order amending
the field rules for the North Tobacco
Garden-Bakken Pool to reduce the mini-
mum setbacks from the "heel and toe"
from 200 feet to 50 feet for an existing
1280-acre spacing unit described as the
north boundary of Sections 3 and 10,
T.151N., R.99W., McKenzie County, ND, and
such other relief as is appropriate
Case No. 25606: Application of Trendwell
Energy Corp. for an order amending the
field rules for the Woburn-Madison Pool to
create and establish two 1280-acre spacing
units comprised of Sections 1 and 12 and
Sections 13 and 24, T.162N., R.91W., Burke
County, ND, authorizing the drilling of a
horizontal well on each 1280-acre spacing
unit, reducing the heel and toe setback
from 500 feet to 200 feet, and such other
relief as is appropriate
Case No. 25607: Application of Statoil Oil
and Gas LP for an order amending the field
rules for the Avoca-Bakken Pool to create
and establish an overlapping 2560-acre
spacing unit comprised of Sections 11, 12,
13 and 14, T.154N., R.100W., Williams
County, ND, authorizing the drilling of a
horizontal well on or near the section line
between the existing 1280-acre spacing
units of said proposed overlapping 2560-
acre spacing unit, and such other relief as
is appropriate
Case No. 25608: Application of Statoil Oil &
Gas LP for an order authorizing the
Loughheed 2-11 #87TH well (File No.
31973), which was inadvertently drilled
with a portion of the lateral located
approximately 496 feet from the west line
of Section 2, T.154N., R.101W., Williams
County, ND, to be drilled, completed and
produced as an exception to the provisions
of NDAC § 43-02-03-18 and designating
Sections 2 and 11, T.154N., R.101W., as the
appropriate spacing unit for said well and
such other relief as is appropriate.
Case No. 25609: Application of DW Slate
LLC for an order amending the field rules
for the Eagle Nest-Bakken Pool, Dunn
County, ND, to create and establish the fol-
lowing: (i) a 320-acre spacing unit com-
prised of the E/2 E/2 of Sections 16 and 21,
T.148N., R.95W., authorizing the drilling of
a total not to exceed two wells on said pro-
posed 320-acre spacing unit; and (ii) an
overlapping 640-acre spacing unit com-
prised of the W/2 W/2 of Sections 15 and
22 and the E/2 E/2 of Sections 16 and 21,
T.148N., R.95W., authorizing the drilling of
a total not to exceed two horizontal wells
on or near the section line between exist-
ing and proposed 320 and 1280-acre spac-
ing units on said proposed overlapping 640
spacing unit, eliminating any tool error
requirements and such other relief as is
appropriate
Case No. 25610: Application of Abraxas
Petroleum Corp. for an order authorizing
the drilling, completing and producing of
the Stenehjem 7H well (File No. 32098)
with perforations in the 7" intermediate
casing at approximately 60 feet and 107 feet
from the north line and 840 feet from the
west line of Section 27, T.150N., R.97W.,
McKenzie County, ND, as an exception to
the field rules for the North Fork-Bakken
Pool and such other relief as is appropriate
Case No. 24404: (Continued) Proper spac-
ing for the development of the Ukraina-
Bakken Pool, Billings and Dunn Counties,
ND, redefine the field limits, and enact such
special field rules as may be necessary.
Continental Resources, Inc.; Whiting Oil
and Gas Corp.
Case No. 24181: (Continued) Proper spac-
ing for the development of the Blacktail-
Bakken Pool, Billings County, ND, redefine
the field limits, and enact such special field
rules as may be necessary. Continental
Resources, Inc.
Case No. 24403: (Continued) Proper spac-
ing for the development of the Barta-
Bakken Pool, Billings and Dunn Counties,
ND, redefine the field limits, and enact such
special field rules as may be necessary.
Continental Resources, Inc.
Case No. 24547: (Continued) Proper spac-
ing for the development of the Kimberly-
Bakken Pool, Divide County, ND, redefine
the field limits, and enact such special field
rules as may be necessary. Continental
Resources, Inc.
Case No. 24548: (Continued) Proper spac-
ing for the development of the Noonan-
Bakken Pool, Divide County, ND, redefine
the field limits, and enact such special field
rules as may be necessary. Continental
Resources, Inc.
Case No. 25220: (Continued) Proper spac-
ing for the development of the Fairfield-
Bakken Pool, Billings County, ND, redefine
the field limits, and enact such special field
rules as may be necessary. Continental
Resources, Inc.
Case No. 25221: (Continued) Proper spac-
ing for the development of the Whitetail-
Bakken Pool, Billings County, ND, redefine
the field limits, and enact such special field
rules as may be necessary. Continental
Resources, Inc.; Thunderbird Resources LP;
XTO Energy Inc.
Case No. 25611: Application of Continental
Resources, Inc. for an order authorizing
the drilling, completing and producing of
the Ryden 6-24H well (File No. 32805) with
a bottom hole location approximately 61
feet from the south line and 908 feet from
the west line of Section 25, T.146N.,
R.96W., Dunn County, ND, as an exception
to the field rules for the Jim Creek-Bakken
Pool and such other relief as is appropriate
Case No. 25612: On a motion of the
Commission to consider the appropriate
spacing for wells completed in the Alkali
Creek-Bakken Pool in the 2560-acre spac-
ing unit described as Sections 1 and 12,
T.153N., R.94W. and Sections 6 and 7,
T.153N., R.93W., Mountrail and McKenzie
Counties, ND, and such other relief as is
appropriate
Case No. 25432: (Continued) On a motion
of the Commission to consider the appro-
priate spacing for wells completed in the
Oakdale-Bakken Pool in the standup 2560-
acre spacing unit described as Sections 22,
27, and 34, T.147N., R.96W. and Section 3,
T.146N., R.96W., Dunn County, ND, and
such other relief as is appropriate
Case No. 25502: (Continued) On a motion
of the Commission to review the appropri-
ate setbacks for wells permitted or com-
pleted in the 2560-acre spacing unit
described as Sections 26, 27, 34, 35,
T.153N., R.93W., Sanish-Bakken Pool; and
the 2560-acre spacing unit described as
Sections 28, 29, 32, and 33, T.153N., R.93W.,
Elm Tree-Bakken Pool, McKenzie and
Mountrail Counties, ND, and such other
relief as is appropriate
Case No. 25613: Application of Continental
Resources, Inc. for an order amending the
field rules for the Elm Tree-Bakken Pool,
McKenzie County, ND, as follows: (i) create
and establish an overlapping 1920-acre
spacing unit comprised of Sections 4, 9 and
16, T.153N., R.94W., authorizing the drilling,
completing and producing of a well with the
lateral to be located approximately 330
feet from the west line of said proposed
overlapping 1920-acre spacing unit; and (ii)
authorizing the drilling, completing and pro-
ducing of a well with the lateral to be locat-
ed approximately 330 feet from the east
line of an existing overlapping 1920-acre
spacing unit comprised of Sections 5, 8 and
17, T.153N., R.94W., as an exception to the
provisions of NDAC § 43-02-03-18 and

such other relief as is appropriate
Case No. 25614: Application of Continental
Resources, Inc. for an order amending the
field rules for the Elm Tree-Bakken Pool,
McKenzie County, ND, as follows: (i) autho-
rizing the drilling, completing and produc-
ing of a well with the lateral to be located
approximately 330 feet from the east line
of an existing 1280-acre spacing unit com-
prised of Sections 13 and 24, T.153N., R.94
West; and (ii) authorizing the drilling, com-
pleting and producing of a well with the lat-
eral to be located approximately 330 feet
from the west line of an existing 1280-acre
spacing unit, comprised of Sections 18 and
19, T.153N., R.93W., as an exception to the
provisions of NDAC § 43-02-03-18 and
such other relief as is appropriate
Case No. 24772: (Continued) Application
of Continental Resources, Inc. for an order
amending the field rules for the Banks-
Bakken Pool, McKenzie County, ND, to
reduce the minimum setbacks from 200
feet to 50 feet for the south boundary for
all wells drilled on an existing overlapping
2560-acre spacing unit comprised of
Sections 15, 22, 27 and 34, T.152N., R.99W.,
and also reduce the setbacks for the north
boundary of any existing spacing units that
border said overlapping 2560-acre spacing
unit boundary to the south of the above-
described spacing unit, and such other
relief as is appropriate
Case No. 25503: (Continued) Application
of Continental Resources, Inc. for an order
amending the field rules for the Jim Creek
and/or Rattlesnake Point-Bakken Pool to
create and establish an overlapping 2560-
acre spacing unit comprised of Sections 22,
23, 26 and 27, T.146N., R.96W., Dunn
County, ND, authorizing the drilling of a
horizontal well on or near the section line
between existing 1280-acre spacing units
of the proposed overlapping 2560-acre
spacing unit, and such other relief as is
appropriate
Case No. 25615: Application of White Owl
Energy Services (US) Inc. for an order pur-
suant to NDAC § 43-02-03-51 authorizing
the construction of a treating plant in
accordance with NDAC § 43-02-03-51 to
be located in Lot 2 of Section 18, T.155N.,
R.95W., Williams County, ND, and such
other relief as is appropriate
Case No. 25616: On a motion of the
Commission to review the authorization
and permit under Order No. 23325 for
Bakken Western Services, LLC to operate a
treating plant located in the SWSW of
Section 5, T.151N., R.95W., McKenzie
County, ND, known as the Keene Thermal
Desorption Treating Plant #1 (Facility No.
700999-01), and such other relief as is
appropriate
Case No. 25617: Application of Newfield
Production Co. for an order suspending and
after hearing, revoking the permit issued to
Liberty Resources Management Co., LLC
for the drilling of the McGinnity E #159-
95-31-30-3MBH well (File No. 32323) on a
spacing unit for the Northwest McGregor-
Bakken Pool consisting of Sections 30 and
31, T.159N., R.95W., Williams County, ND,
or alternatively, designating Newfield as the
operator for such well, and such other relief
as is appropriate
Case No. 25463: (Continued) Proper spac-
ing for the development of the Whisper Joe-
Bakken Pool, Billings County, ND, redefine
the field limits, and enact such special field
rules as may be necessary. NP Resources,
LLC Case No. 25321: (Continued)
Application of SHD Oil and Gas, LLC and
Spotted Hawk Development, LLC for an
order not allowing WPX Energy Williston,
LLC to assess a risk penalty for certain
wells drilled in the spacing units consisting
of Sections 4, 5, 6; and Sections 7, 8, 9,
T.150N., R.91W., McLean County ND and
such other relief as is appropriate
Case No. 25618: Application of Trendwell
Energy Corporation for an order pursuant
to NDAC § 43-02-03-88.1 pooling all inter-
ests in a spacing unit described as Sections
1 and 12, T.162N., R.91W., Woburn-
Madison Pool, Burke County, ND, as pro-
vided by NDCC § 38-08-08 and such other
relief as is appropriate
Case No. 25619: Application of Trendwell
Energy Corporation for an order pursuant
to NDAC § 43-02-03-88.1 pooling all inter-
ests in a spacing unit described as Sections
13 and 24, T.162N., R.91W., Woburn-
Madison Pool, Burke County, ND, as pro-
vided by NDCC § 38-08-08 and such other
relief as is appropriate
Case No. 25620: Application of WPX
Energy Williston, LLC for an order pursuant
to NDAC § 43-02-03-88.1 pooling all inter-
ests for wells drilled on the overlapping
spacing unit described as Sections 14, 15,
22 and 23, T.149N., R.93W., Mandaree-
Bakken Pool, Dunn County, ND as pro-
vided by NDCC § 38-08-08 but not reallocat-
ing production for wells producing on other
spacing units and such other relief as is
appropriate
Case No. 25621: Application of XTO Energy
Inc. for an order pursuant to NDAC § 43-
02-03-88.1 pooling all interests in a spacing
unit described as Section 35, T.148N.,
R.96W., Bear Creek-Bakken Pool, Dunn
County, ND as provided by NDCC § 38-08-
08 and such other relief as is appropriate
Case No. 25622: Application of Continental
Resources, Inc. for an order pursuant to
NDAC § 43-02-03-88.1 pooling all inter-
ests for wells drilled on the overlapping
spacing unit described as Sections 4, 9 and
16, T.153N., R.94W., Elm Tree-Bakken Pool,
McKenzie County, ND, as provided by
NDCC § 38-08-08 but not reallocating pro-
duction for wells producing on other spac-
ing units and such other relief as is appro-
priate
Case No. 25509: (Continued) Application
of Continental Resources, Inc. for an order
pursuant to NDAC § 43-02-03-88.1 pool-
ing all interests for wells drilled on the
overlapping spacing unit, described as
Sections 22, 23, 26 and 27, T.146N., R.96W.,
Jim Creek and/or Rattlesnake Point-Bakken
Pool, Dunn County, ND, as provided by
NDCC § 38-08-08 but not reallocating pro-
duction for wells producing on other spac-
ing units and such other relief as is appro-
priate
Case No. 25623: Application of Continental
Resources, Inc. for an order authorizing
the drilling, completing and producing of a
total not to exceed twenty-three wells on
an existing overlapping 2560-acre spacing
unit described as Sections 14, 23, 26 and
35, T.153N., R.94W., Elm Tree-Bakken Pool,
McKenzie County, ND, eliminating any tool
error requirements and such other relief as
is appropriate
Case No. 25624: Application of Continental
Resources, Inc. for an order authorizing
the drilling, completing and producing of a
total not to exceed seven wells on an exist-
ing 1280-acre spacing unit described as
Sections 7 and 18, T.146N., R.96W.,
Rattlesnake Point-Bakken Pool, Dunn
County, ND, eliminating any tool error
requirements and such other relief as is
appropriate
Case No. 25625: Application of Resonance
Exploration (ND) LLC for an order pur-
suant to NDAC § 43-02-03-88.1 pooling all
interests for wells drilled on the overlap-
ping spacing unit described as the W/2 of
Section 29, T.163N., R.80W., Westhope-
Spearfish/Madison Pool, Bottineau County,
ND, as provided by NDCC § 38-08-08 but
not reallocating production for wells pro-
ducing on other spacing units and such
other relief as is appropriate
Case No. 25626: Application of Resonance
Exploration (ND) LLC for an order pur-
suant to NDAC § 43-02-03-88.1 pooling all
interests in a spacing unit described as the
E/2 of Section 30, T.163N., R.80W.,
Westhope-Spearfish/Madison Pool,
Bottineau County, ND, as provided by
NDCC § 38-08-08 and such other relief as
is appropriate
Case No. 25627: Application of Crescent
Point Energy U.S. Corp. for an order autho-
rizing the drilling, completing and produc-

ing of a total not to exceed nine wells on
each existing 1280-acre spacing unit
described as Sections 5 and 8; Sections 6
and 7; Sections 17 and 20; Sections 18
and 19; and Sections 30 and 31, T.158N., R.99W.,
Ellisville-Bakken Pool, Williams County, ND,
eliminating any tool error requirements and
such other relief as is appropriate
Case No. 25628: Application of Crescent
Point Energy U.S. Corp. for an order autho-
rizing the drilling, completing and produc-
ing of a total not to exceed nine wells on
each existing 1280-acre spacing unit
described as Sections 1 and 12; Sections 2
and 11; Sections 3 and 10; Sections 5 and 8;
Sections 6 and 7; Sections 13 and 24;
Sections 14 and 23; Sections 17 and 20;
Sections 18 and 19, T.158N., R.100W.,
Winner-Bakken Pool, Williams County, ND,
eliminating any tool error requirements
and such other relief as is appropriate
Case No. 25629: Application of Crescent
Point Energy U.S. Corp. for an order autho-
rizing the drilling, completing and produc-
ing of a total not to exceed nine wells on
each existing 1280-acre spacing unit
described as Sections 25 and 36; Sections
26 and 35; and Sections 27 and 34, T.158N.,
R.100W., Dublin-Bakken Pool, Williams
County, ND, eliminating any tool error
requirements and such other relief as is
appropriate
Case No. 25630: In the matter of the peti-
tion for a risk penalty of Sinclair Oil & Gas
Co., requesting an order authorizing the
recovery of a risk penalty from certain non-
participating owners, as provided by
NDCC § 38-08-08 in the drilling and com-
pleting of the Highland 1-9H well (File No.
18377) located in a spacing unit described
as Section 9, T.153N., R.93W., Sanish-
Bakken Pool, Mountrail County, ND, pur-
suant to NDAC § 43-02-03-88.1, and such
other relief as Case No. 25631: In the mat-
ter of the petition for a risk penalty of
Sinclair Oil & Gas Co., requesting an order
authorizing the recovery of a risk penalty
from certain non-participating owners, as
provided by NDCC § 38-08-08 in the
drilling and completing of the Highland 2-
9H well (File No. 21087) located in a spac-
ing unit described as Section 9, T.153N.,
R.93W., Sanish-Bakken Pool, Mountrail
County, ND, pursuant to NDAC § 43-02-
03-88.1, and such other relief as Case No.
25632: In the matter of the petition for a
risk penalty of Sinclair Oil & Gas Co.,
requesting an order authorizing the recov-
ery of a risk penalty from certain non-parti-
cipating owners, as provided by NDCC §
38-08-08 in the drilling and completing of
the Highland 3-9TH well (File No. 30081)
located in a spacing unit described as
Section 9, T.153N., R.93W., Sanish-
Bakken Pool, Mountrail County, ND, pur-
suant to NDAC § 43-02-03-88.1, and such
other relief as Case No. 25633: In the mat-
ter of the petition for a risk penalty of
Sinclair Oil & Gas Co., requesting an order
authorizing the recovery of a risk penalty
from certain non-participating owners, as
provided by NDCC § 38-08-08 in the
drilling and completing of the Highland 5-
9H well (File No. 30088) located in a spac-
ing unit described as Section 9, T.153N.,

R.93W., Sanish-Bakken Pool, Mountrail
County, ND, pursuant to NDAC § 43-02-
03-88.1, and such other relief as Case No.
25635: Application of EOG Resources, Inc.
as provided for in NDAC § 43-02-03-88.1
for an order allowing tank vapors from the
following described wells: Fertile 74-0905H
well (File No. 29821), Fertile 76-0905H
well (File No. 29823), Fertile 71-0905H well
(File No. 29833), Fertile 72-0905H well
(File No. 29832), Fertile 73-0905H well (File
No. 29915), Fertile 77-0905H well (File No.
30184), Fertile 79-0905H well (File No.
30293), and Fertile 80-0905H well (File No.
30314), to be commingled into the Fertile
Section 9 Tank Battery or production facil-
ity, all located in Section 9, T.151N., R.90W.,
Parshall Field, Mountrail County, ND, pur-
suant to NDAC 43-02-03-48.1 and such
other relief as is appropriate
Case No. 25636: Application of Henry Hill
Oil Services, LLC for an order pursuant to
NDAC § 43-02-03-88.1 authorizing saltwa-
ter disposal into the Dakota Group in the
Maston 1 SWD well, NESE Section 9,
T.152N., R.98W., Banks Field, McKenzie
County, ND, pursuant to NDAC Chapter
43-02-05 and such other relief as is appro-
priate.
Signed by,
Doug Burgum, Governor
Chairman, NDIC
1/31 - 20881096

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NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, February 22, 2017, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, February 09, 2017.

STATE OF NORTH DAKOTA TO:

Case No. 25567: On a motion of the Commission to consider the termination, reduction, or any other appropriate action, of the Zenith-Tyler "A" Unit, Stark County, ND, operated by New Millennium Resources, Inc. Case No. 25568: On a motion of the Commission to review the status of the leases in Sections 30 and 31, within the 2560-acre spacing unit described as Sections 29, 30, 31, and 32, T.154N., R.96W., Grinnell-Bakken Pool, McKenzie and Williams Counties, ND, and the progress towards developing said Sections 30 and 31 as a standup 1280-acre spacing unit and such other relief as is appropriate. Case No. 25569: Application of QEP Energy Co. for an order amending the applicable orders for the Spotted Horn-Bakken Pool to extend the timeframe in which development must occur in the E/2 of a 2560-acre spacing unit described as Sections 24, 25 and 36, T.150N., R.95W. and Section 1, T.149N., R.95W., McKenzie County, ND, until December 31, 2017, and granting such other relief as may be appropriate.

Case No. 25570: Application of Burlington Resources Oil & Gas Co. LP for an amending the applicable orders for the Twin Valley-Bakken Pool to (i) terminate an existing stand-up 2560-acre spacing unit consisting of Sections 5, 8, 17 and 20, T.152N., R.97W., McKenzie County, ND; (ii) authorize up to seven horizontal wells to be drilled on two 1280-acre spacing units consisting of Sections 5 and 8; and Sections 17 and 20, T.152N., R.97W.; and (iii) granting such other and further relief as may be appropriate.

Case No. 25571: Application of Burlington Resources Oil & Gas Co. LP for an amending the applicable orders for the Westberg-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 13, 14, 23 and 24, T.152N., R.97W., McKenzie County, ND, and authorize a horizontal well to be drilled on the unit, and granting such other and further relief as may be appropriate.

Case No. 25572: Application of Burlington Resources Oil & Gas Co. LP for an amending the applicable orders for the Elidah-Bakken Pool to establish an overlapping 5120-acre spacing unit consisting of Sections 28, 29, 32 and 33, T.152N., R.97W. and Sections 4, 5, 8 and 9, T.151N., R.97W., McKenzie County, ND, and authorize two horizontal wells to be drilled on the unit, and granting such other and further relief as may be appropriate.

Case No. 25573: Application of Marathon Oil Co. for an order amending the applicable orders for the Antelope-Sanish Pool to (i) establish a 2560 acre spacing unit described as Sections 2, 3, 10 and 11, T.151N., R.94W., McKenzie County, ND, and allow one horizontal well to be drilled on such spacing unit; (ii) reduce the setback on either side of the common boundary between two 1280-acre spacing units described as Sections 2 and 11; and Sections 3 and 10, T.151N., R.94W. to 440 feet; (iii) reduce the setback on either side of the common boundary between two 1280-acre spacing units described as Sections 3 and 10; and Sections 4 and 9, T.151N., R.94W. to 440 feet; or (iv) for such other relief as may be appropriate.

Case No. 25574: Application of Marathon Oil Co. for an order amending the applicable orders for the Reunion Bay-Bakken Pool to (i) establish a 2560 acre spacing unit described as Sections 16, 17, 20 and 21, T.151N., R.93W., Mountrail County, ND, and allow one horizontal well to be drilled on such spacing unit; (ii) authorize up to four wells to be drilled on a 1280-acre spacing unit described as Sections 18 and 19, T.151N., R.93W.; and (iii) granting such other relief as may be appropriate.

Case No. 25575: Application of Marathon Oil Co. for an order amending the applicable orders for the Bailey-Bakken Pool, Dunn County, ND, to (i) reduce the setback on either side of the common boundary between two 1280-acre spacing units described as Sections 2 and 11; and Sections 3 and 10, T.146N., R.94W., to 440 feet; (ii) reduce the setback on either side of the common boundary between two 1280-acre spacing units described as Sections 25 and 36; and Sections 26 and 35, T.146N., R.94W., to 440 feet; or (iii) granting such other relief as may be appropriate.

Case No. 25576: Application of Marathon Oil Co. for an order amending the applicable orders for the Bailey-Bakken Pool to (i) establish two 2560 acre spacing units described as Sections 2, 3, 10 and 11; and Sections 25, 26, 35 and 36, T.146N., R.94W., and allow one horizontal well to be drilled on each spacing unit; (ii) establish three 2560 acre spacing units described as Sections 5, 6, 7 and 8, T.146N., R.94W.; Sections 1 and 12, T.146N., R.94W. and Sections 6 and 7, T.146N., R.93W.; and Sections 5, 6, 7 and 8, T.146N., R.93W., Dunn County, ND, and allow two horizontal wells

to be drilled on each spacing unit; and (iii) granting such other relief as may be Case No. 25415: (Continued) Proper spacing for the development of the Randolph-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Oasis Petroleum North America LLC Case No. 25014: (Continued) Proper spacing for the development of the Big Stone-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Bakken Investments II, LLC; Whiting Oil and Gas Corp. Case No. 24831: (Continued) Proper spacing for the development of the Cherry Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Bakken Investments II LLC Case No. 21588: (Continued) Proper spacing for the development of the North Taylor-Winnipeg Gas Pool, Stark County, ND, redefine the field limits, and enact such special field rules as may be necessary. BTA Oil Producers, LLC Case No. 25577: On a motion of the Commission to review the authorization and permit under Order No. 23190 for Nuverra Environmental Solutions to operate a treating plant located in the S/2 SW/4 of Section 19, T.150N., R.99W., McKenzie County, ND, known as the Ideal Environmental Treatment Center #1 (Facility No. 700093-01), and such other relief as is

Case No. 25522: (Continued) Application of Missouri River Resources for an order amending the applicable orders for the Bailey-Bakken Pool: (1) to establish a 3840-acre spacing units comprised of all of Sections 27, 28, 29, 32, 33 and 34, T.147N., R.93W., Dunn County, ND, for the development of the Bailey-Bakken Pool; (2) authorizing the drilling, completion and operation of up to twenty-five horizontal wells in such spacing unit; and (3) the granting of such other relief as may be appropriate.

Case No. 25474: (Continued) Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Bailey-Bakken Pool to (i) establish two lay-down 1280-acre spacing units consisting of Sections 28 and 29; and Sections 32 and 33, T.147N., R.93W., Dunn County, ND, and authorize up to seven horizontal wells to be drilled on each of these spacing units; (ii) to establish one overlapping 2560-acre spacing unit consisting of said Sections 28, 29, 32 and 33, and authorize one horizontal well to be drilled on each such unit; and (iii) granting such other and further relief as may be appropriate.

Case No. 25495: (Continued) Application of Burlington Resources Oil & Gas Co. LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28, 29, 32 and 33, T.147N., R.93W., Bailey-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 25496: (Continued) Application of Burlington Resources Oil & Gas Co. LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 29, T.147N., R.93W., Bailey-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25497: (Continued) Application of Burlington Resources Oil & Gas Co. LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 32 and 33, T.147N., R.93W., Bailey-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25578: Application of Burlington Resources Oil & Gas Co. LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13, 14, 23 and 24, T.152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25579: Application of Burlington Resources Oil & Gas Co. LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.152N., R.97W., Twin Valley-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25580: Application of Burlington Resources Oil & Gas Co. LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28, 29, 32 and 33, T.152N., R.97W. and Sections 4, 5, 8 and 9, T.151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25581: Application of Burlington Resources Oil & Gas Co. LP pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Curtis 21-16 TFH-3NH (File No. 30871), Curtis 21-16 MBH-2NH (File No. 30869), Saddle Butte 21-16 MBH-3SH (File No. 30872), and Saddle Butte 21-16 TFH-2SH (File No. 30870) wells, Sections 4, 9, 16 and 21, T.149N., R.96W., McKenzie County, ND, to be commingled in a central production facility located in Section 16, T.149N., R.96W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 25582: Application of SM Energy Co. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Wolter 13-9H (File No. 20958), Ralph 1-17HN (File No. 29387), George 1B-17HN (File No. 29388), Rufus 13B-9HN (File No. 31550), Russ 13-9HS (File No. 31551), Rodney 13B-9HS (File No. 31549),

Dusty 14B-9HS (File No. 31244), and Smokey 14B-9HN (File No. 31243) wells, Sections 4, 9, 17 and 20, T.163N., R.100W., Divide County, ND, to be commingled in a central production facility located in Section 9, T.163N., R.100W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 25583: Application of SM Energy Co. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Hauge 13-21H (File No. 20668), Waters 4-28H (File No. 20525), Waters 3-28HN (File No. 28835), Waters 3-28HS (File No. 28836), Waters 3B-28HN (File No. 28834), Waters 3B-28HS (File No. 28833), Bella 4B-28HS (File No. 32237), and William 4B-28HN (File No. 32236) wells, Sections 16, 21, 28 and 33, T.163N., R.99W., Divide County, ND, to be commingled in a central production facility located in Section 21, T.163N., R.99W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be Case No. 25584: Application of SM Energy Co. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Donna Buddy 15B-20HN (File No. 32449), Gracious God 15B-20HS (File No. 32450), Hank Katie 15-20HN (File No. 32462), Milt Sandra 15-20HS (File No. 32463), Edna Marie 16B-20HN (File No. 32668), Sophus 16-20HS (File No. 32669), Steen 16-20HN (File No. 32667), and Stella 16B-20HS (File No. 32670) wells, Sections 17 and 20, T.163N., R.99W., Divide County, ND, to be commingled in a central production facility located in Section 20, T.163N., R.99W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 25585: Application of SM Energy Co. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Antelope 2B-28HS (File No. 32202), Bison 2B-28HN (File No. 32204), Bobcat 2-28HN (File No. 32203), Beaver 1B-28HN (File No. 31366), Eagle 1-28HN (File No. 31407), and Owl 1-28HS (File No. 31367) wells, Sections 28 and 33, T.163N., R.99W., Divide County, ND, to be commingled in a central production facility located in Section 28, T.163N., R.99W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 25586: Application of Cornerstone Natural Resources LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 16, T.162N., R.91W., Lignite-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25587: Application of Cornerstone Natural Resources LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 26, T.162N., R.90W., Pickett-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25588: Application of Cornerstone Natural Resources LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.161N., R.90W., Coteau-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25589: Application of Cornerstone Natural Resources LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.161N., R.90W., Coteau-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25590: Application of Cornerstone Natural Resources LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.161N., R.90W., Lostwood-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25591: Application of Cornerstone Natural Resources LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.161N., R.90W., South Coteau-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25592: Application of Cornerstone Natural Resources LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.161N., R.90W., South Coteau-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25593: Application of Cornerstone Natural Resources LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 33, T.161N., R.90W., South Coteau-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25594: Application of Hess Bakken Investments II, LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 32 and 33, T.156N., R.95W. and Sections 4 and 5, T.155N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25595: Application of Hess Bakken Investments II, LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections

12 and 13, T.155N., R.96W. and Sections 7 and 18, T.155N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25596: Application of Hess Bakken Investments II, LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29, 30, 31 and 32, T.155N., R.95W., Capa-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25597: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the EN-Dolan-157-94-2833H-1 (File No. 18776), EN-Dolan-157-94-2833H-2 (File No. 18778), EN-Dolan-157-94-2833H-3 (File No. 18780), EN-Fisher-157-94-2116H-1 (File No. 18775), EN-Fisher-157-94-2116H-2 (File No. 18777), EN-Fisher-157-94-2116H-3 (File No. 18779), EN-Patrick Joseph 157-94-2314H-1 (File No. 22264), EN-Will Trust B-157-94-2635H-1 (File No. 17845), EN-Will Trust A-157-94-2635H-2 (File No. 18733), and EN-Will Trust A-157-94-2734H-2 (File No. 18733), and EN-Will Trust A-157-94-2734H-3 (File No. 18734) wells, Sections 14, 15, 16, 21, 22, 23, 26, 27, 28, 33, 34 and 35, T.157N., R.94W., Mountrail County, ND, to be commingled in a central production facility located in Section 26, T.157N., R.94W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be Case No. 25598: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the RS-Ball-157-90-2227H-1 (File No. 19456), RS-Johnson-157-90-1510H-1 (File No. 19457), RS-Johnson A-157-90-2128H-1 (File No. 18526), RS-R Harstad-157-90-2029H-1 (File No. 18046), RS-Rudolph-157-90-1708H-1 (File No. 18524), and RS-State H-157-90-1609H-1 (File No. 18096) wells, Sections 8, 9, 10, 15, 16, 17, 20, 21, 22, 27, 28 and 29, T.157N., R.90W., Mountrail County, ND, to be commingled in a central production facility located in Section 20, T.157N., R.90W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 25599: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the RS-Agribank-156-91-3427H-1 (File No. 17167), RS-F Nelson-156-91-2413H-1 (File No. 17105), RS-Red Crown-156-91-2536H-1 (File No. 17010), and RS-Red Crown 156-91-2536H-2 (File No. 24193) wells, Sections 13, 24, 25, 27, 34 and 36, T.156N., R.91W., Mountrail County, ND, to be commingled in a central production facility located in Section 34, T.156N., R.91W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 25600: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the EN-Moe-154-94-0508H-1 (File No. 17077), EN-Pederson-154-94-0409H-1 (File No. 17099), EN-Pederson 154-94-0409H-2 (File No. 23448), EN-Pederson 154-94-0409H-3 (File No. 23447), EN-Pederson 154-94-0409H-4 (File No. 23446), and EN-Pederson 154-94-0409H-5 (File No. 23445) wells, Sections 4, 5, 8 and 9, T.154N., R.94W., Mountrail County, ND, to be commingled in a central production facility located in Section 5, T.154N., R.94W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 25601: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing a permit modification for saltwater disposal into the Swift Formation in the P Thomas 7-4 SWD (File No. 90263), SWNE Section 4, T.153N., R.98W., Trux Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 25602: Application of Petro-Hunt, LLC, for an order amending the applicable orders for the Little Knife-Bakken Pool to authorize up to five horizontal wells to be drilled on a 1280-acre spacing unit consisting of Sections 30 and 31, T.146N., R.97W., Dunn County, ND, or such other and further relief as may be appropriate.

Case No. 25603: Application of Marathon Oil Co. for an order amending the applicable orders for the Bailey-Bakken Pool, Dunn County, ND, to (i) authorize up to eight wells to be drilled on a 1280-acre spacing unit described as Sections 25 and 36, T.146N., R.94W.; (ii) authorize up to ten wells to be drilled on a 1280-acre spacing unit described as Sections 26 and 35, T.146N., R.94W.; (iii) authorize up to eleven wells to be drilled on a 1280-acre spacing unit described as Sections 2 and 11, T.146N., R.94W.; and (iv) granting such other relief as may be appropriate.

Signed by,
Doug Burgum, Governor
Chairman, NDIC
1/31 - 20881097

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