Tressie C. Brazil Brazil Law Offices, PLLC

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(701) 373-7860 (telephone) (701) 373-7862 (fax)

Attorney for Petitioner, Jeremy McDonald)
IN THE DISTRICT COURT OF

BURLEIGH COUNTY, STATE OF NORTH DAKOTA

In the matter of the Estate of Karen Dianna McDonald, Deceased Probate No. 08-2017-PR-00011

NOTICE IS HEREBY GIVEN that the

Jeremy McDonald has been appointed Personal Representative of the Estate of

Karen Dianna McDonald. All persons having claims against the said decedent are

required to present their claims within three (3) months after the date of the

first publication of this notice or said claims

will be forever barred. Claims must

either be presented to Jeremy McDonald, Personal Representative of the Estate,

Personal Representative of the Estate, at 751 Roundhouse St., Shakopee, MN

1/17, 24 & 31 - 20879432

/s/ Jeremy McDonald

JEREMY MCDONALD

Personal Representative

at 751 Roundhouse St., Shakope 55379-4333, or filed with the Court.

James W. Martens ND Bar ID No. 06495

701-223-2000

jwmartens@martenspllc.com MARTENS PLLC

402 East Main Avenue, Suite 100

Attorney for Applicant
IN THE DISTRICT COURT

OF BURLEIGH COUNTY.

STATE OF NORTH DAKOTA
IN THE MATTER OF THE ESTATE OF

DIANA MEDICINE STONE, DECEASED Probate No. 08-2017-PR-00004

NOTICE IS HEREBY GIVEN that the

undersigned has been appointed personal representative of the above-named estate.

All persons having claims against the decedent are required to present their claims within three (3) months after the

date of the first publication of this notice or said claims will be forever barred. Claims

must either be presented to Kimberly K

Fox, personal representative of the estate

of Diana Medicine Stone, c/o Martens

PLLC, 402 East Main Avenue, Suite 100, Bismarck, North Dakota 58501, to Martens

PLLC, Attorneys for the Estate of Diana Medicine Stone, deceased, 402 East Main

Avenue, Suite 100, Bismarck, ND 58501, or

Personal Representative
/s/ James W. Martens
JAMES W. MARTENS (NDID 06495)
1/17, 24 & 31 - 20879428

IN JUVENILE COURT, BURLEIGH COUNTY, NORTH DAKOTA

IN THE INTEREST OF S. G., A CHILD

Petitioner.

Respondents.

SUMMONS

You are summoned to appear personally at the Juvenile Court in the Burleigh

County, North Dakota, on the 14th day of

child is alleged to be a <u>delinquent</u> child,

as more fully appears from the Petition. A copy of the Petition can be obtained at the Clerk of Courts Office.

RIGHT TO HEARING BEFORE
A JUDGE

You are entitled to have the Petition heard before a Judge of the Juvenile Court, instead

of by a Referee, by filing a written request for a Judge with the Clerk of Court within

seven (7) days after receiving this Summons.

RIGHT TO COUNSEL

If you desire the assistance of an attorney

and are unable without undue financial hardship to employ one, the Court, upon your request, will appoint an attorney

1/17, 24 & 31 - 20879430

STATE OF NORTH DAKOTA IN JUVENILE COURT,

COUNTY OF BURLEIGH
SOUTH CENTRAL JUDICIAL DISTRICT

IN THE INTEREST OF B. P., A CHILD.

SUMMONS
THE STATE OF NORTH DAKOTA TO THE

You are hereby summoned to appear personally at the Juvenile Court in the Burleigh County Courthouse, Bismarck,

North Dakota, on February 21st, 2017,

at 8:30 a.m., for the purpose of hearing the Petition made and filed with this Court.

The Petition claims the child is alleged to be a deprived child, as more fully appears from

the Petition. A copy of the Petition can be

RIGHT TO HEARING

BEFORE A JUDGE

You are entitled to have the Petition Hearing heard by a Judge of the Juvenile Court, instead of by a Referee, by filing a

written request for a Judge with the Clerk

of this Court within seven (7) days after

You are not required to have an attorney in this case. If you desire the assistance of an

attorney, and are unable without undue

financial hardship to employ one, the Court,

upon your request, will appoint an attorney for you.
Dated this 13th day of January 2017.

NOTICE OF HEARING

N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission

will hold a public hearing at 9:00 a.m.

Friday, February 24, 2017, at the N.D. Oil &

Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the

Commission will receive testimony and

exhibits. Persons with any interest in the

PERSONS WITH DISABILITIES: If at the

hearing you need special facilities or assistance, contact the Oil and Gas Division at

701-328-8038 by Saturday, February 11,

STATE OF NORTH DAKOTA TO: Case No. 25637: Petition of RIM Operating,

Inc. for an order providing for the unitized

management, operation, and further devel-

opment of the Lakeside-Midale/Nesson Unit Area, consisting of all of Section 11, T.163N., R.89W., within the Lakeside Field

Burke County, ND; for approval of the unit agreement and unit operating agree-

ment constituting the plan of unitization for

cases listed below, take notice.

2017.

/s/ Wayne D. Goter Wayne D. Goter

JUÓICIAL REFEREE 1/17, 24 & 31 - 20879429

receiving this Summons.

RIGHT TO COUNSEL

obtained at the Clerk of Court's Office.

ABOVE-NAMED RESPONDENTS:

Petitioner.

Respondents File No. 08-2016-IV-00191

State of North Dakota.

Teri L. Peterson, Mother; Glen O. Peterson, Alleged Father; Sharla Price, Guardian Ad Litem;

B. P., Child:

/s/ Wayne D. Goter WAYNE D. GOTER

IUDICIAL REFEREE

for you.

Dated this 12th day of January, 2017.

February, 2017 at 8:30 a.m., for purpose of hearing on the Petition filed with this Court. The Petition claims that the

Courthouse, Bismarck, Burleigh

File No. 08-2016-JV-00275

Dated this 13th day of January, 2017.

/s/ Kimberly K. Fox KIMBERLY K. FOX

filed with the Court.

State of North Dakota,

Jamie Allard, Mother;

Jason Geiger, Father;

vs. S. G., Child;

County

Bismarck, North Dakota 58501

Dated this 20th day of December, 2016.

tressie@tbrazillaw.com

PUBLIC NOTICE

the Lakeside-Midale/Nesson Unit Area; for approval of the plan of operation; vacating the applicable spacing orders; and for such other relief as is appropriate.

Case No. 25638: Application of RIM Operating, Inc. for an order determining that the plan of unitization for the Lakeside

Midale/Nesson Unit Area, Burke County, ND, has been signed, ratified or approved by owners of interest owning that percentage of the working interest and royalty interest within said unit as is required by applicable statutes and rules of the Commission.

Case No. 25639: Application of RIM

Operating, Inc. for an order authorizing the conversion of the Mesa 44-11H well (File No. 17013) located in the SESE of Section 11, T.163N., R.89W., Lakeside-Midale/Nesson Unit, Burke County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43-02-05. and such other relief as is appropriate. Signed by

Doug Burgum, Governor Chairman, NDIC 1/31 - 20881098

In the Matter of the Application Of Hometown Credit Union, Kulm, North Dakota, to Establish a Branch in Lincoln, North Dakota.

LEGAL NOTICE

PLEASE TAKE NOTICE that Hometown Credit Union, Kulm, North Dakota, has made application to the State Credit Union Board to establish a branch office in Lincoln, North Dakota; the branch will be located at 109 North McDougall Drive, Suite #5, Lincoln, ND 58504. The current field of membership for Hometown Credit Union is limited to a seventy-five (75) mile radius of the home office in Kulm, ND and a seventy-five (75) mile radius of its branch office in Hazelton, ND. The proposed oranch would be located within Hometown Credit Union's current field of membership In accordance with section 13-03-15-04(2) of the North Dakota Administrative Code, when considering the branching of a credit union the Credit Union Board will review (I) If the branch is for an open charter, and if the application to establish the branch is accompanied by an application to expand the field of membership, the exact geo-graphical boundaries, expressed by city, county, township, or highway boundaries, or a stated radius from the branch office, must be clearly spelled out; (2) Whether serious injury would result to any other state or federally chartered credit union in North Dakota; (3) Whether the credit union has demonstrated the ability to succeed with the branch; and (4) Any other factor that the state credit union board deems perti-

nent.
The State Credit Union Board will act on the application at its regular meeting to be held at 9:00 a.m. on March 3, 2017, in the Conference Room, Department of Financial Institutions, 2000 Schafer Street, Suite G, Bismarck, North Dakota. The Board may order a hearing on the application, when it believes to be in the public interest.

Written comments may be submitted to the State Credit Union Board concerning the application or a written request for an opportunity to be heard before the Board opportunity to be heard before the board by contacting the Department of Financial Institutions, 2000 Schafer Street, Suite G, Bismarck, ND 58501-1204, or by calling 701-328-9933 Written comments must be

received by the Department no later than 5:00 pm on February 23, 2017.

Any person who requires an auxiliary aid or service may contact the Department of Financial Institutions at 328-9933 (TDD 1-800-366-6888) at least five days prior to the

Dated this 1st day of February, 2017.

/s/Harold M. Hagen, CEO/President
Harold M. Hagen, CEO/President
1/31 - 20881100

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, March 02, 2017, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, February 17, 2017. STATE OF NORTH DAKOTA TO:

Case No. 25640: Petition of Luff Exploration Co for an order of the Commission providing for the unitized management, operation, and further development of the Haley-Red River Unit, located in Bowman County, ND; for approval of the Unit Agreement and the Unit Operating Agreement constituting the plan of unitization for the Haley-Red River Unit; for approval of the plan of operation; for vacation of the applicable spacing order; and for such other and further relief as the Commission deems

appropriate. Case No. 25641: Petition of Luff Exploration Co. for an order of the Commission determining that the Unit Agreement and Unit Operating Agreement constituting the plan of unitization for the Haley-Red River Unit. Bowman County, ND, has been signed, ratified or approved by lessees and royalty owners owning the required percentage of working interest and royalty interest within

Case No. 25642: Petition of Luff Exploration Co. for an order of the Commission providing for the unitized management, operation, and further development of the Corey Butte-Red River Unit, located in Bowma County, ND; for approval of the Unit Agreement and the Unit Operating Agreement constituting the plan of unitization for the Corey Butte-Red River Unit; for approval of the plan of operation; for vaca-tion of the applicable spacing order; and for such other and further relief as the Commission deems appropriate.

Case No. 25643: Petition of Luff Exploration Co. for an order of the Commission determining that the Unit Agreement and Unit Operating Agreement constituting the plan of unitization for the Corey Butte-Red River Unit, Bowman County, ND, has been signed, ratified or approved by lessees and royalty owners owning the required per-centage of working interest and royalty interest within said unit.

Signed by, Doug Burgum, Governor Chairman, NDIC 1/31 - 20881099

ANOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m.
Thursday, February 23, 2017, at the N.D. Oil
& Gas Division, 1000 East Calgary Ave.,
Bismarck, N. D. At the hearing the Commission will receive testimony exhibits. Persons with any interest in the cases listed below, take notice PERSONS WITH DISABILITIES: If at the

hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, February 10, 2017. STATE OF NORTH DAKOTA TO:

Case No. 25604: Application of Resonance Explorationa (ND) LLC for an order amending the field rules for the Westhope-Spearfish/Madison Pool to create and establish an overlapping 320-acre spacing unit comprised of the W/2 of Section 29, T.163N., R.80W., Bottineau County, ND, on said overlapping 320-acre spacing unit and such other relief as is appropriate Case No. 25605.Application of XTO Energy

Inc. for an order amending the field rules for the Bear Creek-Bakken Pool, Dunn County, ND, to create and establish the fol-

lowing: (i) an overlapping 1920-acre spacing unit comprised of Sections 23, 26 and 35, T.148N., R.96W., authorizing the drilling of a total not to exceed three wells on said 1920-acre spacing unit; and (ii) an overlapping 3840-acre spacing unit comprised of Sections 22, 23, 26, 27, 34 and 35, T.148N., R.96W., authorizing the drilling of a horizontal well on or near the section line zontal well on or near the section line between existing and proposed 640, 1280 and 1920-acre spacing units on said pro-posed overlapping 3840-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate
Case No. 24474: (Continued) Application

of XTO Energy Inc. for an order amending the field rules for the North Tobacco Garden-Bakken Pool to reduce the minimum setbacks from the "heel and toe" from 200 feet to 50 feet for an existing 1280-acre spacing unit described as the north boundary of Sections 3 and 10, T.151N., R.99W., McKenzie County, ND, and such other relief as is appropriate
Case No. 25606: Application of Trendwell

Energy Corp. for an order amending the field rules for the Woburn-Madison Pool to create and establish two 1280-acre spacing units comprised of Sections I and I2 and Sections I3 and 24,T.162N., R.91W., Burke County, ND, authorizing the drilling of a horizontal well on each 1280-acre spacing unit, reducing the heel and toe setback from 500 feet to 200 feet, and such other relief as is appropriate Case No. 25607: Application of Statoil Oil

and Gas LP for an order amending the field rules for the Avoca-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 11, 12, 13 and 14, T.154N., R.100W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 2560acre spacing unit, and such other relief as is Case No. 25608: Application of Statoil Oil & Gas LP for an order authorizing the Lougheed 2-11 #8TFH well (File No. 31973), which was inadvertently drilled with a portion of the lateral located approximately 496 feet from the west line of Section 2, T.154N., R.101W., Williams County, ND, to be drilled, completed and produced as an exception to the provisions of NDAC § 43-02-03-18 and designating Sections 2 and 11,T.154N., R.101W., as the appropriate spacing unit for said well and such other relief as is appropriate.

Case No. 25609: Application of DW Slate

LLC for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn County, ND, to create and establish the following: (i) a 320-acre spacing unit comprised of the E/2 E/2 of Sections 16 and 21, T.148N., R.95W., authorizing the drilling of a total not to exceed two wells on said proa total not to exceed two wells on said pro-posed 320-acre spacing unit; and (ii) an overlapping 640-acre spacing unit com-prised of the W/2 W/2 of Sections 15 and 22 and the E/2 E/2 of Sections 16 and 21, T.148N., R.95W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between existing and proposed 320 and 1280-acre space ing units on said proposed overlapping 640 spacing unit, eliminating any tool error requirements and such other relief as is

appropriate
Case No. 25610: Application of Abraxas
Petroleum Corp. for an order authorizing
the drilling, completing and producing of
the Stenehjem 7H well (File No. 32098)
with perforations in the 7" intermediate
casing at approximately 60 feet and 107 feet
from the north line and 840 feet from the from the north line and 840 feet from the west line of Section 27, T.150N., R.97W., McKenzie County, ND, as an exception to the field rules for the North Fork-Bakken Pool and such other relief as is appropriate Case No. 24404: (Continued) Proper spacing for the development of the Ukraina-Bakken Pool, Billings and Dunn Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Whiting Oil and Gas Corp

Case No. 24181: (Continued) Proper spacing for the development of the Blacktail-Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc

Case No. 24403: (Continued) Proper spacing for the development of the Barta-Bakken Pool, Billings and Dunn Counties, ND, redefine the field limits, and enact such Continental Resources, Inc

special field rules as may be necessary. Case No. 24547: (Continued) Proper spacing for the development of the Kimberly Bakken Pool, Divide County, ND, redefin

the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc Case No. 24548: (Continued) Proper spacing for the development of the Noonan-Bakken Pool, Divide County, ND, redefine

the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc Case No. 25220: (Continued) Proper spac-

ing for the development of the Fairfield-Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 25221: (Continued) Proper spacing for the development of the Whitetail-Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Thunderbird Resources LP;

XTO Energy Inc Case No. 25611: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of the Ryden 6-24H well (File No. 32805) with a bottom hole location approximately 61 feet from the south line and 908 feet from the west line of Section 25, T.146N., R.96W., Dunn County, ND, as an exception to the field rules for the Jim Creek-Bakken Pool and such other relief as is appropriate Case No. 25612: On a motion of the Commission to consider the appropriate spacing for wells completed in the Alkali Creek-Bakken Pool in the 2560-acre spacing unit described as Sections 1 and 12, T.153N., R.94W. and Sections 6 and 7, T.153N., R.93W., Mountrail and McKenzie Counties, ND, and such other relief as is

appropriate
Case No. 25432: (Continued) On a motion of the Commission to consider the appropriate spacing for wells completed in the Oakdale-Bakken Pool in the standup 2560acre spacing unit described as Sections 22, 27, and 34, T.147N., R.96W. and Section 3, T.146N., R.96W., Dunn County, ND, and such other relief as is appropriate

Case No. 25502: (Continued) On a motion of the Commission to review the appropriate setbacks for wells permitted or completed in the 2560-acre spacing unit described as Sections 26, 27, 34, 35, T.153N., R.93W., Sanish-Bakken Pool; and the 2560-acre spacing unit described as Sections 28, 29, 32, and 33, T. I 53N., R. 93W., Elm Tree-Bakken Pool, McKenzie and Mountrail Counties, ND, and such other relief as is appropriate
Case No. 25613: Application of Continental

Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool, McKenzie County, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Sections 4, 9 and 16,T.153N., R.94W., authorizing the drilling, completing and producing of a well with the lateral to be located approximately 330 feet from the west line of said proposed overlapping 1920-acre spacing unit; and (ii) authorizing the drilling, completing and producing of a well with the lateral to be locatapproximately 330 feet from the east line of an existing overlapping 1920-acre spacing unit comprised of Sections 5, 8 and 17, T.153N., R.94W., as an exception to the

provisions of NDAC § 43-02-03-18 and

such other relief as is appropriate Case No. 25614: Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool, McKenzie County, ND, as follows: (i) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 330 feet from the east line of an existing 1280-acre spacing unit comprised of Sections 13 and 24, T.153N., R.94 West; and (ii) authorizing the drilling, com-Vvest; and (II) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 330 feet from the west line of an existing 1280-acre spacing unit comprised of Sections 18 and 19,T.153N, R.93W, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate Case No. 24772: (Continued) Application of Continental Resources, Inc. for an order

amending the field rules for the Banks-Bakken Pool, McKenzie County, ND, to reduce the minimum setbacks from 200 feet to 50 feet for the south boundary for all wells drilled on an existing overlapping 2560-acre spacing unit comprised of Sections 15, 22, 27 and 34, T.152N., R.99W., and also reduce the setbacks for the north boundary of any existing spacing units that border said overlapping 2560-acre spacing unit boundary to the south of the described spacing unit, and such other relief as is appropriate
Case No. 25503: (Continued) Application

of Continental Resources, Inc. for an order amending the field rules for the Jim Creek and/or Rattlesnake Point-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 22, 23, 26 and 27, T.146N., R.96W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is

case No. 25615: Application of White Owl Energy Services (US) Inc. for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant in accordance with NDAC § 43-02-03-51 to be located in Lot 2 of Section 18, T.155N., R.95W, Williams County, ND, and such other relief as is appropriate

Case No. 25616: On a motion of the Commission to review the authorization and permit under Order No. 23325 for Bakken Western Services, LLC to operate a

treating plant located in the SWSW of Section 5, T.151N., R.95W., McKenzie County, ND, known as the Keene Thermal Desorption Treating Plant #1 (Facility No. 700099-01), and such other relief as is appropriate Case No. 25617: Application of Newfield Production Co. for an order suspending and after hearing revoking the permit issued to Liberty Resources Management Co., LLC for the drilling of the McGinnity E #159-

95-31-30-3MBH well (File No. 33233) on a spacing unit for the Northwest McGregor-Bakken Pool consisting of Sections 30 and 31, T.159N., R.95W., Williams County, ND, or alternatively, designating Newfield as the operator for such well, and such other relief as is appropriate Case No. 25463: (Continued) Proper spacing for the development of the Whiskey Joe-

Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. NP Resources, LLC Case No. 25321: (Continued) Application of SHD Oil and Gas, LLC and Application of SPID of and Gas, Ltc and Spotted Hawk Development, LLC for an order not allowing WPX Energy Williston, LLC to assess a risk penalty for certain wells drilled in the spacing units consisting of Sections 4, 5, 6; and Sections 7, 8, 9 T.150N., R.91W., McLean County ND and such other relief as is appropriate

Case No. 25618: Application of Trendwell Energy Corporation for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections I and I2, T.162N., R.91W., Woburn-Madison Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate
Case No. 25619: Application of Trendwell

Energy Corporation for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 13 and 24, T.162N., R.91W., Woburn-Madison Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other

relief as is appropriate
Case No. 25620: Application of WPX
Energy Williston, LLC for an order pursuant
to NDAC § 43- 02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14.15 22 and 23, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate

Case No. 25621: Application of XTO Energy Case No. 236.71:Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Section 35, T.148N., R.96W., Bear Creek- Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate Case No. 25622: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43- 02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 9 and 16, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating proing units and such other relief as is appropriate duction for wells producing on other spac-

Case No. 25509: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 23, 26 and 27, T. 146N., R.96W., Jim Creek and/or Rattlesnake Point- Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appro-

Case No. 25623: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twenty-three wells on an existing overlapping 2560-acre spacing unit described as Sections 14, 23, 26 and 35, T.153N., R.94W., Elm Tree- Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate
Case No. 25624: Application of Continental

Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, eliminating any tool requirements and such other relief as is

appropriate
Case No. 25625: Application of Resonance
Exploration (ND) LLC for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as the W/2 of Section 29, T.163N., R.80W., Westhope-Spearfish/Madison Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate

Case No. 25626. Application of Resonance Exploration (ND) LLC for an order pur-

suant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 30, T.163N., R.80W., Westhope-Spearfish/Madison Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as

is appropriate Case No. 25627: Application of Crescent Point Energy U.S. Corp. for an order autho-

rizing the drilling, completing and produc-

ing of a total not to exceed nine wells or each existing 1280-acre spacing unit spacing unit described as Sections 5 and 8; Sections 6 and 7; Sections 17 and 20; Sections 18 and 19; and Sections 30 and 31,T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate Case No. 25628: Application of Crescent

Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 17 and 20; and Sections 18 and 19, T.158N., R.100W., Winner-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate Case No. 25629: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and produc-

ing of a total not to exceed nine wells on each existing 1280-acre spacing unit described as Sections 25 and 36; Sections 26 and 35; and Sections 27 and 34, T158N. R.100W., Dublin-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate Case No. 25630: In the matter of the petition for a risk penalty of Sinclair Oil & Gas

Co. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Highland I-9H well (File No. 18377) located in a spacing unit described as Section 9, T.153N., R.93W., Sanish-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as Case No. 25631: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Highland 2-9H well (File No. 21087) located in a spacunit described as Section 9, T.153N. R.93W., Sanish- Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as Case No. 25632: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Highland 3-9TFH well (File No. 30081) located in a spacing unit described as Section 9, T.153N., R.93W., Sanish- Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as Case No. 25633: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Highland 4-9H well (File No. 28921) located in a spacing unit described as Section 9, T.153N., R.93W., Sanish-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as Case No. 25634: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order sincial Oil & 263 Co. Tequesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Highland 5-9H well (File No. 30088) located in a spacing unit described as Section 9, T.153N., 03-88.1, and such other relief as Case No. 25635: Application of EOG Resources, Inc as provided for in NDAC § 43-02-03-88. for an order allowing tank vapors from the following described wells: Fertile 74-0905H well (File No. 29821), Fertile 76-0905H well (File No. 29821), Fertile 71-0905H well (File No. 29823), Fertile 71-0905H well (File No. 29833), Fertile 72-0905H well (File No. 29832), Fertile 73-0905H well (File No. 29915), Fertile 77-0905H well (File No. 30184), Fertile 79-0905H well (File No. 30293), and Fertile 80-0905H well (File No. 30314), to be commingled into the Fertile Section 9 Tank Battery or production facility, all located in Section 9,T.151N., R.90W., Parshall Field, Mountrail County, ND, pursuant to NDAC 43-02-03- 48.1 and such other relief as is appropriate
Case No. 25636: Application of Henry Hill Oil Services, LLC for an order pursuant to NDAC § 43- 02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Maston I SWD well, NESE Section 9, T.152N., R.98W., Banks Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appro-

R.93W., Sanish- Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-

Signed by, Doug Burgum, Governor Chairman, NDIC 1/31 - 20881096

To Place a Legal Advertisement Call 355-8816 or Fax 223-0959

Deadlines PUBLISH BY RECEIVE BY Mon. Thurs. I2 Noon Tues..... Fri. 12 Noon Sat. Wed. 12 Noon

PUBLIC NOTICES

A public notice is information informing citizens of government activities that may affect the citizens' everyday lives. Public notices have been printed in local newspapers, the trusted sources for community information, for more than 200 years.

North Dakota newspapers also post public notices that are printed in newspapers on www.ndpublicnotices.com at no additional charge to units of government.

ADVERTISEMENT FOR BIDS

Notice is hereby given that sealed bids for Bismarck Public Schools Partial Roof Replacement, Centennial Elementary School, Bismarck Public Schools, Bismarck, North Dakota will be received on February 7, 2017, 2:00 PM local time, in the office of the Bismarck Public Schools Facilities and Transportation Office, 705 South 9th Street, Bismarck, ND, 58504. All bids received after the scheduled time will be returned to the bidder unopened All bids shall be in accordance with the Contract Documents as prepared by J2 Studio Architecture + Design, PC, 925 Basin Avenue, Suite #5, Bismarck, ND 58504. Bona fide Prime Contract Bidders may secure copies of the proposed Contract Documents by the following

Printed Procurement and Contracting Documents: Obtain on January 17, 2017 by contacting MATHISON'S 112 North Fourth Street, Bismarck, ND 58504. Phone: (701) 258-5060. Contractor shall be responsible for the cost of all reproduction for

bid and construction documents. Online Procurement and Contracting Documents: Obtain access on January 17, 2017 by contacting Architect. Online access will be provided to all registered bidders and suppliers.

Viewing Procurement and Contracting Documents: Copies of the plans and specifications are also on file and open for public inspection at: Bismarck-Mandan Builders Exchange, Mandan, ND

Construction Plan Exchange, Bismarck, ND
Fargo-Moorhead Builders Exchange, Fargo, ND
McGraw Hill, Inver Grove Heights, MN
Minnesota Builders Exchange, Minneapolis, MN
Dickinson Builders Exchange, Dickinson, ND In compliance with the laws of the state of North Dakota, each Contractor must be

licensed for the highest amount of his bid as stated in Section 43-07-05 of the North Dakota All bids must be accompanied by a separate envelope containing the contractor's license and

Century Code.

bid security complying with Section 48-01.2-05 of the North Dakota Century separate envelope shall be attached to the outside of the BID envelope. The bid security must be in a sum equal to five (5%) percent of the full amount of the bid; including all add Alternates, and must be in the form of a bidder's bond. The copy of the license or Certificate of Renewal thereof issued by the Secretary of State must be enclosed in the required bid bond envelope complying with Section 43-07-12 of the North Dakota Century Code. No bid may be read or considered if the bid does not fully comply with the requirements of

Section 48-01.2-05 and that any deficient bid submitted must be resealed and returned to The Owner reserves the right to reject any and all bids and rebid the project until a satisfactory bid is received in accordance with 48-01.2-07. The Owner further reserves the right to hold all bids for a period of THIRTY (30) DAYS AFTER THE DATE OF THE OPENING. The Owner reserves the right to reject any and all bids or portions thereof and the open of the owner reserves the right to reject any and all bids or portions thereof and the owner reserves the right to reject any and all bids or portions thereof and the owner reserves the right to reject any and all bids or portions thereof and the owner reserves the right to reject any and all bids or portions thereof and the owner reserves the right to reject any and all bids or portions thereof and the owner reserves the right to reject any and all bids or portions thereof and the owner reserves the right to reject any and all bids or portions thereof and the owner reserves the right to reject any and all bids or portions thereof and the owner reserves the right to reject any and all bids or portions thereof and the owner reserves the right to reject any and all bids or portions thereof and the owner reserves the right to reject any and all bids or portions thereof and the owner reserves the right to reject any and all bids or portions thereof and the owner reserves the right to reject any and all bids or portions thereof and the owner reserves the right to reject any and all bids or portions thereof and the owner reserves the right to reject any and all bids or portions the reserves the right to reject any and all bids or portions the reserves the right to reject any and all bids or portions the right to reject any and all bids or portions the reserves the right to reject any and all bids or portions the right to reject any and all bids or portions the right to reject any and all bids or portions the right to reject any and all bids or portions the right to reject any and all bids or portions the right to reject any and all bids or portions the right to reject an

to waive irregularities, and the Owner shall incur no legal liability for the payment of any monies until the contract is awarded and approved by the proper authorities. The successful Bidder will be required to furnish a Performance-Payment Bond. Dated this 17th Day of January, 2017
Darin Scherr, Business and Operations Manager

Bismarck Public School District #1 806 North Washington Street Bismarck, North Dakota 58501

1/17, 24 & 31 - 20879426

ADVERTISEMENT FOR BIDS

Notice is hereby given to bid on an asbestos abatement contract for the abatement of floor tile and associated mastic flooring materials from BECEP and Myhre Elementary School (Myhre) as described in the contract documents prepared by Badlands Environmental Consultants, Inc., Bismarck, North Dakota, hereby listed as Designei The abatement project will involve the removal and disposal of approximately 6,609 square feet of asbestos-containing floor tile and its associated mastic flooring materials along with the carpet and linoleum that overlies the floor tile from BECEP and approximately 6,000 square feet of non-asbestos 12" x 12" floor tiles and its associated asbestos-containing black mastic flooring materials from the Gymnasium (Gym) at Myhre, utilizing EPA/OSHA approved abatement procedures. The Owner will also request an Add Alternate cost to abate and dispose of an additional 1,003 square feet of asbestos flooring materials from addite and dispose of an additional 1,005 square feet of aspectos flooring materials with substantial completion of the project by June 30, 2017. Liquidated damages will be part of this project and will be outlined in the Contract Documents.

Bismarck Public School District (BPSD) herein by referenced, as Owner will receive sealed

Bids, until 2:00 p.m. Local Time, Wednesday, February 15, 2017 at the Bismarck Public Schools, Facilities and Transportation building, located at 705 South 9th Street, Bismarck

North Dakota 58504. Proposals received after that time will not be accepted. Proposals will be opened and publicly read aloud at that time. Proposals should be addressed to the attention of Mr. Iason Mittlestadt - Bismarck Public School District. Each Bid <u>must</u> be accompanied by a separate envelope containing a Bidder's Bond in a sum

equal to five percent of the full amount of the Bid, executed by the Bidder as Principal and by a Surety Company authorized to do business in this State, conditioned that if the Principal's Bid be accepted and the Contract awarded to the Principal, the Principal, within ten days after notice of award, will execute and effect a Contract in accordance with the terms of the Principal's Bid and a Contractor's Bond as required by law and the regulations and determinations of the governing board. Also, include in the Bidders Bond envelope a copy of the Abatement Contractor's current North Dakota General Contractor's License and North Dakota Asbestos Abatement Contractor's License.

A copy of the bid documents including specifications and drawings are available at www.bismarckschools.org, at 705 South 9th Street, Bismarck, or by calling Shelley at

The Contract Documents may also be examined at the Office of the Designer, 1008 E Central Ave., Bismarck, North Dakota 58501. Copies can also be obtained at the Office of Badlands Environmental Consultants, Inc., 1008 E. Central Ave., Bismarck, North Dakota. The Owner reserves the right to waive any informalities and to accept or reject any or all Bids, or parts thereof. All Bidders must be licensed for the highest amount of their Bids, as provided by Section 43-07-05 and as also prescribed by Section 43-09-09. No Bid will be read or considered which does not fully comply with the above provisions and any deficient Bid submitted will be released and returned to the Bidder immediately. No Bidder may

withdraw his Bid within 45 days after the actual opening of the Bids.

A non-mandatory pre-bid walk-through will be held on **Thursday, February 2, 2017 at 3:30 p.m. Local Time at the job Sites**. The meeting will begin at the main office of BECEP then proceed to Myhre. <u>Interested Contractors are encouraged to attended and shall notify BEC if they are interested in attending the Pre-Bid Meeting.</u>

Mr. Jason Mittlestadt
Assistant Director of Facilities & Transportation - Bismarck Public School District 1/24 31 & 2/7 - 20879624

PUBLIC NOTICE

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSI OIL AND GAS DIVISION

OIL AND GAS DIVISION
The North Dakota Industrial Commission
will hold a public hearing at 9:00 a.m.
Wednesday, February 22, 2017, at the N.D.
Oil & Gas Division, 1000 East Calgary Ave.,
Bismarck, N. D. At the hearing the
Commission will receive testimony and
exhibits. Persons with any interest in the
cases listed below, take notice.

PERSONIC WITH DISCRIPTIES. If or the

cases listed below, take notice. PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assis-tance, contact the Oil and Gas Division at 701-328-8038 by Thursday, February 09, 2017 STATE OF NORTH DAKOTA TO: Case No. 25567: On a motion of the Commission to consider the termination,

Case No. 25569: On a motion of the Commission to consider the termination, reduction, or any other appropriate action, of the Zenith-Tyler "A" Unit, Stark County, ND, operated by New Millennium Resources, IncCase No. 25568: On a motion of the Commission to review the status of the leases in Sections 30 and 31, within the 2560-acre spacing unit described as Sections 29, 30, 31, and 32, T.154N., R.96W., Grinnell-Bakken Pool, McKenzie and Williams Counties, ND, and the progress towards developing said Sections 30 and 31 as a standup 1280-acre spacing unit and such other relief as is appropriate. Case No. 25569: Application of QEP Energy Co. for an order amending the applicable orders for the Spotted Horn-Bakken Pool to extend the timeframe in which development must occur in the E/2 of a 2560-acre spacing unit described as Sections 24, 25

ment must occur in the E/2 of a 2560-acre spacing unit described as Sections 24, 25 and 36, T150N., R.95W. and Section I, T.149N., R.95W., McKenzie County, ND, until December 31, 2017, and granting such other relief as may be appropriate. Case No. 25570: Application of Burlington Resources Oil & Gas Co. LP for an amending the applicable orders for the Twin Valley-Bakken Pool to (i) terminate an existing stand-up 2560-acre spacing unit consisting of Sections 5, 8, 17 and 20, T.152N., R.97W., McKenzie County, ND; (ii) authorize up to seven horizontal wells to be drilled on two 1280-acre spacing units consisting of Sections 5 and 8; and Sections 17 and 20, T.152N., R.97W; and (iii) granting such other and further relief as may be appropriate.

ate.
Case No. 25571: Application of Burlington Resources Oil & Gas Co. LP for an amending the applicable orders for the Westberg-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 13, 14, 23 and 24, T.152N., R.97W., McKenzie County, ND, and authorize a horizontal well to be drilled on the unit, and granting such other and further relief as may be appropriate.
Case No. 25572: Application of Burlington Resources Oil & Gas Co. LP for an amending the applicable orders for the Elidah-

Case No. 25572: Application of Burlington Resources Oil & Gas Co. LP for an amending the applicable orders for the Elidah-Bakken Pool to establish an overlapping 5120-acre spacing unit consisting of Sections 28, 29, 32 and 33, T.152N., R.97W. and Sections 4, 5, 8 and 9, T.151N., R.97W. and Sections 4, 5, 8 and 9, T.151N., R.97W. McKenzie County, ND, and authorize two horizontal wells to be drilled on the unit, and granting such other and further relief as may be appropriate.

Case No. 25573: Application of Marathon Oil Co. for an order amending the applicable orders for the Antelope-Sanish Pool to (i) establish a 2560 acre spacing unit described as Sections 2, 3, 10 and 11, T.151N., R.94W., McKenzie County, ND, and allow one horizontal well to be drilled on such spacing unit; (ii) reduce the setback on either side of the common boundary between two 1280-acre spacing units described as Sections 2 and 11; and Sections 3 and 10, T.151N., R.94W. to 440 feet; (iii) reduce the setback on either side of the common boundary between two 1280-acre spacing units described as Sections 3 and 10; and Sections 4 and 9, T.151N., R.94W. to 440 feet; or (iv) for such other relief as may be appropriate.

Case No. 25574: Application of Marathon Oil Co. for an order amending the applicable orders for the Reunion Bay-Bakken Pool to (i) establish a 2560 acre spacing unit described as Sections 16, 17, 20 and 21, T.151N.

to (i) establish a 2560 acre spacing unit described as Sections 16, 17, 20 and 21, T.151N., R.93W., Mountrail County, ND, and allow one horizontal well to be drilled on

allow one norizontal well to be drilled on such spacing unit; (ii) authorize up to four wells to be drilled on a 1280-acre spacing unit described as Sections 18 and 19, T.151N., R.93W.; and (iii) granting such other relief as may be appropriate.

Case No. 25575: Application of Marathon

Case No. 25373: Application of Plaration Oil Co. for an order amending the applicable orders for the Bailey-Bakken Pool, Dunn County, ND, to (i) reduce the setback on either side of the common boundary between two 1280-acre spacing units described as Sections 2 and 11; and Sections 3 and 10, T.146N., R.94W., to 440 feet; (ii) reduce the setback on either side of the common boundary between two 1280-acre spacing units described as Section 25 and 36; and Sections 26 and 35, T.146N., R.94W.

36; and Sections 26 and 35, T.146N., R.94W., to 440 feet; or (iii) granting such other relief as may be appropriate.

Case No. 25576: Application of Marathon Oil Co. for an order amending the applicable orders for the Bailey-Bakken Pool to (i) establish two 2560 acre spacing units described as Sections 2, 3, 10 and 11; and Sections 25, 26, 35 and 36, T.146N., R.94W., and allow one horizontal well to be drilled Sections 25, 26, 35 and 36, T.146N., R.94W., and allow one horizontal well to be drilled on each spacing unit; (ii) establish three 2560 acre spacing units described as Sections 5, 6, 7 and 8, T.146N., R.94W.; Sections I and I2, T.146N., R.94W. and Sections 6 and 7, T.146N., R.93W.; and Sections 5, 6, 7 and 8, T.146N., R.93W., Dunn County, ND, and allow two horizontal wells to be drilled on each spacing unit; and (iii) granting such other relief as may be Case No. 25415: (Continued) Proper spacing for the development of the Randolph-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Oasis Petroleum North America LLCCase No. 25014: (Continued) Proper spacing for the development of the Big Stone-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Bakken Investments II, LLC; Whiting Oil and Gas Corp. Case No. 24831: (Continued) Proper spacing for the development of the Cherry

Case No. 2451. (Continued) Froper spacing for the development of the Cherry Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Bakken Investments II LLCCase No. 21588: Bakken Investments II LLCCase No. 21585: (Continued) Proper spacing for the development of the North Taylor-Winnipeg Gas Pool, Stark County, ND, redefine the field limits, and enact such special field rules as may be necessary. BTA Oil Producers, LLCCase No. 25577: On a motion of the Commission to review the authorization and permit under Order No. 23190 for and permit under Order No. 23190 for Nuverra Environmental Solutions to oper-ate a treating plant located in the S/2 SW/4 of Section 19, T.150N., R.99W, McKenzie County, ND, known as the Ideal Environmental Treatment Center #1

(Facility No. 700093-01), and such other relief as is

Case No. 25522: (Continued) Application of Missouri River Resources for an order or hissouri kiver resources for an order amending the applicable orders for the Bailey-Bakken Pool: (1) to establish a 3840-acre spacing units comprised of all of Sections 27, 28, 29, 32, 33 and 34, T.147N., R.93W., Dunn County, ND, for the development of the Bailey-Bakken Pool; (2) authorizing the deliling capacitation of contributions. ment of the Bailey-Barken Pool; (2) authorizing the drilling, completion and operation of up to twenty-five horizontal wells in such spacing unit; and (3) the granting of such other relief as may be appropriate.

Case No. 25474: (Continued) Application of Burlington Resources Oil & Gas Co. LP for an order appropriate the applicable orders.

for an order amending the applicable orders for the Bailey-Bakken Pool to (i) establish two lay-down 1280-acre spacing units consisting of Sections 28 and 29; and Sections 32 and 33, T.147N., R.93W., Dunn County, ND, and authorize up to seven horizontal wells to be drilled on each of these spacing units; (ii) to establish one overlapping 2560-acre spacing unit consisting of said Sections 28, 29, 32 and 33, and authorize one horizontal well to be drilled on each such unit; and (iii) captaing such other and further

zontal well to be drilled on each such unit; and (iii) granting such other and further relief as may be appropriate.

Case No. 25495: (Continued) Application of Burlington Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 28, 29, 32 and 33, T.147N., R.93W., Bailey-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25496: (Continued) Application of Burlington Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit 03-88.1 pooling all interests in a spacing unit described as Sections 28 and 29, T.147N., R.93W., Bailey-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and

ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25578: Application of Burlington Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88.1 pooling

pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13, 14, 23 and 24, T.152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25579: Application of Burlington Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.152N., R.97W., Twin Valley-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

other relief as is appropriate.

Case No. 25580: Application of Burlington Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 28, 29, 32 and 33, T.152N., R.97W. and Sections 4, 5, 8 and 9, T.151N., R.97W. Elidah-Bakken Pool, McKenzie County

and Sections 4, 5, 8 and 9, T.151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25581: Application of Burlington Resources Oil & Gas Co. LP pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Curtis 21-16 TFH-3NH (File No. 30871), Curtis 21-16 MBH-2NH (File No. 30869), Saddle Butte 21-16 MBH-3SH (File No. 30869), Saddle Butte 21-16 TFH-2SH (File No. 30872), and Saddle Butte 21-16 TFH-2SH (File No. 30870) wells, Sections 4, 9, 16 and 21, T.149N., R.96W., McKenzie County, ND, to be commingled in a central production facility located in Section 16, T.149N., R.96W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 25582: Application of SM Energy Co. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Wolter 13-9H (File No. 20958), Ralph 1-17HN (File No. 29388), Rufus 13B-9HN (File No. 31550), Russ 13-9HS (File No. 31551), Rodney 13B-9HS (File No. 31549),

Dusty 14B-9HS (File No. 31244), and Smokey 14B-9HN (File No. 31243) wells, Sections 4, 9, 17 and 20, T.163N., R.100W., Divide County, ND, to be commingled in a central production facility located in Section 9, T.163N., R.100W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate

ate.

Case No. 25583: Application of SM Energy
Co. pursuant to NDAC § 43-02-03-88.1 for
an order allowing oil and gas produced
from the Hauge 13-21H (File No. 20668),
Waters 4-28H (File No. 20525), Waters 328HN (File No. 28835), Waters 3-28HS (File
No. 28835), Waters 38-28HN (File No. Waters 4-28H (File No. 20525), Waters 3-28HN (File No. 28835), Waters 3-28HS (File No. 28836), Waters 3B-28HN (File No. 28833), Bella 4B-28HS (File No. 32237), and William 4B-28HN (File No. 32236) wells, Sections 16, 21, 28 and 33, T.163N., R.99W, Divide County, ND, to be commingled in a central production facility located in Section 21, T.163N., R.99W, pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be Case No. 25584: Application of SM Energy Co. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Donna Buddy 15B-20HN (File No. 32469), Gracious God 15B-20HS (File No. 32461), Hank Katie 15-20HS (File No. 32463), Edna Marie 16B-20HN (File No. 32668), Sophus 16-20HS (File No. 32669), Steen 16-20HN (File No. 32667) wells, Sections 17 and 20, T.163N., R.99W, Divide County, ND, to be commingled in a central production facility located in Section 20. T.163N., R.99W, Divide County, ND, to be commingled in Section 20. T.163N., R.99W, Divide County, ND, to be commingled in Section 20. T.163N. R.99W, Divide County, ND, to Decated in Section 20. T.163N. R.99W, Divide County, ND, to Section 20. T.163N. R.99W, Divide County, ND, to Decated in Section 20. T.163N. R.99W, Divide County, ND, to Decated in Section 20. T.163N. R.99W, Divide County, ND, to Decated in Section 20. T.163N. R.99W, Divide County, ND, to Decated in Section 20. T.163N. R.99W, Divide County, ND, to Decated in Section 20. T.163N. R.99W, Divide County, ND, to Decated in Section 20. T.163N. R.99W, Divide County, ND, to Decated in Section 20. T.163N. R.99W, Divide County, ND, to Decated in Section 20. T.163N. R.99W, Divide County, ND, to Decated in Section 20. T.163N. R.99W, Divide County, ND, to Decated in Section 20. T.163N. R.99W, Divide County, ND, to Decated in Section 20. T.163N. R.99W, Divide County, ND, to Decated in Section 20. T.163N. R.99W, Divide County, ND, to Decated in Section 20. T.163N. R.99W, Divide County, ND, to Decated in Section 20. T.163N. R.99W, Divide County, ND, to De commingled in a central production facility located in Section 20,T.163N., R.99W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be ng such other and further relief as may be appropriate.

Case No. 25585: Application of SM Energy Co. pursuant to NDAC § 43-02-03-88. I for an order allowing oil and gas produced from the Antelope 2B-28HS (File No. 32201), Bison 2B-28HN (File No. 32204), Bobcat 2-28HN (File No. 32203), Beaver IB-28HN (File No. 31366), Eagle 1-28HN (File No. 31407), and Owl 1-28HS (File No. 31367) wells, Sections 28 and 33, T.163N., R.99W., Divide County, ND, to be commingled in a central production facility located in Section 28, T.163N., R.99W., pursuant to NDAC § 43-02-03-48. I or granting such

NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropri-25586: Application Cornerstone Natural Resources LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 16, T.162N., R.91W.,

described as section 16, 1162N, K-91VX, Lignite-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25587: Application of Cornerstone Natural Resources LLC, for Cornerstone Natural Resources LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 26, T.162N., R.90W., Pickett-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25588: Application of Cornerstone Natural Page 1

other relief as is appropriate.

Case No. 25588: Application of Cornerstone Natural Resources LLC, for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 27 and 34, T.162N., described as Sections 27 and 34, T.162N., R.90W., Pickett-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25589: Application of Cornerstone Natural Resources LLC, for an order pursuant to NDAC § 43-02-03-091, pooling all integrating a processing unit.

an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 17 and 20, T.161N., R.90W., Coteau-Bakken Pool, Burke County, ND. as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 25590: Application of Cornerstone Natural Resources LLC, for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 15 and 22, T.161N., R.90W., Lostwood-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate. County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25591: Application of Cornerstone Natural Resources LLC, for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 27 and 34, T.161N., P. 90.W. Suth Careau, Palken Beal Bushe. R.90W., South Coteau-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 25592: Application of Cornerstone Natural Resources LLC, for Cornerstone Natural Resources LLC, for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 29 and 32, T.161N., R.90W, South Coteau-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 25593: Application of Cornerstone Natural Resources LLC, for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Section 33, T.161N., R.90W, South Coteau-Bakken Pool, Burke County,

described as Section 33, T.161N., R,90W., South Coteau-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25594:Application of Hess Bakken Investments II, LLC, for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 32 and 33, T.156N., R.95W. and Sections 4 and 5, T.155N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

relief as is appropriate.

Case No. 25595: Application of Hess Bakken Investments II, LLC, for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections

12 and 13, T.155N., R.96W. and Sections 7 and 18, T.155N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other

Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25596: Application of Hess Bakken Investments II, LLC, for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 29, 30, 31 and 32, T.155N., R.95W., Capa-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25597: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88. I for an order allowing oil and gas produced from the EN-Dolan-157-94-2833H-1 (File No. 18776), EN-Dolan-157-94-2833H-2 (File No. 18778), EN-Dolan-157-94-2833H-2 (File No. 18778), EN-Fisher-157-94-2116H-2 (File No. 18777), EN-Fisher-157-94-2116H-2 (File No. 18779), EN-Fisher-157-94-2116H-3 (File No. 18779), EN-Patrick Joseph 157-94-2314H-1 (File No. 22264), EN-Will Trust B-157-94-2635H-1 (File No. 17842), EN-Will Trust B-157-94-2635H-2 (File No. 19006), EN-Will Trust C-157-94-2215H-1 (File No. 17838). EN-Will Trust A-157-94-215T-194-157-94-2538-1-3 (File No. 17838). EN-Will Trust A-157-94-1 FIN-Will Trust B-157-94-2635H-3 (File No. 19007), EN-Will Trust C-157-94-2215H-1 (File No. 17838), EN-Will Trust A-157-94-2734H-1 (File No. 17845), EN-Will Trust A-157-94-2734H-1 (File No. 18734), and EN-Will Trust A-157-94-2734H-3 (File No. 18734) wells, Sections 14, 15, 16, 21, 22, 23, 26, 27, 28, 33, 34 and 35, T.157N., R.94W., Mountrail County, ND, to be commingled in a central production facility located in Section 26, T.157N., R.94W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be Case No. 25598: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the R.S-Ball-157-90-2227H-1 (File No. 19456), R.S-Johnson-157-43-02-03-03.1 for an order an inowing oil argas produced from the RS-Ball-157-90. 2227H-1 (File No. 19456), RS-Johnson-157-90-1510H-1 (File No. 19457), RS-Johnson -157-90-2128H-1 (File No. 1856), RS-R Harstad-157-90-2029H-1 (File No. 18046) RS-Rudolph-157-90-1708H-1 (File No. 18046) RS-Rudolph-157-90-1708H-1 (File No. 18524), and RS-State H-157-90-1609H-1 (File No. 18096) wells, Sections 8, 9, 10, 15, 16, 17, 20, 21, 22, 27, 28 and 29, T.157N., R.90W, Mountrail County, ND, to be commingled in a central production facility located in Section 20, T.157N., R.90W, pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

ng such other and further relief as may be appropriate.

Case No. 25599:Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the RS-Agribank-156-91-3427H-1 (File No. 17167), RS-F Nelson-156-91-2413H-1 (File No. 17105), RS-Red Crown-156-91-2536H-1 (File No. 17010), and RS-Red Crown 156-91-2536H-2 (File No. 24193) wells, Sections 13, 24, 25, 27, 34 and 36, T.156N., R.91W., Mountrail County, ND, to be commingled in a central production facility located in Section 34, T.156N., R.91W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate. or granting such other and further relief as may be appropriate.

Case No. 25600:Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the EN-Moe-154-94-0508H-1 (File No. 17077), EN-Pederson-154-94-0409H-1 (File No. 23447), EN-Pederson 154-94-0409H-2 (File No. 23448), EN-Pederson 154-94-0409H-3 (File No. 23447), EN-Pederson 154-94-0409H-3 (File No. 23446), and EN-Pederson 154-94-0409H-5 (File No. 23445) wells, Sections 4, 5, 8 and 9, T.154N., R.94W., Mountrail County, ND, to be commingled in a central production facility located in Section 5, T.154N., R.94W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further the such section 5 granting such other and further the such section 5 granting such other and further the such section 5 granting such other and further the such section 5 granting such other and further the such section 5 granting such other and further the such section 5 granting such other and further the such section 5 granting such other and further the such section 5 granting such other and further the such section 5 granting such other and further the such section 5 granting such other and further the such section 5 granting such other and further the such section 5 granting such other and further the such section 5 granting such other and further the such section 5 granting such other and further the such section 5 granting such other and further the such section 5 granting such other and further the such section 5 granting such other and further the such section 5 granting such other and further the such section 5 granting such other such section 5 granting such other and further the such section 5 granting such other such section 5 granting such such ערדינון, אודינון, או Oz-U3-46.1 or granting such other and turther relief as may be appropriate.

Case No. 25601: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing a permit modification for saltwater disposal into the Swift Formation in the P Thomas 7-4 SWD (File No. 90263), SWNE Section 4, TLEAN P. 909W. Thomas 7-4 SWD (File No. 90263), SWNE Section 4, TLEAN P. 909W. Thomas 7-4 SWD (File No. 90263), SWNE Section 4, TLEAN P. 909W. Thomas 7-4 SWD (File No. 90263), SWNE Section 4, TLEAN P. 909W. Thomas 7-4 SWD (File No. 90263), SWNE Section 4, TLEAN P. 909W. Thomas 7-4 SWD (File No. 90263), SWNE Section 4, TLEAN P. 909W. Thomas 7-4 SWD (File No. 90263), SWNE Section 4, TLEAN P. 909W. Thomas 7-4 SWD (File No. 90263), SWNE Section 4, TLEAN P. 909W. Thomas 7-4 SWD (File No. 90263), SWNE SWD (File

T.153N., R.98W, Truax Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate. Case No. 25602: Application of Petro-Hunt L.L.C. for an order amending the applicable orders for the Little Knife-Bakken Pool to authorize up to five horizontal wells to be drilled on a 1280-acre spacing unit consisting of Sections 30 and 31,T.146N., R.97W., Dunn County, ND, or such other and fur-

ther relief as may be appropriate.

Case No. 25603: Application of Marathon
Oil Co. for an order amending the applicable orders for the Bailey-Bakken Pool, Dunn County, ND, to (i) authorize up to eight wells to be drilled on a 1280-acre spacing unit described as Sections 25 and 36, unit described as Sections 25 and 36, T.146N., R.94W.; (ii) authorize up to ten wells to be drilled on a 1280-acre spacing unit described as Sections 26 and 35, T.146N., R.94W.; (iii) authorize up to eleven T.146N., R.94W.; (iii) authorize up to eleven wells to be drilled on a 1280-acre spacing unit described as Sections 2 and 11, T.146N., R.94W.; and (iv) granting such other relief as may be appropriate. Signed by, Doug Burgum, Governor Chairman, NDIC 1/31 - 20881097

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